

MONTHLY REPORTS (FOR GRAY BOOK PREPARATION)

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FILE: MONTHLY REPORT FILE

FROM: Rochester Gas & Elec. Corp. Rochester, N.Y. C.E. Platt		DATE OF DOC 11-6-75	DATE REC'D 11-17-75	LTR XXX	TWX	RPT	OTHER
TO:		ORIG 1 Signed	CC 0	OTHER	SENT AEC PDR XXX		SENT LOCAL PDR XXX
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:
Ltr trans the following:

PLANT NAME: RE. Ginna # 1

ENCLOSURES:
Monthly Report for October 1975
Plant & Component Operability & Availability
This Report to be used in preparing Gray Book
by Plans & Operations.

NUMBER OF COPIES REC'D: 1

FOR ACTION/INFORMATION

SAB 11-17-75

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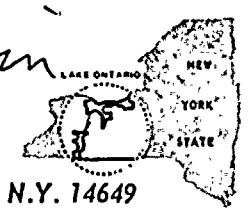


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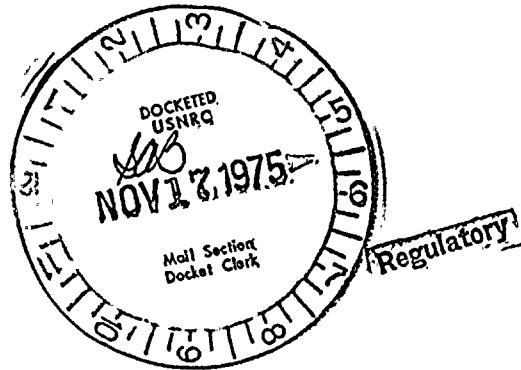


ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

Ginna Station
November 6, 1975

File Cy4



Office of Plans and Schedules
Directorate of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for October 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Gentlemen:

Pursuant to the letter dated February 19, 1974 of Mr. L. Manning Muntzing, Director of Regulation, enclosed herewith is the requested operating status information of the Ginna Station for the month of October.

Very truly yours,

Charles E. Platt

Charles E. Platt
Superintendent

CEP:fah
Enclosures (3)

cc: Mr. James P. O'Reilly

13091



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE November 6, 1975

COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara, Operations Aide
 TELEPHONE 1-716-546-2700
 EXT: 291-214 at Ginna

MONTH October 1975

**DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)**

1	480**
2	479**
3	425
4	455
5	482**
6	481**
7	482**
8	482**
9	480**
10	381
11	*
12	44
13	459
14	481**
15	481**
16	482**

**DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)**

17	482**
18	481**
19	481**
20	482**
21	480**
22	481**
23	481**
24	481**
25	480**
26	468
27	480**
28	479**
29	481**
30	481**
31	481**

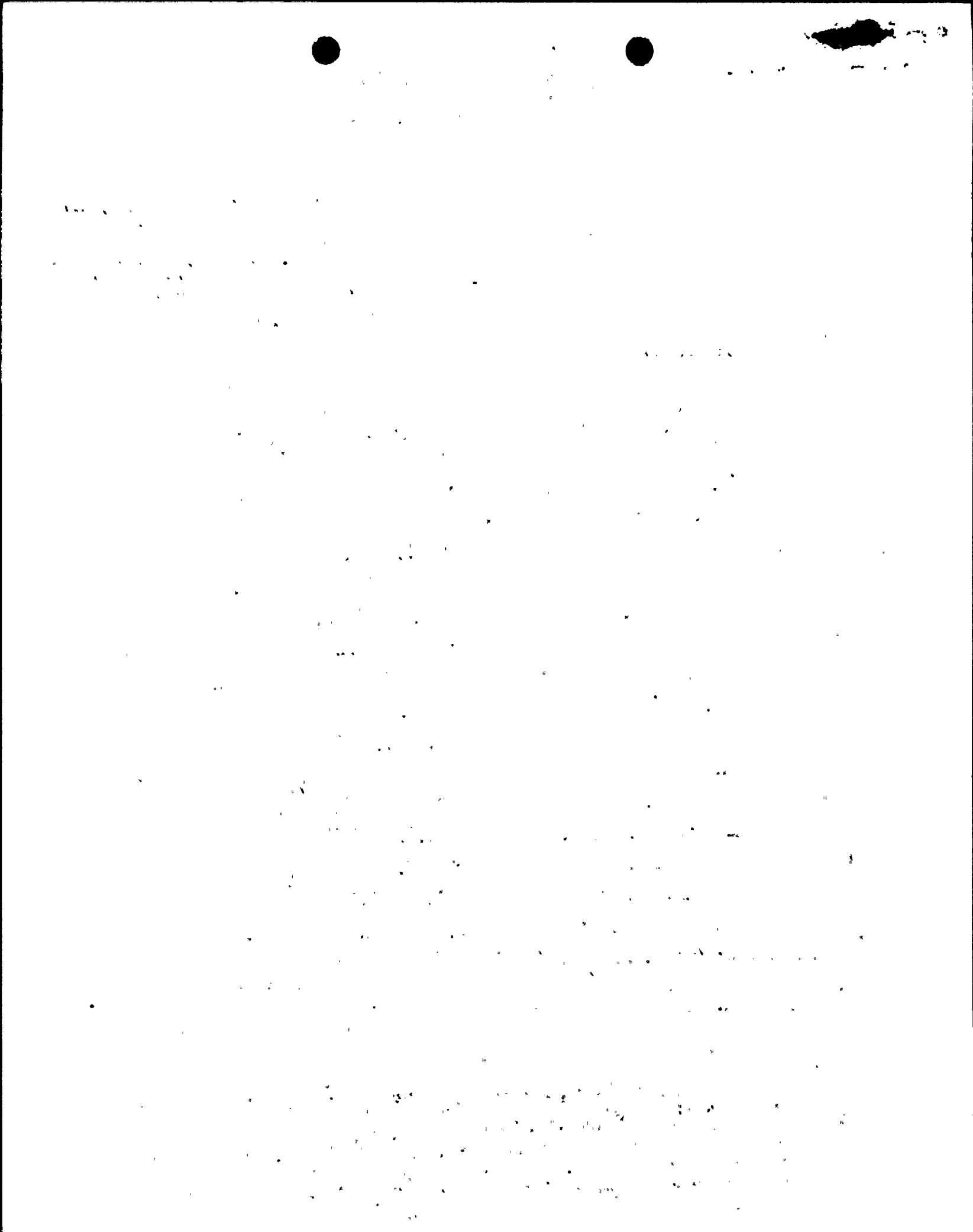
*UNIT OUTAGE: 751010 @ 2100 to 751012 @ 1630

