

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 3999

FILE: MONTHLY REPORT FILE

FROM: Rochester Gas and Electric Corp Rochester, NY C.E. Platt			DATE OF DOC 4-7-75	DATE REC'D 4-12-75	LTR xx	TWX	RPT	OTHER
TO: Office of Plans & Schedules			ORIG 1-signed	CC	OTHER	SENT AEC PDR xxx SENT LOCAL PDR xxx		
CLASS	UNCLASS xxxx	PROP INFO	INPUT	NO CYS REC'D 1		DOCKET NO: 50-244		
DESCRIPTION: Ltr trans the following: <i>(Handwritten notes)</i>				ENCLOSURES: Monthly Report for <u>March, 1975</u> Plant & Component Operability & Availability This Report to be used in preparing Gray Book by Plans & Operations. NUMBER OF COPIES REC'D: <u>1</u>				
PLANT NAME: REGinna #1								

FOR ACTION/INFORMATION 4-14-75 JGB

BUTLER (L) W/ Copies	SCHWENCER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
PARR (L) W/ Copies	VASSALLO (L) W/ Copies	KNIGHTON (E) W/ Copies	SPELS W/ Copies
KNIEL (L) W/ Copies	PURPLE (L) W/ Copies	YOUNGBLOOD (E) W/ Copies	XXXXXXXXXX MI PC - PE W/ Copies

INTERNAL DISTRIBUTION

<u>REG FILE</u> NRC PDR OGC, ROOM P-506A GOSSICK/STAFF CASE GIAMBUSO BOYD MOORE (L) DEYOUNG (L) SKOVHOLT (L) GOLLER (L) (Ltr) P. COLLINS DENISE REG OPR FILE & REGION (2) T.R. WILSON STEELE	<u>TECH REVIEW</u> SCHROEDER MACCARY KNIGHT PAWLICKI SHAO STELLO HOUSTON NOVAK ROSS IPPOLITO TEDESCO LONG LAINAS BENAROYA VOLLMER	DENTON GRIMES GAMMILL KASTNER BALLARD SPANGLER <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	<u>LIC ASST</u> R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. MAIGRET (L) S. REED (E) M. SERVICE (L) S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L)	<u>A/T IND.</u> BRAITMAN SALTZMAN MELTZ <u>PLANS</u> MCDONALD CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) KLECKER EISENHUT WIGGINTON
--	--	---	--	--

EXTERNAL DISTRIBUTION *Mem Ref*

- | | | |
|---|--------------------------------|--|
| 1 - LOCAL PDR <u>Lynons, NY and Rochester, NY</u> | 1 - NATIONAL LABS _____ | 1 - PDR-SAN/LA/NY |
| 1 - TIC (ABERNATHY) (1)(2)(10) | 1 - W. PENNINGTON, Rm E-201 GT | 1 - BROOKHAVEN NAT LAB |
| 1 - NSIC (BUCHANAN) | 1 - CONSULTANTS | 1 - G. ULRIKSON, ORNL |
| 1 - ASLB | NEWMARK/BLUME/AGBABIAN | 1 - AGMED (RUTH GUSSMAN),
Rm B-127 GT |
| 1 - Newton Anderson | | 1 - J. D. RUNKLES, Rm E-201
GT |
| 1 - ACRS HOLDING/SENT | | |



Handwritten scribble or mark in the top right corner.

Faint, illegible text or markings across the upper middle section of the page.

A small, faint mark or character on the left side of the page.

A small, faint mark or character on the left side of the page.

A small, faint mark or character on the left side of the page.

A small, faint mark or character near the bottom center of the page.

A small, faint mark or character near the bottom center of the page.

A small, faint mark or character near the bottom center of the page.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649



NEW
YORK
STATE

TELEPHONE
AREA CODE 716 546-2700
Ginna Station
April 7, 1975

Office of Plans and Schedules
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for March, 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244



Gentlemen:

Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulation, enclosed herewith is the requested operating status information of the Ginna Station for the month of March, 1975.

