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FILE: MONTHLY REPORT FILE

FROM: Rochester Gas & Electric Co. Rochester, NY. Charles E. Platt		DATE OF DOC 2-7-75	DATE REC'D 2-11-75	LTR XXXX	TWX	RPT	OTHER
TO: Office of Plans & Schedules		ORIG 1-signed	CC	OTHER	SENT AEC PDR <u>XXXXXX</u> SENT LOCAL PDR <u>XXXX</u>		
CLASS	UNCLASS XXXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:
Ltr trans the following:

AGREEMENT
10/20/75

PLANT NAME: RE Ginna #1

ENCLOSURES:
Monthly Report for January, 1975
Plant & Component Operability & Availability
This Report to be used in preparing Grey
Book by Plans & Operations.

No. of Cys Rec'd 1

FOR ACTION/INFORMATION 2-11-75

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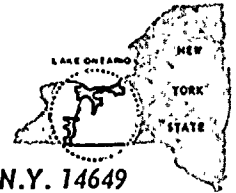
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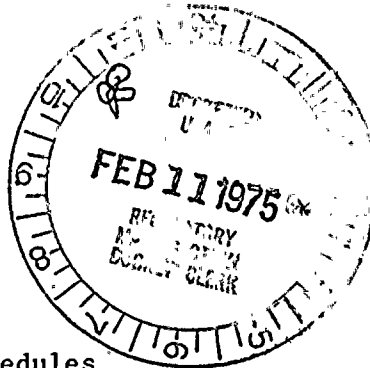


TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
February 7, 1975

Regulatory

File Cy.



Office of Plans and Schedules
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for January, 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit #1
Docket No. 50-244

Gentlemen:

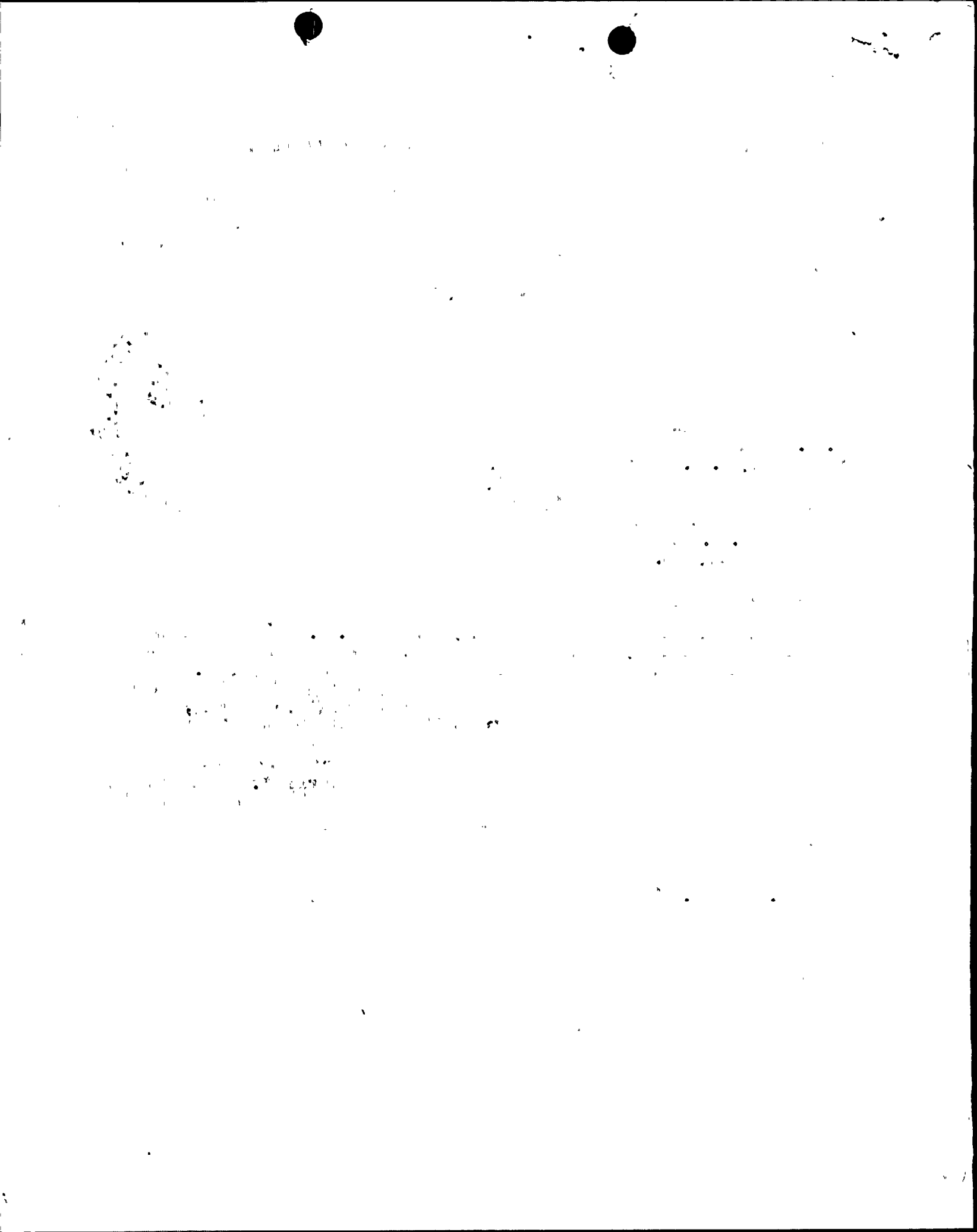
Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulation, enclosed herewith is the requested operating status information of the Ginna Station for the month of January, 1975.

