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FROM: Rochester Gas & Electric Rochester, N.Y. Charles E. Platt		DATE OF DOC 9-5-75	DATE REC'D 9-10-75	LTR	TWX	RPT XX	OTHER
TO: NRC		ORIG 1 Signed	CC	OTHER	SENT AEC PDR <u>XXX</u>		SENT LOCAL PDR <u>XXX</u>
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:
Ltr trans the following:

PLANT NAME: RE Ginna # 1

ENCLOSURES:
Monthly Report for August 1975
Plant & Component Operability & Availability
This Report to be used in preparing Gray Book
by Plans & Operations.

NUMBER OF COPIES REC'D: 1

FOR ACTION/INFORMATION

SAB 9-11-75

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(2)

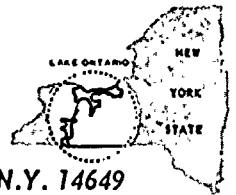
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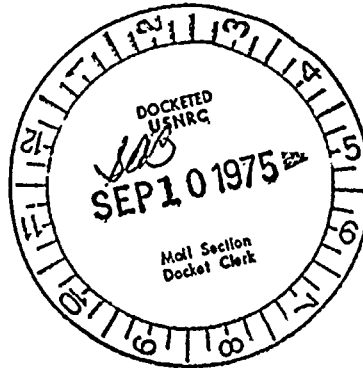
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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700
Ginna Station
September 5, 1975



Office of Plans and Schedules
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for August, 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Gentlemen:

Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulation, enclosed herewith is the requested operating status information of the Ginna Station for the month of August.

Very truly yours,

Charles E. Platt

Charles E. Platt
Superintendent

CEP:fah
Enclosures (3)

cc: Mr. James P. O'Reilly

SUMMARY: Reactor power level averaged 99.3% in reporting period, with the following significant exceptions: Power level reduction to 56% to maintain transmission line capabilities, on 8/3/75. Power level reduction to 47% to perform T-18B, Turbine Main Steam Stop Valves Test, on 8/24/75

UNIT NAME Ginna Station, Unit #1

DATE September 5, 1975

COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara, Operations Aide
 Telephone #1-716-546-2700, Ext. 291-214 at Ginna