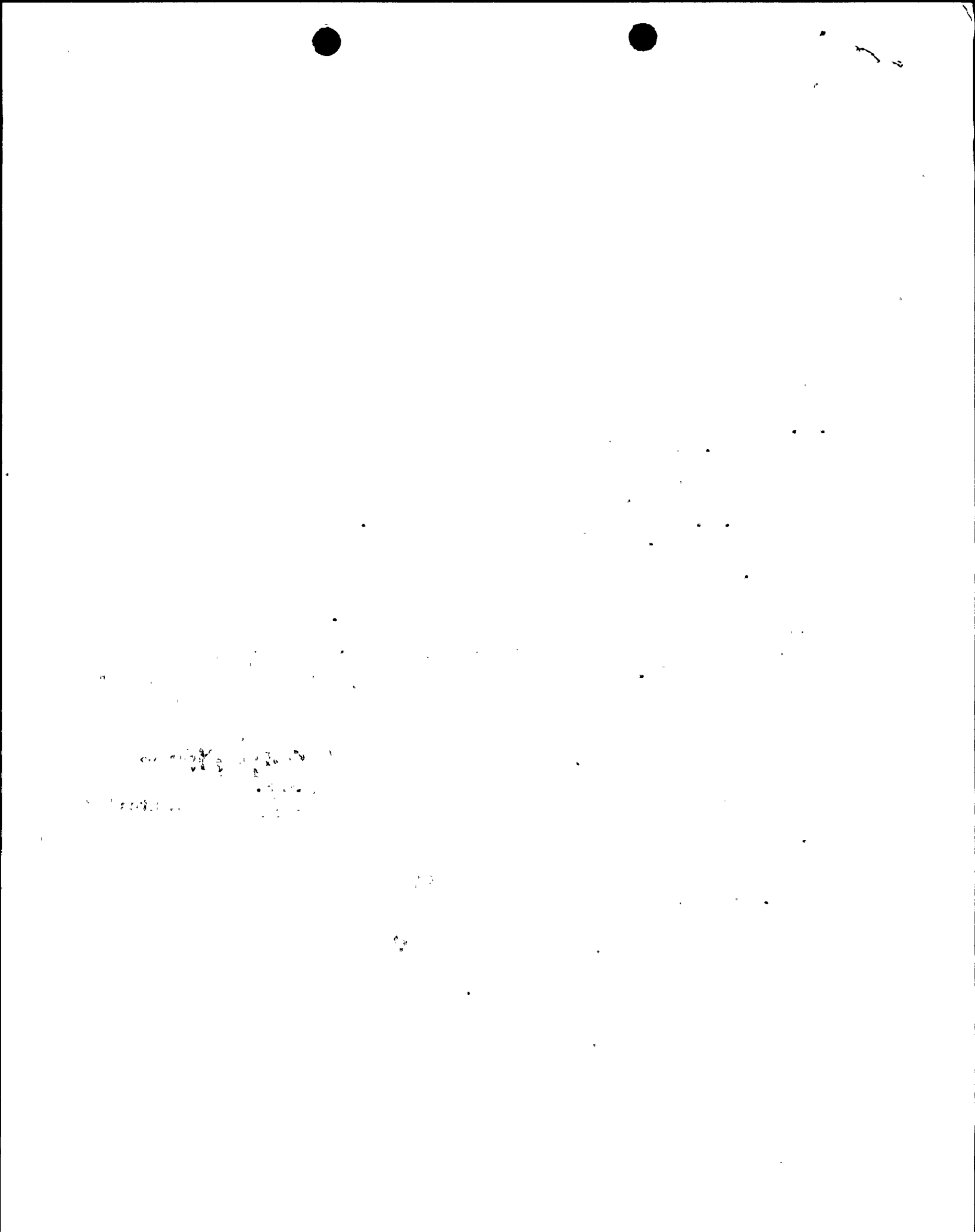
Very truly yours,

C. E. Platt
Superintendent

LSL:dal
Enclosures

cc: Mr. James P. O'Reilly





UNIT NAME: GINNA STATION, UNIT 1

DATE: April 4, 1975

COMPLETED BY: Andrew E. McNamara
Andrew E. McNamara Telephone # 1-716-546-2700, ext. 291-214 at Ginna
Operations Aide

