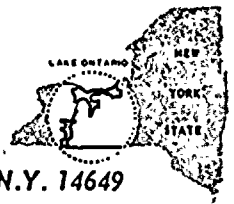




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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
March 5, 1976

Regulatory Docket File

Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Monthly Report for February 1976
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244



Gentlemen:

Pursuant to Technical Specification 6.9.1.c attached herewith is the monthly operating status report for Ginna Station for the month of February, 1976. Also, ten additional copies of the attachment are enclosed.

Very truly yours,

Charles E. Platt

Charles E. Platt
Superintendent

CEP:bts
Attachments

cc: Mr. James P. O'Reilly, NRC (1)
Mr. William G. McDonald, NRC (2)





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OPERATING DATA REPORT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE March 5, 1976

COMPLETED BY Andrew E. McNamara
 Andrew McNamara, OPERATIONS AIDE
 TELEPHONE 1-716-546-2700
 Ext. 291-214, at Ginna

OPERATING STATUS

1. REPORTING PERIOD: February, 1976 GROSS HOURS IN REPORTING PERIOD: 696
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 1520 MAX. DEPEND. CAPACITY (MWe-Net): 470
 DESIGN ELECTRICAL RATING (MWe-Net): 470
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): _____
4. REASONS FOR RESTRICTION (IF ANY): _____

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	0	376.89	41,545.59
6. REACTOR RESERVE SHUTDOWN HOURS	0	66.2	358.33*
7. HOURS GENERATOR ON LINE	0	371	40,283.63
8. UNIT RESERVE SHUTDOWN HOURS	0	0	8.5*
9. GROSS THERMAL ENERGY GENERATED (MWH)	0	532,560	50,903,434
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	175,205	16,981,066
11. NET ELECTRICAL ENERGY GENERATED (MWH)	0	166,526	16,058,891
12. REACTOR SERVICE FACTOR	0	26%	75%
13. REACTOR AVAILABILITY FACTOR	0	31%	76%
14. UNIT SERVICE FACTOR	0	26%	73%
15. UNIT AVAILABILITY FACTOR	0	26%	73%
16. UNIT CAPACITY FACTOR (Using MDC)	0	25%	66%
17. UNIT CAPACITY FACTOR (Using Design MWe)	0	25%	66%
18. UNIT FORCED OUTAGE RATE	0	50%	10%

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: April 1, 1976

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Cumulative Date Commencing January 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE March 5, 1976

COMPLETED BY Andrew E. McNamara
 Andrew McNamara, Operations Aide
 TELEPHONE 1-716-546-2700
 Ext.291-214 at Ginna

MONTH February, 1976

**DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)**

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

**DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)**

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

SUMMARY: Annual Re-fueling Outage Began.
 Work Continued on #2 Low Pressure Turbine
 Blades Repair. "A" & "B" Steam Generators,
 Inspection and Repair - Other Maintenance.

DOCKET NO. 50-244

UNIT NAME GINNA STATION, UNIT #1

DATE March 5, 1976

COMPLETED BY Andrew E. McNamara
 Andrew McNamara, Operations Aide

TELEPHONE 1-716-546-2700 Ext. 291-214 at Ginna

REPORT MONTH February, 1976

UNIT SHUTDOWN AND POWER REDUCTIONS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
1*	760129	S **	696	C	1	<p>* Continuation of this outage for entire report month.</p> <p>** Yearly outage #1 began on 1/29/76 as a forced unit shutdown. Unit shutdown hours beginning 2/1/76 at 0001 were designated as scheduled shutdown hours for annual re-fueling and other maintenance.</p> <p>(1) REASON: A - EQUIPMENT FAILURE (EXPLAIN) B - MAINT. OR TEST C - REFUELING D - REGULATORY RESTRICTION E - OPERATOR TRAINING AND LICENSE EXAMINATION F - ADMINISTRATIVE G - OPERATIONAL ERROR (EXPLAIN) H - OTHER (EXPLAIN)</p> <p>(2) METHOD: 1 - MANUAL 2 - MANUAL SCRAM 3 - AUTOMATIC SCRAM 4 - OTHER (EXPLAIN)</p>



(27)