

VIRGINIA ELECTRIC AND POWER COMPANY  
RICHMOND, VIRGINIA 23261

W. L. STEWART  
VICE PRESIDENT  
NUCLEAR OPERATIONS

September 10, 1985

Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
Attention: Mr. Steven A. Varga, Chief  
Operating Reactors Branch No. 1  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Serial No. 85-622  
EC:RRC:1gt:2005N  
Docket No. 50-281  
License No. DPR-37

Gentlemen:

VIRGINIA ELECTRIC AND POWER COMPANY  
SURRY POWER STATION UNIT 2  
10 CFR 50, APPENDIX "R" MODIFICATION SCHEDULE

The purpose of this letter is to provide information on the status of certain Unit 2 modifications related to 10 CFR 50 Appendix R. On November 30, 1984 (Serial No. 692), we submitted schedules for completion of various Appendix "R" items for Surry Unit Nos. 1 and 2. This submittal included schedules for modifications to be completed during the Unit 2 summer 1985 refueling outage.

The following commitments listed in the Surry Appendix "R" Report Chapter 6 did not meet the specified completion date:

1. Control Room and Emergency Switchgear Room Ventilation (Section I Item #10)

A fan, motor operated dampers, pump, and makeup water cross connect to the evaporative condenser were omitted from the design change (DC-84-66) that provided an alternate train of chillers for Control Room and Emergency Switchgear Room air conditioning.

The design change to correct this oversight is being engineered. We expect to install this modification by the 1986 Unit 2 refueling outage. Compensatory measures as listed in Chapter 6, Item I.10, will remain in place until the above modification is complete.

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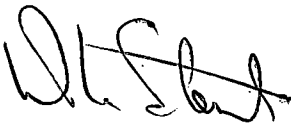
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2. Emergency Communications System Upgrade and Addition of Paging System  
(Section I, Item #3)

In the installation of a design change upgrading our emergency communication system (DC-84-63), the quantity of Thermolag purchased for fire coating communications cables passing through the Emergency Switchgear Room was insufficient to complete the job. Additional material was immediately ordered to complete the coating of these cables. Installation is expected to be completed by November 1, 1985. Compensatory measures will remain in place until the above modification is complete.

Should you have any questions or require additional information, please contact us.

Very truly yours,



W. L. Stewart

cc: Dr. J. Nelson Grace  
Regional Administrator  
NRC Region II

Mr. D. J. Burke  
NRC Resident Inspector  
Surry Power Station

Mr. J. D. Neighbors  
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Mr. T. Conlon  
NRC Region II