Very truly yours;

Charles E. Platt
Superintendent

CEP:fah
Enclosures

cc: Mr. James P. O'Reilly



UNIT NAME: Ginna Station, Unit #1

DATE: February 7, 1975

COMPLETED BY: Andrew E. McNamara

Andrew E. McNamara, Operations Aide
Telephone #1-716-546-2700
Ext. 291-214 at Ginna

OPERATING STATUS

- 1. REPORTING PERIOD: 0001, 750101 TO: 2400, 750131
GROSS HOURS IN REPORTING PERIOD: 744
- 2. CURRENTLY AUTHORIZED POWER LEVEL MWt 1520 Max. Depend. Capacity (MWe-Net) 470
- 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe Net) _____
- 4. REASONS FOR RESTRICTIONS (IF ANY): _____

	THIS MONTH	YEAR TO DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL..	<u>744</u>	<u>744</u>	<u>45,843.45</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>0</u>	<u>NA*</u>
7. HOURS GENERATOR ON LINE.....	<u>744</u>	<u>744</u>	<u>33,943.63</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>0</u>	<u>NA*</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1,123,848</u>	<u>1,123,848</u>	<u>41,788,167</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>370,202</u>	<u>370,202</u>	<u>13,977,020</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>352,587</u>	<u>352,587</u>	<u>13,203,749</u>
12. REACTOR AVAILABILITY FACTOR (1).....	<u>100</u>	<u>100</u>	<u>76.5</u>
13. UNIT AVAILABILTY FACTOR (2).....	<u>100</u>	<u>100</u>	<u>74.71</u>
14. UNIT CAPACITY FACTOR (3).....	<u>100.85</u>	<u>100.85</u>	<u>66.55</u>
15. UNIT FORCED OUTAGE RATE (4).....	<u>0</u>	<u>0</u>	<u>9.5%</u>

16. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS, (TYPE, DATE AND DURATION OF EACH):

