

**NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)**

CONTROL NO: 230
FILE: INCIDENT REPORT FI

FROM: Rochester Gas & Elec. Corp. Rochester, N.Y. L.D White, Jr.		DATE OF DOC 1-8-76	DATE REC'D 1-13-76	LTR XXX	TWX	RPT	OTHER
TO: J.P.O'Reilly		ORIG 1 Signed	CC 0	OTHER	SENT AEC PDR SENT LOCAL PDR		XXX XXX
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:
Letter trans the following.....

ENCLOSURES:
Reportable Occurrence# 75-12, on 12-14-76
Concerning Charging Pump discharge drain
line pinhole leak.....
(1 Copy Received)

PLANT NAME: RE Ginna # 1

FOR ACTION/INFORMATION

SAB 1 15 76

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**ACKNOWLEDGED
DO NOT REMOVE**

INTERNAL DISTRIBUTION

<u>REG FILE</u> NRC PDR OGC, ROOM P-506A GOSSICK/STAFF CASE BOYD MOORE (L) DEYOUNG (L) SKOVHOLT (L) GOLLER (L) (Ltr) P. COLLINS DENISE REG OPR FILE & REGION (2) MIPC/PE (3) STEELE	<u>TECH REVIEW</u> SCHROEDER MACCARY KNIGHT PAWLICKI SHAO **STELLO **HOUSTON **NOVAK ROSS IPPOLITO TEDESCO J. COLLINS LAINAS BENAROYA VOLLMER	<u>DENTON</u> **GRIMES GAMMILL KASTNER BALLARD SPANGLER <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	<u>LIC ASST</u> R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. RUSHBROOK (L) S. REED (E) M. SERVICE (L) S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L) M. DUNCAN (E)	<u>A/T IND.</u> BRAITMAN SALTZMAN MELTZ <u>PLANS</u> MCDONALD CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) KLECKER EISENHUT WIGGINTON F. WILLIAMS HANAUER
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EXTERNAL DISTRIBUTION

1 - LOCAL PDR Lyons & Rochester, N.Y.	1 - NATIONAL LABS	1 - PDR-SAN/LA/NY
1 - TIC (ABERNATHY) (1)(2)(10)	1 - W. PENNINGTON, Rm E-201 GT	1 - BROOKHAVEN NAT LAB
1 - NSIC (BUCHANAN)	1 - CONSULTANTS	1 - G. ULRIKSON, ORNL
1 - ASLB	NEWMARK/BLUME/AGBABIAN	1 - AGMED (RUTH GUSSMAN) Rm B-127 GT
1 - Newton Anderson		1 - J. D. RUNKLES, Rm E-201 GT
15 - ACRS SENT TO LIC ASST S. Sheppard		
** SEND ONLY TEN DAY REPORTS		

J.P.O.



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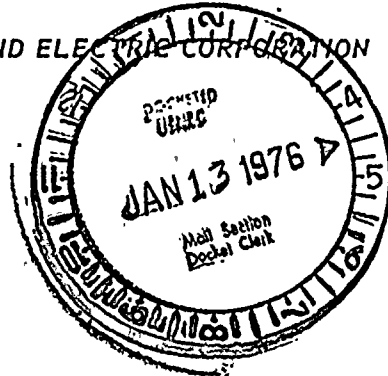
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RGE
ROCHESTER GAS AND ELECTRIC CORPORATION

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON O. WHITE, JR.
VICE PRESIDENT



Regulatory

File Cy.



NEW
YORK
STATE

TELEPHONE
AREA CODE 716 546-2700

January 8, 1976



Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Reportable Occurrence 75-12 (30-day report), Charging Pump
discharge drain line pinhole leak
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.9.2b, the attached report of Reportable Occurrence 75-12, 30-day, is hereby submitted. Two additional copies of this letter and the attachment are enclosed.