OPERATING STATUS

- 1. REPORTING PERIOD: 0001,750301 TO: 2400,750331
- GROSS HOURS IN REPORTING PERIOD: 744
- 2. CURRENTLY AUTHORIZED POWER LEVEL MW_t 1520 Max. Depend. Capacity (MWe-Net) 470
- 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe Net) _____
- 4. REASONS FOR RESTRICTIONS (IF ANY): _____

	THIS MONTH	YEAR TO DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL..	<u>248</u>	<u>1,663</u>	<u>35,981.46</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>1.18</u>	<u>1.18</u>	<u>NA*</u>
7. HOURS GENERATOR ON LINE.....	<u>231</u>	<u>1,646</u>	<u>34,848.13</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>0</u>	<u>NA*</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>325,920</u>	<u>2,467,771</u>	<u>43,132,090</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>107,414</u>	<u>812,925</u>	<u>14,419,743</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>102,062</u>	<u>774,089</u>	<u>13,625,251</u>
12. REACTOR AVAILABILITY FACTOR (1).....	<u>33.33%</u>	<u>77.03%</u>	<u>76.15%</u>
13. UNIT AVAILABILTY FACTOR (2).....	<u>31.04%</u>	<u>76.24%</u>	<u>74.39%</u>
14. UNIT CAPACITY FACTOR (3).....	<u>29.19%</u>	<u>76.29%</u>	<u>66.45%</u>
15. UNIT FORCED OUTAGE RATE (4).....	<u>3.5%</u>	<u>.5%</u>	<u>9.3%</u>

16. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS, (TYPE, DATE AND DURATION OF EACH):
 Unit Shutdown 3-10-75 for annual refueling - other maintenance. Duration 8 weeks.

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	DATE FORECASTED	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}} * 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}} * 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL * GROSS HRS. IN REPORTING PERIOD}} * 100$
- (4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE + FORCED OUTAGE HOURS}} * 100$

* Data Not Available



10

10

10

10

10

10

10

10

10

10

10

10

UNIT GINNA STATION, UNIT #1.DATE April 4, 1975

COMPLETED BY

Andrew E. McNamaraAndrew E. McNamara And Telephone #1-716-546-2700
Operations Aide Opext: 291-214 at GinnaDAILY PLANT POWER OUTPUTMONTH March, 1975

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>478.88</u>	25	<u>0</u>
2	<u>479.25</u>	26	<u>0</u>
3	<u>479.08</u>	27	<u>0</u>
4	<u>479.04</u>	28	<u>0</u>
5	<u>268.42</u>	29	<u>0</u>
6	<u>246.67</u>	30	<u>0</u>
7	<u>475.13</u>	31	<u>0</u>
8	<u>476.38</u>		
9	<u>476.46</u>		
10	<u>410.13</u>		
11	<u>0</u>		
12	<u>0</u>		
13	<u>0</u>		
14	<u>0</u>		
15	<u>0</u>		
16	<u>0</u>		
17	<u>0</u>		
18	<u>0</u>		
19	<u>0</u>		
20	<u>0</u>		
21	<u>0</u>		
22	<u>0</u>		
23	<u>0</u>		
24	<u>0</u>		



10-10-2

10-10-2

10-10-2

10-10-2

SUMMARY: Reactor power level at 100% from 3-1 to 3-4. On 3-5 reactor was taken to hot shutdown condition to retrieve two dropped control rods. Reactor power returned to 100% level after rod retrieval and remained at this level until plant was shutdown on 3-10 for annual refueling and other maintenance.

UNIT NAME GINNA STATION, UNIT #1

DATE April 4, 1975

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara
Operations Aide

Telephone # 1-716-546-2700
ext. 291-214 at Ginna

REPORT MONTH March, 1975

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
1	750305	F	8.5	A	A	Dropped rods apparently due to water drippage into rod control cabinets during core boring for a system modification.
2	750310	S	504.5	C	A	Annual refueling shutdown - other maintenance.

(1) REASON:

- A - EQUIPMENT FAILURE (EXPLAIN)
- B - MAINT. OR TEST
- C - REFUELING
- D - REGULATORY RESTRICTION
- E - OPERATOR TRAINING AND LICENSE EXAMINATION
- F - ADMINISTRATIVE
- G - OPERATIONAL ERROR (EXPLAIN)

(2) METHOD:

- A - MANUAL
- B - MANUAL SCRAM
- C - AUTOMATIC SCRAM

