

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 7114
FILE: INCIDENT REPORT FILE

FROM: Rochester Gas & Elec. Co. Rochester, N. Y. L.D. White		DATE OF DOC 6-30-75	DATE REC'D 7-3-75	LTR XXX	TWX	RPT	OTHER
TO: James P. O'Reilly		ORIG NONE	CC	OTHER	SENT AEC PDR <u>XXX</u> SENT LOCAL PDR <u>XXX</u>		
CLASS	UNCLASS XXXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION: Ltr. trans the following..... PLANT NAME: RE Ginna # 1	ENCLOSURES: on 6-17-75 A/O # 75-11, /concerning Failure to increase re-actor coolant sample test for gross radioactivity concerntration..... (Encl.)
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FOR ACTION/INFORMATION

BUTLER (L) W/ Copies	SCHWENCER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
PARR (L) W/ Copies	VASSALLO (L) W/ Copies	KNIGHTON (E) W/ Copies	SPELS W/ Copies
KNIEL (L) W/ Copies	PURPLE (L) W/ Copies	YOUNGBLOOD (E) W/ Copies	

INTERNAL DISTRIBUTION

REG FILE	TECH REVIEW	DENTON	LIC ASST	A/T IND.
NRC PDR	SCHROEDER	**GRIMES	R. DIGGS (L)	BRAITMAN
OGC, ROOM P-506A	MACCARY	GAMMILL	H. GEARIN (L)	SALTZMAN
GOSSICK/STAFF	KNIGHT	KASTNER	E. GOULBOURNE (L)	MELTZ
CASE	PAWLICKI	BALLARD	P. KREUTZER (E)	
GIAMBUSSO	SHAO	SPANGLER	J. LEE (L)	PLANS
BOYD	**STELLO		M. MAIGRET (L)	MCDONALD
MOORE (L)	**HOUSTON	ENVIRO	S. REED (E)	CHAPMAN
DEYOUNG (L)	**NOVAK	MULLER	M. SERVICE (L)	DUBE (Ltr)
SKOVHOLT (L)	ROSS	DICKER	S. SHEPPARD (L)	E. COUPE
GOLLER (L) (Ltr)	IPPOLITO	KNIGHTON	M. SLATER (E)	PETERSON
P. COLLINS	TEDESCO	YOUNGBLOOD	H. SMITH (L)	HARTFIELD (2)
DENISE	J. COLLINS	REGAN	S. TEETS (L)	KLECKER
REG OPR	LAINAS	PROJECT LDR	G. WILLIAMS (E)	EISENHUT
FILE & REGION (2)	BENAROYA		V. WILSON (L)	WIGGINTON
MIPC/PE (3)	VOLLMER	HARLESS	R. INGRAM (L)	F. WILLIAMS
STEELE				HANAUER

EXTERNAL DISTRIBUTION

1 - LOCAL PDR <i>Rochester N.Y. & Rochester N.Y.</i> 1 - TIC (ABERNATHY) (1)(2)(10) 1 - NSIC (BUCHANAN) 1 - ASLB 1 - Newton Anderson 5 - ACRS SENT TO LIC ASST ** SEND ONLY TEN DAY REPORTS <i>Sheppard</i>	1 - NATIONAL LABS 1 - W. PENNINGTON, Rm E-201 GT 1 - CONSULTANTS NEWMARK/BLUME/AGBABIAN	1 - PDR-SAN/LA/NY 1 - BROOKHAVEN NAT LAB 1 - G. ULRIKSON, ORNL 1 - AGMED (RUTH GUSSMAN) Rm B-127 GT 1 - J. D. RUNKLES, Rm E-201 GT
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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700

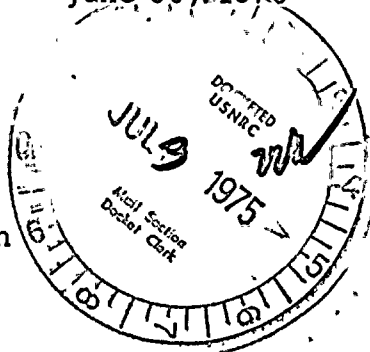
Regulatory

File By



NEW
YORK
STATE

June 30 1975



Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Abnormal Occurrence 75-11, Failure to increase reactor coolant sample test for gross radioactivity concentration to a minimum of once per day when gross radioactivity concentration exceeds 10% of the limit specified in Technical Specification 3.1.4.1a. R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.6.2a, the attached report of Abnormal Occurrence 75-11 is hereby submitted. Two additional copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.
L. D. White, Jr.

Attachment

cc: Mr. Donald F. Knuth (40)

7114

LICENSEE EVENT REPORT

CONTROL BLOCK:

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME					LICENSE NUMBER					LICENSE TYPE					EVENT TYPE								
01	N	Y	R	E	G	1	0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	0	1
7	8	9				14	15								25		26					31	32

CON'T		CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER					EVENT DATE					REPORT DATE									
01		M	I	T	L	0	5	0	-	0	2	4	4	0	6	1	7	7	5	0	6	3	0	7	5
7	8	57	58	59	60	61							68	69							75				80

EVENT DESCRIPTION

02 During normal power escalation after shutdown RCS gross activity increased to 10.6% of
7 8 9
03 the limit. Frequency of gross activity analysis was not immediately increased to daily
7 8 9
04 until a steady activity level was established. Daily degassed analysis showed steady
7 8 9
05 state except during a subsequent outage. During the following escalation gross analysis
7 8 9
06 showed decrease until a later stage of escalation when daily gross analysis was started
7 8 9
SYSTEM CAUSE PRIME (Abnormal Occurrence 50-244/75-1180

8 9 SYSTEM CODE CAUSE CODE COMPONENT CODE PRIME COMPONENT SUPPLIER COMPONENT MANUFACTURER VIOLATION (Abnormal Occurrence 50-244/75-1190)

07 3 3 A Z Z Z Z Z Z Z 9 9 9 Y

7 8 9 10 11 12 13 14 15 16 17 43 44 45 46 47 48

CAUSE DESCRIPTION

08 Not increasing the gross activity analysis frequency was due to observation that steady
7 8 9
09 state had been reached based on degassed activity analysis. Sampling requirements were
7 8 9
10 reviewed with the technicians and added to the sampling schedule and analysis log sheet.
7 8 9

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
11	E	080	NA	3	Supt. review of sample results				

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	2	3		NA		NA	
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
13	0	0	0	Z NA

PERSONNEL INJURIES

NUMBER				DESCRIPTION
14	0	0	0	NA

OFFSITE CONSEQUENCES

[illegible]

LOSS OR DAMAGE TO FACILITY

TYPE			DESCRIPTION
16	Z		NA -

PUBLICITY

17	NA
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ADDITIONAL FACTORS

118 | Reactor coolant gross activity has averaged 15-20% of the limit for the past three years |

19 | due to tramp uranium and is proportional to power level.

NAME: Bernard R. Quinn

PHONE: 716-546-2700, ext. 291-221