March 15, 1975 - Refueling, Maintenance
8 weeks duration

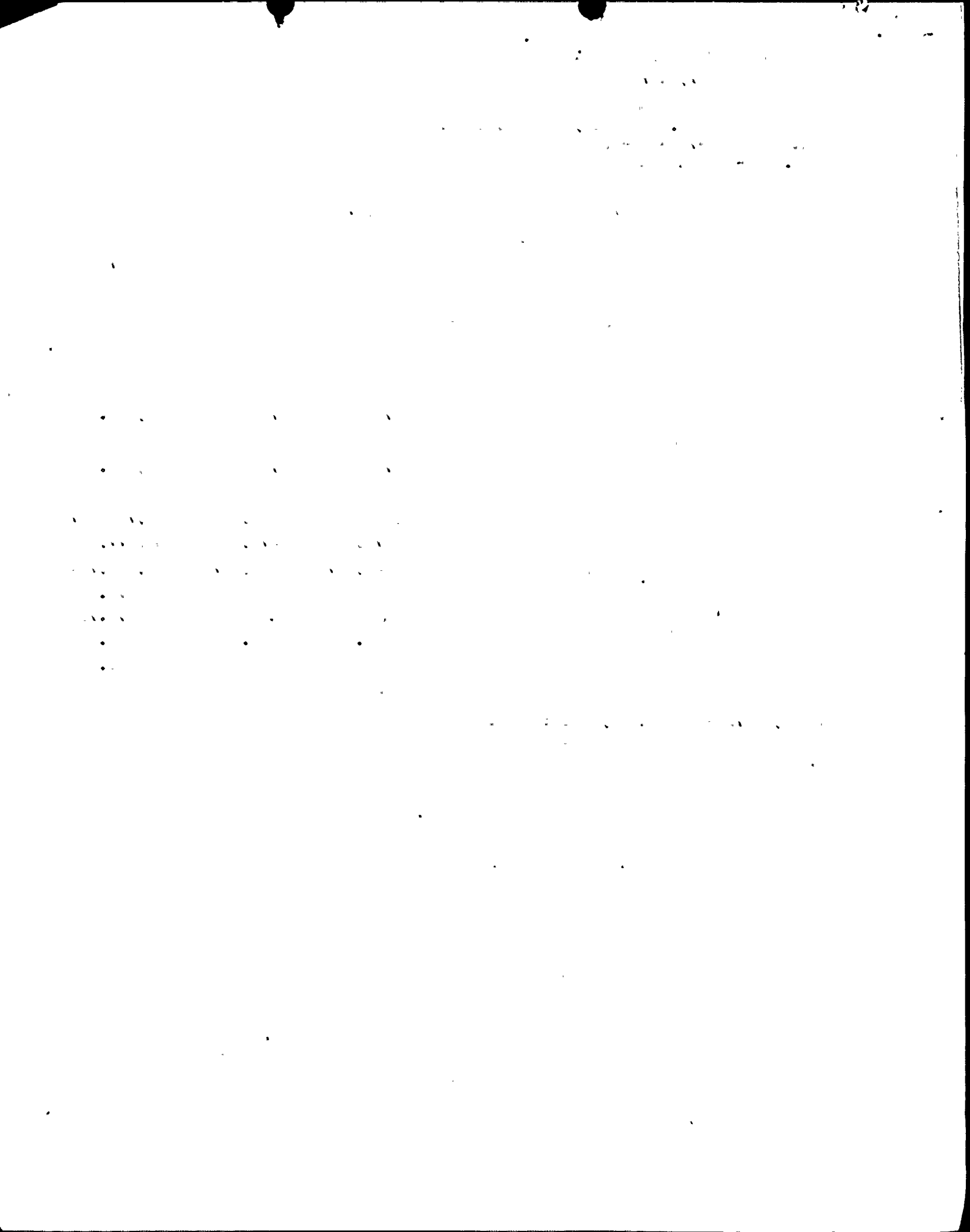
* Data Not Available

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	DATE FORECASTED	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}} * 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}} * 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL * GROSS HRS. IN REPORTING PERIOD}} * 100$
- (4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}} * 100$



UNIT Ginna Station, Unit #1DATE February 7, 1975

COMPLETED BY

Andrew E. McNamara

Andrew E. McNamara

Operations Aide

Telephone #1-716-546-2700

Ext. 291-214 at Ginna

DAILY PLANT POWER OUTPUTMONTH January, 1975

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>475.17</u>	25	<u>474.54</u>
2	<u>474.96</u>	26	<u>473.17</u>
3	<u>475.04</u>	27	<u>474.63</u>
4	<u>448.29</u>	28	<u>476.04</u>
5	<u>475.25</u>	29	<u>475.63</u>
6	<u>476.63</u>	30	<u>475.17</u>
7	<u>478.13</u>	31	<u>474.71</u>
8	<u>475.92</u>		
9	<u>475.96</u>		
10	<u>477.29</u>		
11	<u>476.79</u>		
12	<u>475.96</u>		
13	<u>474.42</u>		
14	<u>472.46</u>		
15	<u>467.04</u>		
16	<u>475.54</u>		
17	<u>466.04</u>		
18	<u>474.92</u>		
19	<u>476</u>		
20	<u>474.29</u>		
21	<u>475.79</u>		
22	<u>475.71</u>		
23	<u>474.83</u>		
24	<u>474.83</u>		

SUMMARY: Plant experienced no shutdowns in the reporting period. Reactor power level at 100% with the following exceptions:

- (1) Reduction to 71% level on 1/4 to repair leak on 1-B reheater steam supply line
- (2) Reduction to 83% power level on 1/15 due to a turbine runback.*
- (3) Reduction to 60% level on 1/17 due to a turbine runback*

UNIT NAME Ginna Station, Unit #1

DATE February 7, 1975

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide
 Telephone #1-716-546-2700
 Ext. 291-214 at Ginna

REPORT MONTH January, 1975

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
						<p>* Turbine runbacks were due to spurious donwspike on a power range channel</p>

- (1) REASON:
- A - EQUIPMENT FAILURE (EXPLAIN)
 - B - MAINT. OR TEST
 - C - REFUELING
 - D - REGULATORY RESTRICTION
 - E - OPERATOR TRAINING AND LICENSE EXAMINATION
 - F - ADMINISTRATIVE
 - G - OPERATIONAL ERROR (EXPLAIN)

- (2) METHOD:
- A - MANUAL
 - B - MANUAL SCRAM
 - C - AUTOMATIC SCRAM