Very truly yours,

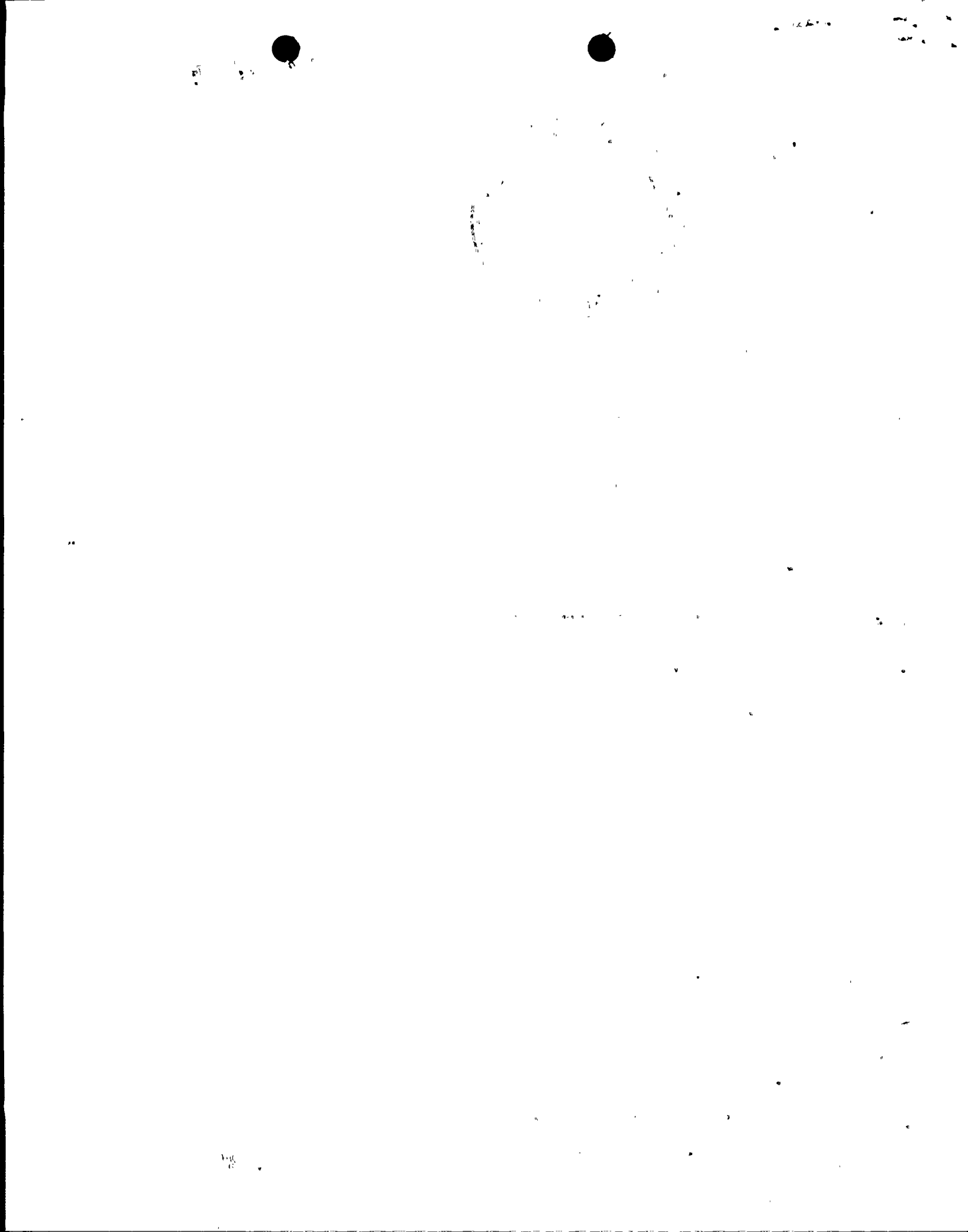
L. D. White, Jr.

L. D. White, Jr.

Attachment

cc: Mr. Donald F. Knuth (30)
Mr. William G. McDonald (3)

Dupe



LICENSEE EVENT REPORT

CONTROL BLOCK:

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[PLEASE PRINT ALL REQUIRED INFORMATION]

01	N	Y	R	E	G	1	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
LICENSEE NAME							LICENSE NUMBER							LICENSE TYPE				EVENT TYPE							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
01	CONT			L	L	0	5	0	-	0	2	4	4	1	2	1	4	7	5	0	1	0	8	7	6
CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER							EVENT DATE				REPORT DATE								
7	8	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80

EVENT DESCRIPTION

02	During inspection round, a pinhole was noted in a 1/2" socket weld on the "B" charging																												
7	8	9																											80
03	pump discharge drain line. The two other charging pumps were operable. The affected																												
7	8	9																											80
04	pump was immediately isolated. The weld was cut out and replaced as described below																												
7	8	9																											80
05	and per approved maintenance and welding procedures. (Reportable Occurrence 75-12,																												
7	8	9																											80
06	30 day)																												
7	8	9																											80

07	P	C	A	P	I	P	E	X	X	N	Z	9	9	9	N	
7	8	9	10	11	12	13	14	15	16	17	43	44	45	46	47	48
SYSTEM CODE		CAUSE CODE		COMPONENT CODE						PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER			VIOLATION	

CAUSE DESCRIPTION

08	The cause of the leak was a faulty weld. To insure integrity of the piping section,																												
7	8	9																											80
09	involved, which included the repaired leak reported on 11/15/75, the affected drain																												
7	8	9																											80
10	piping section was removed and refabricated with new (cont'd. under Additional Factors)																												
7	8	9																											80

11	E	1	0	0	NA	b	Visual				
7	8	9	10	11	12	13	44	45	46	80	
FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY			LOCATION OF RELEASE				
M		M		Not discernible			Auxiliary Building vent to atmosphere				

PERSONNEL EXPOSURES

13	0	0	0	Z	NA		
7	8	9	10	11	12	13	80
NUMBER		TYPE		DESCRIPTION			

PERSONNEL INJURIES

14	0	0	0	NA		
7	8	9	10	11	12	80
NUMBER		DESCRIPTION				

OFFSITE CONSEQUENCES

15	No discernible increase in either release rate or leakage rate.																												
7	8	9																											80

LOSS OR DAMAGE TO FACILITY

16	Z	NA			
7	8	9	10	80	
TYPE		DESCRIPTION			

PUBLICITY

17	NA		
7	8	9	80

ADDITIONAL FACTORS

18	(cont'd. from Cause Description) piping. All new welds of the piping replacement																												
7	8	9																											80
19	received liquid penetrant examination per quality control requirements.																												
7	8	9																											80

NAME: D. P. Hamelink PHONE: 716/546-2700, ext. 291-215



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