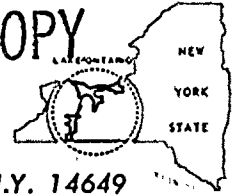




REGULATORY DOCKET FILE COPY



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE  
AREA CODE 716 546-2700

Ginna Station  
August 3, 1978

RECEIVED DISTRIBUTION  
SERVICES UNIT  
1978 AUG 14 PM 12 32  
REGISTRATION SERVICES

Director, Office of Management Information and Program Control  
U. S. NUCLEAR REGULATORY COMMISSION  
Washington, D. C. 20555

Subject: Monthly Report for July, 1978  
Operating Status Information  
R. E. Ginna Nuclear Power Plant Unit No. 1  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of July, 1978.

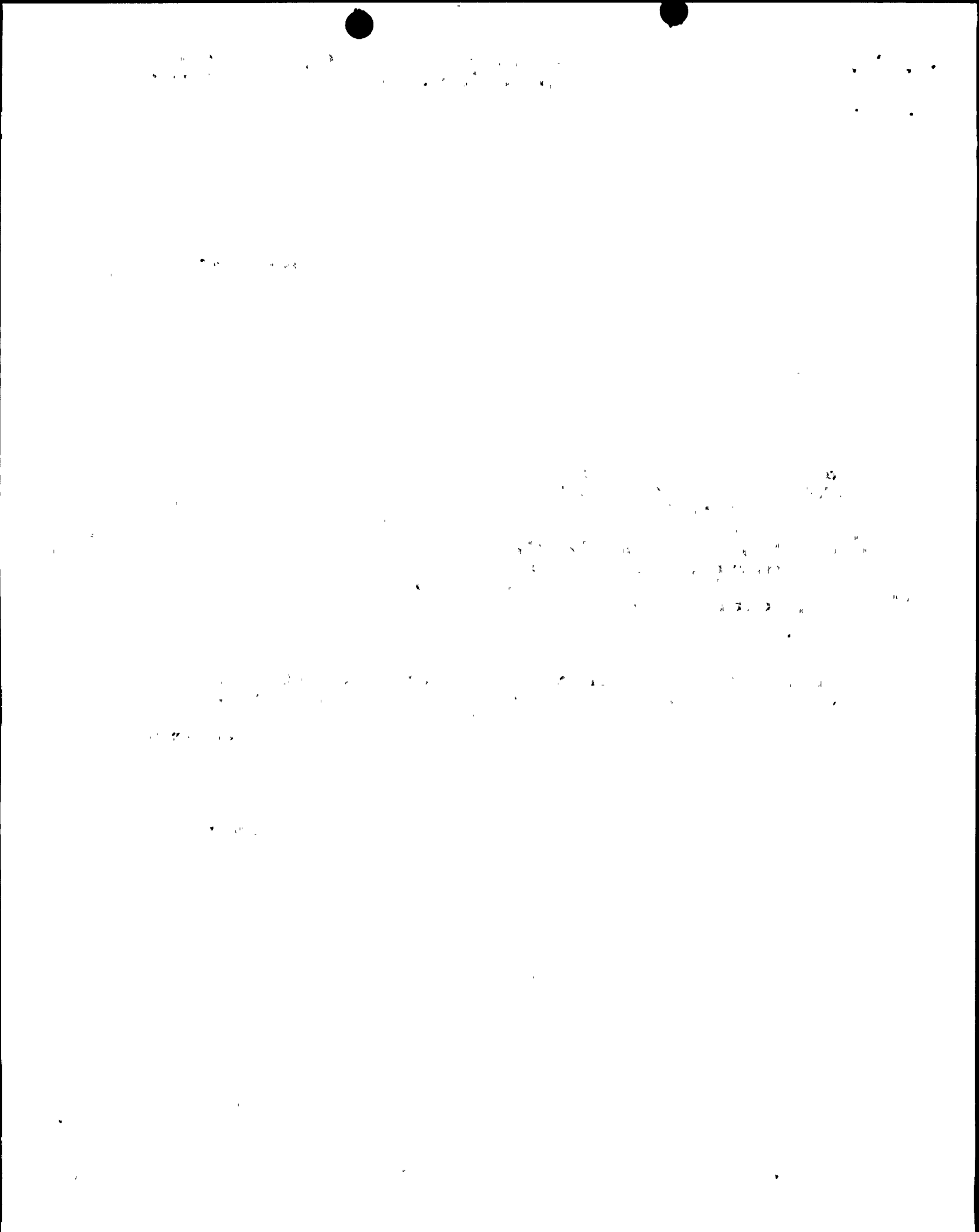
Very truly yours,

*Bruce Snow*  
Bruce Snow  
Superintendent

Attachments

782190087

Acos  
15/11



# OPERATING DATA REPORT

DOCKET NO. 50-244

DATE August 7, 1978

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-546-2700, ext. 291-205, at Ginna

## OPERATING STATUS

- 1. Unit Name: GINNA STATION, UNIT #1
- 2. Reporting Period: July, 1978
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 4490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 4470
- 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The reactor power level averaged 100% in the reporting period. Exceptions to the above are detailed on Page 4.

- 9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
- 10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5,087</u>	<u>76,079</u>
12. Number of Hours Reactor Was Critical	<u>7744</u>	<u>3,524.72</u>	<u>57,563.34</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>439.67</u>	<u>1,540.76*</u>
14. Hours Generator On-Line	<u>744</u>	<u>3,437.25</u>	<u>55,955.63</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.5*</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,107,864</u>	<u>5,066,160**</u>	<u>73,503,202**</u>
17. Gross Electrical Energy Generated (MWH)	<u>367,466</u>	<u>1,572,647</u>	<u>23,760,507</u>
18. Net Electrical Energy Generated (MWH)	<u>349,994</u>	<u>1,492,734</u>	<u>22,475,028</u>
19. Unit Service Factor	<u>100%</u>	<u>68%</u>	<u>74%</u>
20. Unit Availability Factor	<u>100%</u>	<u>68%</u>	<u>74%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>100%</u>	<u>62%</u>	<u>66%</u>
22. Unit Capacity Factor (Using DER Net)	<u>100%</u>	<u>62%</u>	<u>66%</u>
23. Unit Forced Outage Rate	<u>0%</u>	<u>6%</u>	<u>11%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	_____		

