

MONTHLY REPORTS (FOR GRAY BOOK PREPARATION)

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FROM: Rochester Gas & Elec. Co. Rochester N.Y. Chales E. Platt		DATE OF DOC 6-6-75	DATE REC'D. 6-12-75	LTR XX	TWX	RPT	OTHER
TO: NRC		ORIG ! Signed	CC	OTHER	SENT AEC PDR _____ XXXX		SENT LOCAL PDR _____ XXXXX
CLASS XXX	UNCLASS	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:

Ltr trans the following:

ENCLOSURES:

Monthly Report for May 1975
Plant & Component Operability & Availability
This Report to be used in preparing Gray Book
by Plans & Operations.

NUMBER OF COPIES REC'D. 1

PLANT NAME: RE Ginna #1

ACKNOWLEDGED
DO NOT REMOVE

FOR-ACTION/INFORMATION

VCR 6-12-75

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Regulatory

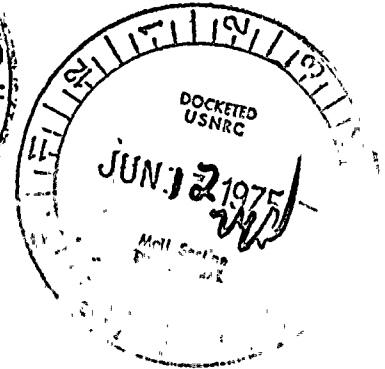
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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

Ginna Station
June 6, 1975



Office of Plans and Schedules
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for May, 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Gentlemen:

Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulation, enclosed herewith is the requested operating status information of the Ginna Station for the month of May.

Very truly yours,

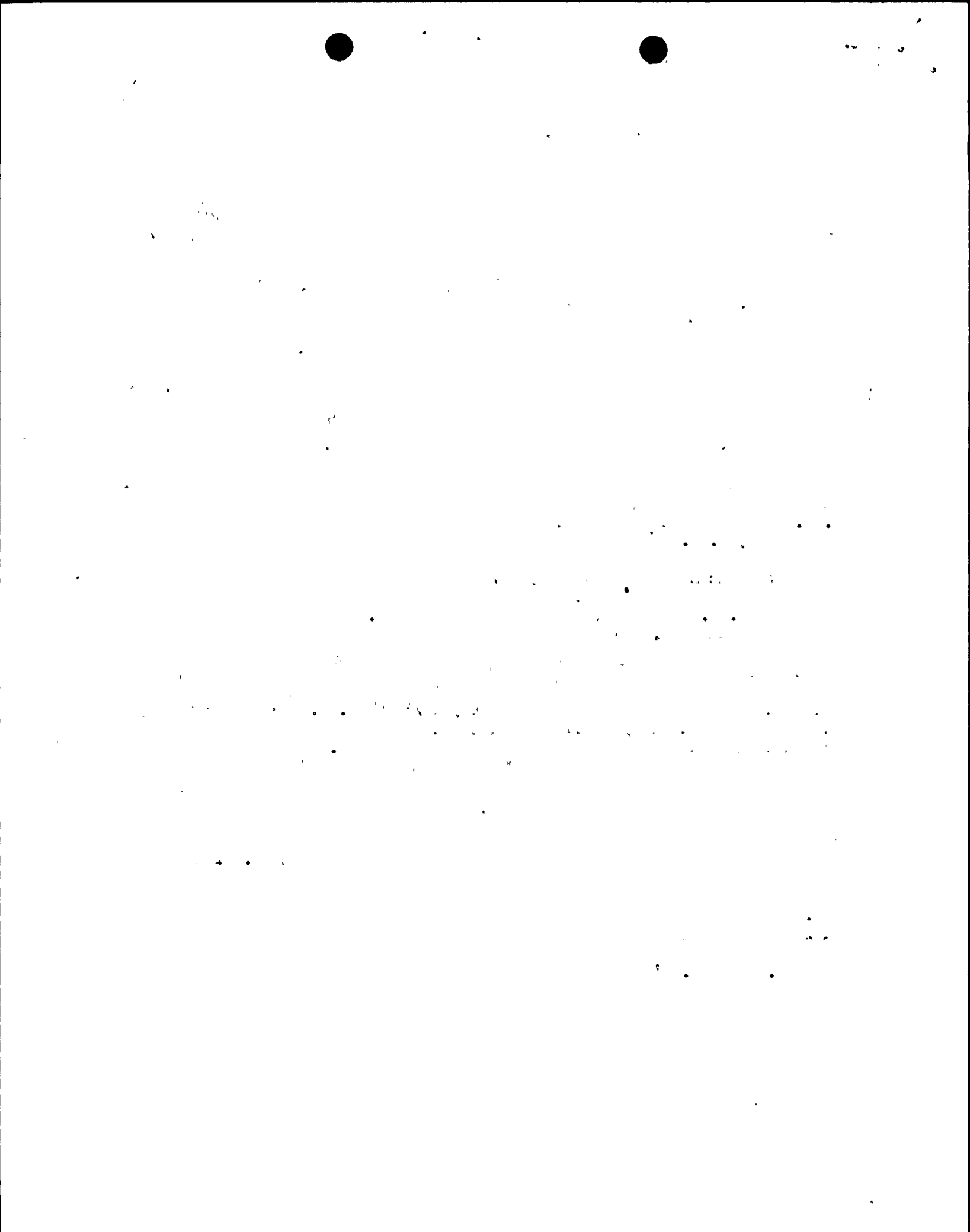
Charles E. Platt
Superintendent

CEP:fah
Enclosures

cc: Mr. James P. O'Reilly

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UNIT NAME: GINNA STATION, UNIT #1