**Maximum dependable capacity is being used for the net electrical rating of the unit. The daily average power level is currently exceeding this value.

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



OPERATING DATA REPORT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE November 6, 1975

COMPLETED BY Andrew E. McNamee
Operations Aide

TELEPHONE 1-716-546-2700,

Ext: 291-214 at Ginna

OPERATING STATUS

1. REPORTING PERIOD: October, 1975 GROSS HOURS IN REPORTING PERIOD: 745*
2. CURRENTLY AUTHORIZED POWER LEVEL (MW_e): 1520 MAX. DEPEND. CAPACITY (MW_e-Net): 470
DESIGN ELECTRICAL RATING (MW_e-Net): 470
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MW_e-Net): _____
4. REASONS FOR RESTRICTION (IF ANY): _____

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>705.42</u>	<u>5,429.96</u>	<u>39,784.42</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0.91</u>	<u>292.13</u>	<u>292.13**</u>
7. HOURS GENERATOR ON LINE	<u>701.5</u>	<u>5,290.25</u>	<u>38,492.38</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>8.5</u>	<u>8.5**</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,047,312</u>	<u>7,584,475</u>	<u>48,248,794</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>347,903</u>	<u>2,491,734</u>	<u>16,098,552</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>331,241</u>	<u>2,367,664</u>	<u>15,218,826</u>
12. REACTOR SERVICE FACTOR	<u>94.69%</u>	<u>74.42%</u>	<u>75.88%</u>
13. REACTOR AVAILABILITY FACTOR	<u>94.8 %</u>	<u>78.43%</u>	<u>76.5 %</u>
14. UNIT SERVICE FACTOR	<u>94.16%</u>	<u>72.5 %</u>	<u>74.05%</u>
15. UNIT AVAILABILITY FACTOR	<u>94.16%</u>	<u>72.62%</u>	<u>74.06%</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>94.59%</u>	<u>69.05%</u>	<u>66.4 %</u>
17. UNIT CAPACITY FACTOR (Using Design MW _e)	<u>94.59%</u>	<u>69.05%</u>	<u>66.4 %</u>
18. UNIT FORCED OUTAGE RATE	<u>0%</u>	<u>5.01%</u>	<u>9.08%</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): _____
20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Changeover - Eastern Daylight Savings Time to Eastern Standard Time

**Cumulative Data Commencing January 1, 1975



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SUMMARY: Reactor power levels were maintained at approximately 100% during the reporting period. The exceptions were: yearly outage #13 and power reduction, detailed below.

DOCKET NO. 50-244

UNIT NAME GINNA STATION, UNIT #1

DATE November 6, 1975

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-546-2700, Ext. 291-214 at Ginna

REPORT MONTH October, 1975

UNIT SHUTDOWN AND POWER REDUCTIONS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
NA*	751003	S	0	4		Reactor power level reduction to ~47% to perform T-18B, Turbine main steam stop valves test.
13	751010	S	43.5	H	1	Unit outage to replace power cables for Lake intake heaters - other maintenance
NA*	751026	F	0	4		Loss of #1 generator transformer cooling fans. Reactor power level reduction to ~70%.

- (1) REASON:
- A - EQUIPMENT FAILURE (EXPLAIN)
 - B - MAINT. OR TEST
 - C - REFUELING
 - D - REGULATORY RESTRICTION
 - E - OPERATOR TRAINING AND LICENSE EXAMINATION
 - F - ADMINISTRATIVE
 - G - OPERATIONAL ERROR (EXPLAIN)
 - H - OTHER (EXPLAIN)
- (2) METHOD:
- 1 - MANUAL
 - 2 - MANUAL SCRAM
 - 3 - AUTOMATIC SCRAM
 - 4 - OTHER (EXPLAIN)

*Power reductions were not previously reported. Data not available. Commencing January 1, 1976, this data will be available.