August, 1975

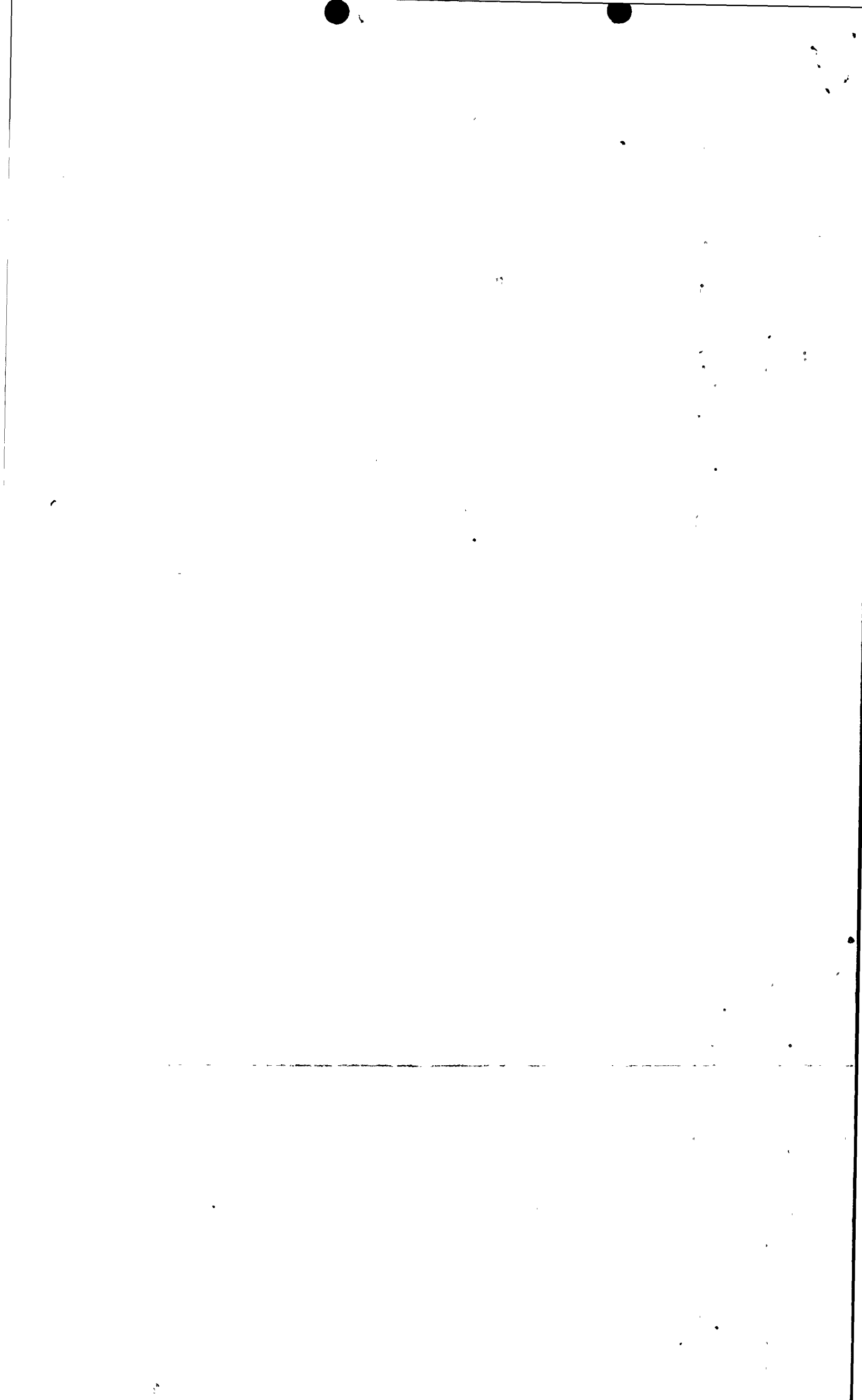
REPORT MONTH _____

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
						No outages to report.

- (1) REASON:
- A - EQUIPMENT FAILURE (EXPLAIN)
 - B - MAINT. OR TEST
 - C - REFUELING
 - D - REGULATORY RESTRICTION
 - E - OPERATOR TRAINING AND LICENSE EXAMINATION
 - F - ADMINISTRATIVE
 - G - OPERATIONAL ERROR (EXPLAIN)

- (2) METHOD:
- A - MANUAL
 - B - MANUAL SCRAM
 - C - AUTOMATIC SCRAM



UNIT Ginna Station, Unit #1DATE September 5, 1975COMPLETED BY Andrew E. McNamara
Andrew E. McNamara, Operations Aide
Telephone #1-716-546-2700, Ext. 291-214
at GinnaDAILY PLANT POWER OUTPUTMONTH August, 1975

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>467.96</u>	25	<u>470.33</u>
2	<u>469.17</u>	26	<u>469.71</u>
3	<u>448.29</u>	27	<u>467.25</u>
4	<u>464.54</u>	28	<u>468.79</u>
5	<u>461.63</u>	29	<u>470.33</u>
6	<u>470.88</u>	30	<u>473.41</u>
7	<u>481.75</u>	31	<u>481.25</u>
8	<u>477.92</u>		
9	<u>472.83</u>		
10	<u>469.38</u>		
11	<u>466.83</u>		
12	<u>465.71</u>		
13	<u>467.42</u>		
14	<u>468.54</u>		
15	<u>470.46</u>		
16	<u>472.83</u>		
17	<u>471.67</u>		
18	<u>470.17</u>		
19	<u>469.88</u>		
20	<u>469.42</u>		
21	<u>470.13</u>		
22	<u>472.96</u>		
23	<u>471.04</u>		
24	<u>404.5</u>		

UNIT NAME: Ginna Station, Unit #1

DATE: September 5, 1975

COMPLETED BY: Andrew E. McNamara

Andrew E. McNamara, Operations Aide
Telephone #1-716-546-2700, Ext. 291-214 at Ginna

OPERATING STATUS

- 1. REPORTING PERIOD: 0001, 750801 TO: 2400, 750831
- GROSS HOURS IN REPORTING PERIOD: 744
- 2. CURRENTLY AUTHORIZED POWER LEVEL MWt 1520 Max. Depend. Capacity (MWe-Net) 470
- 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe Net) _____
- 4. REASONS FOR RESTRICTIONS (IF ANY): _____

	THIS MONTH	YEAR TO DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL..	<u>744</u>	<u>4,004.54</u>	<u>38,323.00</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>291.22</u>	<u>291.22*</u>
7. HOURS GENERATOR ON LINE.....	<u>744</u>	<u>3,868.75</u>	<u>37,070.88</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0</u>	<u>8.5</u>	<u>8.5*</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1,115,328</u>	<u>5,450,299</u>	<u>46,114,618</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>365,785</u>	<u>1,782,122</u>	<u>15,388,940</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>347,925</u>	<u>1,692,027</u>	<u>14,543,189</u>
12. REACTOR AVAILABILITY FACTOR (1).....	<u>100%</u>	<u>68.7%</u>	<u>75.3%</u>
13. UNIT AVAILABILTY FACTOR (2).....	<u>100%</u>	<u>66.34%</u>	<u>73.38%</u>
14. UNIT CAPACITY FACTOR (3).....	<u>99.5%</u>	<u>61.73%</u>	<u>65.42%</u>
15. UNIT FORCED OUTAGE RATE (4).....	<u>0</u>	<u>6.73%</u>	<u>9.39%</u>
16. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS, (TYPE, DATE AND DURATION OF EACH):			

*Cumulative Data Commencing January 1, 1975

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	DATE FORECASTED	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____
(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}}$		*100
(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}}$		*100
(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL * GROSS HRS. IN REPORTING PERIOD}}$		*100
(4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE + FORCED OUTAGE HOURS}}$		*100

