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FILE: MONTHLY REPORT FILE

FROM: Rochester Gas & Elec. Corp. Rochester, N.Y. C.E. Platt		DATE OF DOC 12-4-75	DATE REC'D 12-11-75	LTR XXX	TWX	RPT	OTHER
TO:		ORIG 1 Signed	CC 0	OTHER	SENT AEC PDR <u>XXX</u> SENT LOCAL PDR <u>XXX</u>		
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CY\$ REC'D 1	DOCKET NO: 50-244		

DESCRIPTION:
Ltr trans the following:

PLANT NAME: RE Ginna # 1

ENCLOSURES:
Monthly Report for November 1975
Plant & Component Operability & Availability
This Report to be used in preparing Gray Book
by Plans & Operations.

NUMBER OF COPIES REC'D: 1

FOR ACTION/INFORMATION

SAB 12-12-75

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INTERNAL DISTRIBUTION

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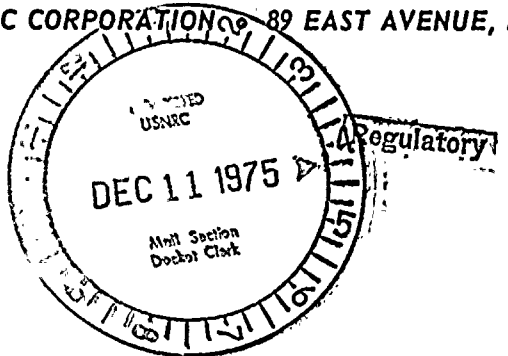
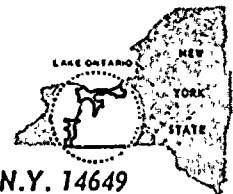
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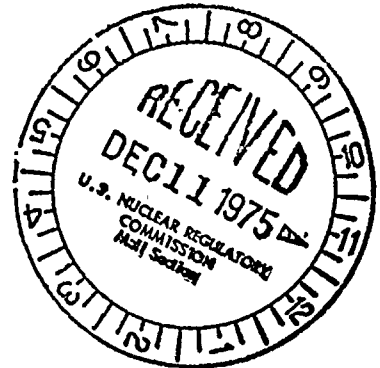


ROCHESTER GAS AND ELECTRIC CORPORATION 89 EAST AVENUE, ROCHESTER, N.Y. 14649



TELEPHONE
AREA CODE 716 546-2700

Ginna Station
December 4, 1975



Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for November 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Gentlemen:

Pursuant to Technical Specification 6.9.1c attached herewith is the monthly operating status report for Ginna Station for the month of November, 1975. Also, ten additional copies of the attachment are enclosed.

Very truly yours,

Charles E. Platt

Charles E. Platt
Superintendent

CEP:fah
Attachments

cc: Mr. James P. O'Reilly, NRC (1)
Mr. William G. McDonald, NRC (2)



[Faint, illegible text scattered across the page, possibly bleed-through from the reverse side.]

OPERATING DATA REPORT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE December 4, 1975

COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara, Operations Aide
 TELEPHONE 1-716-546-2700

Ext: 291-214 at Ginna

OPERATING STATUS

1. REPORTING PERIOD: November, 1975 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 1520 MAX. DEPEND. CAPACITY (MWe-Net): 470
 DESIGN ELECTRICAL RATING (MWe-Net): 470
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): _____
4. REASONS FOR RESTRICTION (IF ANY): _____

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>720</u>	<u>6,149.96</u>	<u>40,468.42</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>292.13</u>	<u>292.13*</u>
7. HOURS GENERATOR ON LINE	<u>720</u>	<u>6,010.25</u>	<u>39,212.38</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>8.5</u>	<u>8.5*</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,085,784</u>	<u>8,670,259</u>	<u>49,334,578</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>362,133</u>	<u>2,853,867</u>	<u>16,460,685</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>344,991</u>	<u>2,712,655</u>	<u>15,563,817</u>
12. REACTOR SERVICE FACTOR	<u>100%</u>	<u>76.72%</u>	<u>76.2%</u>
13. REACTOR AVAILABILITY FACTOR	<u>100%</u>	<u>80.37%</u>	<u>76.75%</u>
14. UNIT SERVICE FACTOR	<u>100%</u>	<u>74.98%</u>	<u>74.4%</u>
15. UNIT AVAILABILITY FACTOR	<u>100%</u>	<u>75%</u>	<u>74.4%</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>101.9%</u>	<u>72%</u>	<u>66.9%</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>101.9%</u>	<u>72%</u>	<u>66.9%</u>
18. UNIT FORCED OUTAGE RATE	<u>0%</u>	<u>4.43%</u>	<u>8.9%</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): _____
20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* Cumulative Data commencing January 1, 1975.



1954

The following information was obtained from the records of the
 Bureau of the Census, Washington, D. C., on the subject of
 the above named individual, who is a resident of the
 State of California, and who is a member of the
 Communist Party, U. S. A. The information was obtained
 from the records of the Bureau of the Census, Washington,
 D. C., on the subject of the above named individual, who
 is a resident of the State of California, and who is a
 member of the Communist Party, U. S. A. The information
 was obtained from the records of the Bureau of the Census,
 Washington, D. C., on the subject of the above named
 individual, who is a resident of the State of California,
 and who is a member of the Communist Party, U. S. A.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE December 4, 1975

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-546-2700

Ext. 291-214 at Ginna

MONTH November, 1975

**DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)**

1	481
2	483
3	482
4	481
5	482
6	481
7	481
8	428
9	479
10	480
11	481
12	482
13	482
14	481
15	480
16	480

**DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)**

17	482
18	483
19	482
20	481
21	482
22	480
23	477
24	480
25	480
26	480
27	480
28	481
29	480
30	482
31	

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



THE UNIVERSITY OF CHICAGO

1962

THE UNIVERSITY OF CHICAGO
1962

SUMMARY: Reactor Power Levels were maintained at approximately 99.5% during the reporting period. The exceptions were the power reductions detailed below.

DOCKET NO. 50-244

UNIT NAME GINNA STATION, UNIT #1

DATE December 4, 1975

COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-546-2700
 Ext. 291-214 at Ginna

REPORT MONTH November 1975

UNIT SHUTDOWN AND POWER REDUCTIONS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
NA*	751108	S	0	4		Reactor Power level reduction to perform T-18B, Turbine main steam stop valves test.
NA*	751123	S	0	4		Reactor power level reduction to 92% to perform T-18A, Intercept and reheat stop valves test.

- (1) REASON:
- A - EQUIPMENT FAILURE (EXPLAIN)
 - B - MAINT. OR TEST
 - C - REFUELING
 - D - REGULATORY RESTRICTION
 - E - OPERATOR TRAINING AND LICENSE EXAMINATION
 - F - ADMINISTRATIVE
 - G - OPERATIONAL ERROR (EXPLAIN)
 - H - OTHER (EXPLAIN)
- (2) METHOD:
- 1 - MANUAL
 - 2 - MANUAL SCRAM
 - 3 - AUTOMATIC SCRAM
 - 4 - OTHER (EXPLAIN)

* Power reductions were not previously reported. Data not available. Commencing January 1, 1976 this data will be available. REF: 10/75 49.89