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*Cumulative total commencing January 1, 1975

\*\*Corrected Value to rectify error in June, 1978 calculations.

2.36

### AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE August 7, 1978

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-547-2700, exts. 291-205 at Ginna

MONTH July, 1978

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	480
2	480
3	484
4	482
5	485
6	485
7	485
8	485
9	482
10	483
11	480
12	479
13	477
14	476
15	377
16	475

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	474
18	474
19	473
20	471
21	472
22	471
23	469
24	462
25	469
26	469
27	470
28	470
29	469
30	410
31	467

#### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.





## UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July, 1978

DOCKET NO. 50-244

UNIT NAME: #1, Ginna Station

DATE: August 7, 1978

COMPLETED BY: Andrew E. McNamara  
Andrew E. McNamara, Operations Aide

TELEPHONE: 1-716-546-2700, exts. 291-205, at Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No outages or power reductions to report.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4  
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source

1950  
1951  
1952  
1953  
1954  
1955  
1956  
1957  
1958  
1959  
1960

### NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE August 7, 1978

COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara, Operations Aide

TELEPHONE 1-716-546-2700, exts. 291-  
205 at Ginna

MONTH July, 1978

The reactor power level averaged 100% in the report month, with the following exceptions: on 7/15, the reactor power level was reduced to ~46% due to a Turbine Run-back.

On 7/30, the reactor power level was reduced to ~45% to perform the Turbine Main Steam Stop Valves Test.

The above power reductions were of short duration; as a result, they are omitted from Page 3, UNIT SHUTDOWNS AND POWER REDUCTIONS.

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GINNA STATION

MAINTENANCE REPORT FOR JULY, 1978

During July, normal inspection and minor maintenance was performed. Major safety related maintenance included the following:

1. Replacement of snubbers in positions MS146 top and bottom due to seal leakage on one of these units.
2. Replacement of a failed oscillator on the "B" inverter.
3. Replacement of the stuffing box assembly on the "C" charging pump.
4. Replacement of the hinge assembly on the personnel hatch outer door due to a bent hinge pin.

