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FROM: Rochester Gas & Elec. Co. Rochester, N.Y. Charles E. Platt			DATE OF DOC 7-7-75	DATE REC'D 7-11-75	LTR XXX	TWX	RPT	OTHER
TO: NRC			ORIG 1 Signed	CC	OTHER	SENT AEC PDR <u>XXXX</u> SENT LOCAL PDR <u>XXXX</u>		
CLASS	UNCLASS XXXXXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244			

DESCRIPTION:  
Ltr trans the following:  
  
PLANT NAME: RE Ginna # 1

ENCLOSURES:  
Monthly Report for June 1975  
Plant & Component Operability & Availability  
This Report to be used in preparing Gray Book  
by Plans & Operations.  
  
NUMBER OF COPIES REC'D: 1

FOR ACTION/INFORMATION

VCR 7-12-75

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1952

1952-1953

1952

1952-1953  
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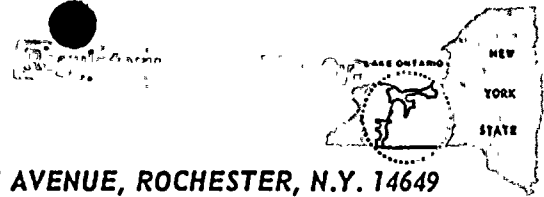
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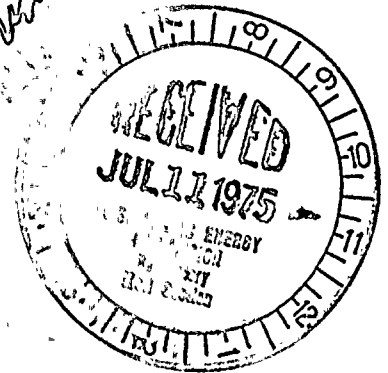
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TELEPHONE  
AREA CODE 716 546-2700

Ginna Station  
July 7, 1975

JUL 11 1975



Office of Plans and Schedules  
Directorate of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Subject: Monthly Report for June, 1975  
Operating Status Information  
R. E. Ginna Nuclear Power Plant Unit No. 1  
Docket No. 50-244

Gentlemen:

Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulations, enclosed herewith is the requested operating status information of the Ginna Station for the month of June 1975.

Very truly yours,

*Charles E. Platt*

Charles E. Platt  
Superintendent

CEP:fah  
Enclosures (3)

cc: Mr. James P. O'Reilly



*[The text in this section is extremely faint and illegible due to low contrast and scan quality. It appears to be several lines of a document, possibly containing names and dates, but cannot be transcribed accurately.]*

UNIT NAME:     Ginna Station Unit #1      
 DATE:     July 3, 1975    

COMPLETED BY:     Andrew E. McNamara      
 Andrew E. McNamara, Operations Aide  
 Telephone #1-716-546-2700, Ext. 291-214 at Ginna

OPERATING STATUS

1. REPORTING PERIOD:     0001, 750601     TO:     2400, 750630      
 GROSS HOURS IN REPORTING PERIOD:     720      
 2. CURRENTLY AUTHORIZED POWER LEVEL MWt     1520     Max. Depend. Capacity (MWe-Net)     470      
 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe Net)                       
 4. REASONS FOR RESTRICTIONS (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL..	533.79	2,518.21	36,836.37
6. REACTOR RESERVE SHUTDOWN HOURS.....	103.88	290.39	290.39*
7. HOURS GENERATOR ON LINE.....	520	2,393	35,595.13
8. UNIT RESERVE SHUTDOWN HOURS.....	0	8.5	8.5*
9. GROSS THERMAL ENERGY GENERATED (MWH).....	624,696	3,246,811	43,911,130
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	201,864	1,060,861	14,667,679
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	190,321	1,006,103	13,857,265
12. REACTOR AVAILABILITY FACTOR (1).....	74.14	57.98	74.52
13. UNIT AVAILABILTY FACTOR (2).....	72.2	55.1	72.6
14. UNIT CAPACITY FACTOR (3).....	56.24	49.29	64.36
15. UNIT FORCED OUTAGE RATE (4).....	27.78	10.03	9.7

16. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS, (TYPE, DATE AND DURATION OF EACH):

\*Cumulative Data Commencing January 1, 1975

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	DATE FORECASTED	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR =  $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}}$  \*100  
 (2) UNIT AVAILABILITY FACTOR =  $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}}$  \*100  
 (3) UNIT CAPACITY FACTOR =  $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL * GROSS HRS. IN REPORTING PERIOD}}$  \*100  
 (4) FORCED OUTAGE RATE =  $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}}$  \*100



1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
34	35	36
37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102

UNIT Ginna Station Unit #1DATE July 3, 1975COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara, Operations Aide  
Telephone #1-716-546-2700  
Ext. 291-214 at GinnaDAILY PLANT POWER OUTPUTMONTH June, 1975

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>218.88</u>	25	<u>0</u>
2	<u>250.21</u>	26	<u>6.33</u>
3	<u>320.71</u>	27	<u>172.58</u>
4	<u>382.96</u>	28	<u>322.42</u>
5	<u>434.04</u>	29	<u>432.67</u>
6	<u>106.92</u>	30	<u>456.00</u>
7	<u>331.71</u>	31	<u>---</u>
8	<u>427.25</u>		
9	<u>429.21</u>		
10	<u>430.46</u>		
11	<u>431.04</u>		
12	<u>446.37</u>		
13	<u>460.00</u>		
14	<u>459.46</u>		
15	<u>459.71</u>		
16	<u>458.17</u>		
17	<u>74.6</u>		
18	<u>0</u>		
19	<u>0</u>		
20	<u>0.8</u>		
21	<u>88.8</u>		
22	<u>224.4</u>		
23	<u>61.08</u>		
24	<u>0</u>		



100-100-  
100-100-  
100-100-  
100-100-



SUMMARY: Reactor Power Levels varied during report month, for extended periods, from 25% to 100%. Exceptions are outages listed below.

UNIT NAME Ginna Station, Unit #1

DATE July 3, 1975

COMPLETED BY Andrew E. McNamara  
 Andrew E. McNamara, Operations Aide  
 Telephone #1-716-546-2700, Ext.: 291-214 at Ginna

REPORT MONTH June 1975

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
8	6/6/75	F	12	A	C	Main steam isolation valves - malfunction
9	6/17/75	F	4	A	C	Loss of "A" Inverter
10	6/17/75	F	97.25	A	See Note	Manual turbine trip due to excessive plant systems vibrations
11	6/23/75	F	86.75	A	C	Main steam isolation valves - malfunction

NOTE: Reactor did not trip. Power below permissive for reactor trip coincident with turbine trip. Reactor manually placed in hot shutdown condition.

(1) REASON:  
 A - EQUIPMENT FAILURE (EXPLAIN)  
 B - MAINT. OR TEST  
 C - REFUELING  
 D - REGULATORY RESTRICTION  
 E - OPERATOR TRAINING AND  
 LICENSE EXAMINATION  
 F - ADMINISTRATIVE  
 G - OPERATIONAL ERROR  
 (EXPLAIN)

(2) METHOD:  
 A - MANUAL  
 B - MANUAL SCRAM  
 C - AUTOMATIC SCRAM

