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CONTROL NO: 5441

FILE: Monthly Rpt File

FROM: Rochester Gas & Elec. Corp. Rochester, N.Y. 14649 Charles E. Platt.		DATE OF DOC: 5-8-75	DATE REC'D 5-16-75	LTR XX	TWX	RPT	OTHER
TO: DRL		ORIG 1 signed	CC	OTHER	SENT AEC PDR XX		SENT LOCAL PDR XX
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:
Ltr trans the following...

PLANT NAME: R.E. Ginna

ENCLOSURES:
Monthly Report for April 1975
Plant & Component Operability & Availability
This Report to be used in preparing Grey
Book by Plans & Operations. **ACKNOWLEDGED**
No. of Cys Rec'd 1 **Do Not Remove**

FOR ACTION/INFORMATION DHL 5-17-75

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DIGGS (L) | <u>A/T IND</u>
BRAITMAN |
| OGC, ROOM P-506A | MACCARY | GAMMILL | GEARIN (L) | SALTZMAN |
| MUNTZING/STAFF | KNIGHT | KASTNER | GOULBOURNE (L) | B. HURT |
| CASE | PAWLICKI | BALLARD | KREUTZER (E) | <u>PLANS</u> |
| GIAMBUSSO | SHAO | SPANGLER | LEE (L) | ✓ MCDONALD |
| BOYD | STELLO | <u>ENVIRO</u> | MAIGRET (L) | ✓ CHAPMAN |
| MOORE (L) (BWR) | HOUSTON | MULLER | REED (E) | DUBE w/input |
| DEYOUNG(L) (FWR) | NOVAK | DICKER | SERVICE (L) | E. COUPE |
| SKOVHOLT (L) | ROSS | KNIGHTON | ✓ SHEPPARD (L) | D. THOMPSON (2) |
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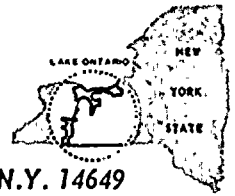
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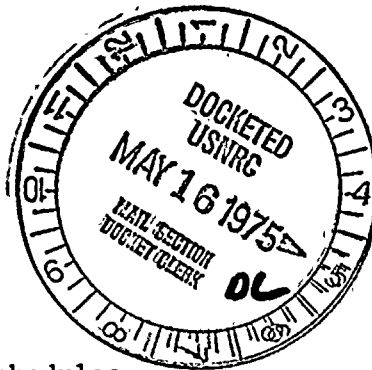
Regulatory Docket File



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

Ginna Station
May 8, 1975



Office of Plans and Schedules
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for April, 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Gentlemen:

Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulation, enclosed herewith is the requested operating status information of the Ginna Station for the month of April, 1975.

Very truly yours,

Charles E. Platt

Charles E. Platt
Superintendent

CEP:fah
Enclosures

5441



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5-8-75

UNIT NAME: Ginna Station Unit #1

DATE: May 7, 1975

COMPLETED BY: Andrew E. McNamara

Andrew E. McNamara Telephone #1-716-546-2700, Ext. 291-214 at Ginna
Operations Aide

OPERATING STATUS

1. REPORTING PERIOD: 0001, 750401 TO: 2400, 750430
GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL MWt 1520 Max. Depend. Capacity (MWe-Net) 470
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe Net) _____
4. REASONS FOR RESTRICTIONS (IF ANY): _____

	THIS MONTH	YEAR TO DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL..	<u>0</u>	<u>1,663.0</u>	<u>35,981.46</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>1.18</u>	<u>NA*</u>
7. HOURS GENERATOR ON LINE.....	<u>0</u>	<u>1,646.0</u>	<u>34,848.13</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>0</u>	<u>NA*</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>0</u>	<u>2,467,771</u>	<u>43,132,090</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>0</u>	<u>812,925</u>	<u>14,419,743</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>0</u>	<u>774,089</u>	<u>13,625,251</u>
12. REACTOR AVAILABILITY FACTOR (1).....	<u>0%</u>	<u>57.77%</u>	<u>75.0%</u>
13. UNIT AVAILABILTY FACTOR (2).....	<u>0%</u>	<u>57.17%</u>	<u>73.26%</u>
14. UNIT CAPACITY FACTOR (3).....	<u>0%</u>	<u>57.2%</u>	<u>65.38%</u>
15. UNIT FORCED OUTAGE RATE (4).....	<u>0%</u>	<u>5.1%</u>	<u>9.3%</u>
16. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS, (TYPE, DATE AND DURATION OF EACH):			

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: May 15, 1975

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	DATE FORECASTED	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}} * 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}} * 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL * GROSS HRS. IN REPORTING PERIOD}} * 100$
- (4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}} * 100$

*Data Not Available



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UNIT Ginna Station, Unit #1DATE May 7, 1975COMPLETED BY Andrew E. McNamara
Andrew E. McNamara, Telephone #1-716-546-2700
Operations Aide Ext. 291-214 at GinnaDAILY PLANT POWER OUTPUTMONTH April, 1975

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>0</u>	25	<u>0</u>
2	<u>0</u>	26	<u>0</u>
3	<u>0</u>	27	<u>0</u>
4	<u>0</u>	28	<u>0</u>
5	<u>0</u>	29	<u>0</u>
6	<u>0</u>	30	<u>0</u>
7	<u>0</u>	31	<u> </u>
8	<u>0</u>		
9	<u>0</u>		
10	<u>0</u>		
11	<u>0</u>		
12	<u>0</u>		
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19	<u>0</u>		
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21	<u>0</u>		
22	<u>0</u>		
23	<u>0</u>		
24	<u>0</u>		



MEMORANDUM FOR THE RECORD

DATE: 10-10-68

TO: SAC, NEW YORK

FROM: SAC, NEW YORK

RE: [Illegible text]

SUMMARY: Annual Refueling - Steam Generator
 Inspection - other maintenance

UNIT NAME Ginna Station, Unit #1

DATE May 7, 1975

COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara, Telephone #1-716-546-2700
 Operations Aide Ext. 291-214 at Ginna

REPORT MONTH April, 1975

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
2	750310	S	720	C	A	Annual refueling shutdown continues, see date column.

(1) REASON:
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINT. OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING AND
 LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR
 (EXPLAIN)

(2) METHOD:
 A - MANUAL
 B - MANUAL SCRAM
 C - AUTOMATIC SCRAM