DATE: June 6, 1975

COMPLETED BY: Andrew E. McNamara - A.O.C.
Tel. #1-716-546-2700 Ext. 291-214 at Ginna

Andrew E. McNamara
Operations Aide

OPERATING STATUS

- 1. REPORTING PERIOD: 0001,750501 TO: 2400,750531
- GROSS HOURS IN REPORTING PERIOD: 744
- 2. CURRENTLY AUTHORIZED POWER LEVEL MWt 1520 Max. Depend. Capacity (MWe-Net) 470
- 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe Net) _____
- 4. REASONS FOR RESTRICTIONS (IF ANY): _____

	THIS MONTH	YEAR TO DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL...	<u>321.42</u>	<u>1984.42</u>	<u>36,302.88</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>185.33</u>	<u>186.51</u>	<u>186.51*</u>
7. HOURS GENERATOR ON LINE.....	<u>227</u>	<u>1873</u>	<u>35,075.13</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>8.5</u>	<u>8.5*</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1154,344</u>	<u>2,622,115</u>	<u>43,286,434</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>46,072</u>	<u>858,997</u>	<u>14,465,815</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>41,693</u>	<u>815,782</u>	<u>13,666,944</u>
12. REACTOR AVAILABILITY FACTOR (1).....	<u>4.36%</u>	<u>54.77%</u>	<u>74.52%</u>
13. UNIT AVAILABILTY FACTOR (2).....	<u>30.51%</u>	<u>51.7%</u>	<u>72.6%</u>
14. UNIT CAPACITY FACTOR (3).....	<u>11.9%</u>	<u>47.9%</u>	<u>64.48%</u>
15. UNIT FORCED OUTAGE RATE (4).....	<u>20.4%</u>	<u>3.5%</u>	<u>9.4%</u>
16. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS, (TYPE, DATE AND DURATION OF EACH):			

*Cumulative Data Commencing January 1, 1975

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	DATE FORECASTED	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL} \times \text{GROSS HRS. IN REPORTING PERIOD}} \times 100$
- (4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}} \times 100$



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UNIT Ginna Station, Unit #1 DATE June 6, 1975

COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara, Operations Aide
 Telephone #1-716-546-2700 Ext.291-214
 (At Ginna)

DAILY PLANT POWER OUTPUTMONTH MAY, 1975

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u> 0 </u>	25	<u> 211.21 </u>
2	<u> 0 </u>	26	<u> 152.5 </u>
3	<u> 0 </u>	27	<u> 170 </u>
4	<u> 0 </u>	28	<u> 235.83 </u>
5	<u> 0 </u>	29	<u> 239.71 </u>
6	<u> 0 </u>	30	<u> 234.88 </u>
7	<u> 0 </u>	31	<u> .58* </u>
8	<u> 0 </u>		
9	<u> 0 </u>		
10	<u> 0 </u>		
11	<u> 0 </u>		
12	<u> 0 </u>		
13	<u> 0 </u>		
14	<u> 0 </u>		
15	<u> 0 </u>		
16	<u> 0 </u>		
17	<u> 0 </u>		
18	<u> 0 </u>		
19	<u> 33.62 </u>		
20	<u>117.08 </u>		
21	<u>204.46 </u>		
22	<u> 0 </u>		
23	<u> 2.96 </u>		
24	<u>111.17 </u>		

* Unit on line 1/2 hour, this date



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SUMMARY: Annual Refueling Shut-down ended 5/19/75. Reactor power levels were increased from 25% to an average of 50% during operating period, with the exception of the outages listed below.

UNIT NAME Ginna Station, Unit #1

DATE June 6, 1975

COMPLETED BY Andrew W. McNamara
 Andrew W. McNamara, Operations Aide
 Telephone #1-716-546-2700 Ext. 291-214 at Ginna

REPORT MONTH MAY, 1975

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
3	5/19/75	F	9.25	A.	C	Low Steam Generator Level
4	5/21/75	F	43.5	A.	A	E. H. Control Failure
5	5/24/75	S	1.25	B	NA	Turbine Overspeed Trip Test
6	5/26/75	F	5.75	A	C	E. H. Control Valve Position Limiter Malfunction
7	5/31/75	S	23.5	A	A	E. H. Unit - Repair; 1-B Main Feedwater Pump - M.O.V. Repair

(1) REASON:
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINT. OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING AND
 LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR
 (EXPLAIN)

(2) METHOD:
 A - MANUAL
 B - MANUAL SCRAM
 C - AUTOMATIC SCRAM

