MONTHLY REPORT (FOR GRAY BOOK PREPARATION)

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FROM: Rochester Gas & Elec. Corp Rochester, N.Y. 14649 Charles E. Platt	DATE OF DOC 1-8-76	DATE REC'D 1-12-76	LTR XX	TWX	RPT	OTHER
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DESCRIPTION:

Ltr trans the following:

ENCLOSURES:

Monthly Report for Dec. 1975
Plant & Component Operability & Availability
This Report to be used in preparing Gray Book by Plans & Operations.

NUMBER OF COPIES REC'D: 10

PLANT NAME: R. E. Ginna Plant

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FOR ACTION/INFORMATION DHL 1-13-76

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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

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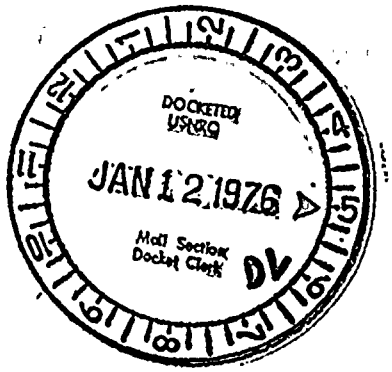
Ginna Station
January 8, 1976



Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for December, 1975
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Gentlemen:

Pursuant to Technical Specification 6.9.1c attached herewith is the monthly operating status report for Ginna Station for the month of December, 1975. Also, ten additional copies of the attachment are enclosed.

Very truly yours,

Charles E. Platt

Charles E. Platt
Superintendent

CEP:fah
Attachments

cc: Mr. James P. O'Reilly, NRC (1)
Mr. William G. McDonald, NRC (2)

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Regulatory Docket File

OPERATING DATA REPORT

DOCKET NO. 50-244

UNIT #1, Ginna Station

Received with Ltr Dated 1-8-76

DATE January 6, 1976

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-546-2700

Ext. 291-214, At Ginna

OPERATING STATUS

1. REPORTING PERIOD: December, 1975 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 1520 MAX. DEPEND. CAPACITY (MWe-Net): 470
   DESIGN ELECTRICAL RATING (MWe-Net): 470
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): _____
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	700.28	6,850.24	41,168.70
6. REACTOR RESERVE SHUTDOWN HOURS	0	292.13	292.13*
7. HOURS GENERATOR ON LINE	700.25	6,710.5	39,912.63
8. UNIT RESERVE SHUTDOWN HOURS	0	8.5	8.5*
9. GROSS THERMAL ENERGY GENERATED (MWH)	1,036,296	9,706,555	50,370,874
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	345,176	3,199,043	16,805,861
11. NET ELECTRICAL ENERGY GENERATED (MWH)	328,548	3,041,203	15,892,365
12. REACTOR SERVICE FACTOR	94.12%	78.19%	76.45%
13. REACTOR AVAILABILITY FACTOR	94.12%	81.53%	77.0%
14. UNIT SERVICE FACTOR	94.1%	76.6%	74.68%
15. UNIT AVAILABILITY FACTOR	94.1%	76.7%	74.69%
16. UNIT CAPACITY FACTOR (Using MDC)	93.96%	73.9%	67.32%
17. UNIT CAPACITY FACTOR (Using Design MWe)	93.96%	73.9%	67.32%
18. UNIT FORCED OUTAGE RATE	5.9%	4.6%	8.9%

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: January 7, 1976

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	FORECAST	ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cumulative data commencing January 1, 1975.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE January 6, 1976
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara, Operations Aide
TELEPHONE 1-716-546-2700
Rxt.291-214, At Ginna

MONTH December, 1975

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	482	17	480
2	481	18	480
3	480	19	480
4	480	20	479
5	481	21	370
6	481	22	477
7	480	23	351
8	480	24	479
9	479	25	480
10	479	26	482
11	480	27	482
12	481	28	482
13	434	29	475
14	479	30	55
15	482	31	0
16	481		

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

SUMMARY: The reactor power levels averaged 99% during the period. The major exceptions were the power reductions and Outage #14 detailed below.

DOCKET NO. 50-244

UNIT NAME GINNA STATION, UNIT #1

DATE January 6, 1976

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide
TELEPHONE 1-716-546-2700
Ext. 291-214, at Ginna

REPORT MONTH December, 1975

UNIT SHUTDOWN AND POWER REDUCTIONS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
N/A*	75 12 13	S	0	4		Reactor power level reduction to ~47% to perform T-18B, Turbine Main Steam Stop Valves Test.
N/A*	75 12 21	S	0	4		Reactor power level reduction to ~47% to perform M-54.2, check condenser 1B-1 water box for leaks, with Freon.
N/A*	75 12 23	S	0	4		Reactor power level reduction to ~47% to perform M-54.2, check condenser 1B-1 water box for leaks, with Freon.
14	75 12 30	F	43.75 (See Note)	A	1	"B" Steam Generator - Tube Leak NOTE: Unit remained shutdown through the end of report month.

(1) REASON:
- A - EQUIPMENT FAILURE (EXPLAIN)
- B - MAINT. OR TEST
- C - REFUELING
- D - REGULATORY RESTRICTION
- E - OPERATOR TRAINING AND LICENSE EXAMINATION
- F - ADMINISTRATIVE
- G - OPERATIONAL ERROR (EXPLAIN)
- H - OTHER (EXPLAIN)

(2) METHOD:
- 1 - MANUAL
- 2 - MANUAL SCRAM
- 3 - AUTOMATIC SCRAM
- 4 - OTHER (EXPLAIN)

*Power reductions were not previously reported. Data not available. Commencing January 1, 1976, this data will be reported.