

50-244

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER
INCIDENT REPORT

TO: Mr O'Reilly

FROM: Rochester Gas & Electric Co
Rochester, NY
L D White Jr

DATE OF DOCUMENT
3-11-76

DATE RECEIVED 3-16-76

LETTER
 ORIGINAL
 COPY

NOTORIZED
 UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED
none signed

DESCRIPTION

Ltr trans the following:

PLANT NAME: RE Ginna

ENCLOSURE

Fourteen Day Report re Reportable Occurrence #76-08 which concerned abnormal degradation of steam generator tubes...(1 cy encl rec'd)

ACKNOWLEDGED

DO NOT REMOVE

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED
SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY

FOR ACTION/INFORMATION

ENVIRO

3-18-76 elf

BRANCH CHIEF:
W/3 CYS FOR ACTION
LIC. ASST:
W/1 CYS
ACRS 16 CYS HOLDING/SENT TO LA

Purple
Sheppard

INTERNAL DISTRIBUTION

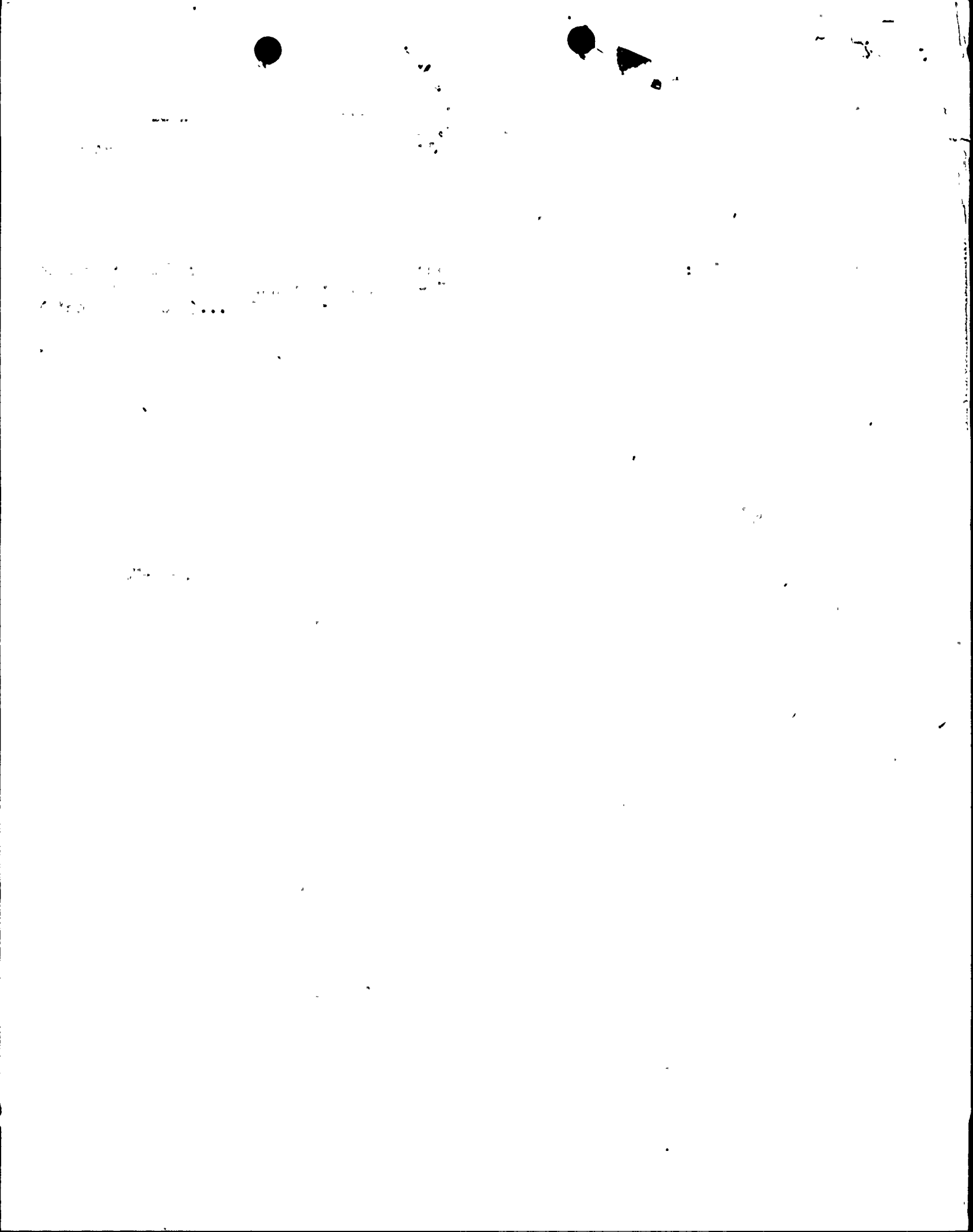
REG FILE
NRC PDR
I & E (2)
MIPC (3)
SCHROEDER/IPPOLITO
HOUSTON
NOVAK/CUECK
GRIMES/SCHWENCER
CASE
F. WILLIAMS
HANAUER
TEDESCO/MACCARY
EISENHUT
BAER
SHAO
VOLLMER/BUNCH
KREGER/J. COLLINS

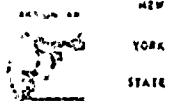
EXTERNAL DISTRIBUTION

LPDR: Lyons + Rochester, NY
TIC
NSIC

CONTROL NUMBER

9
2659





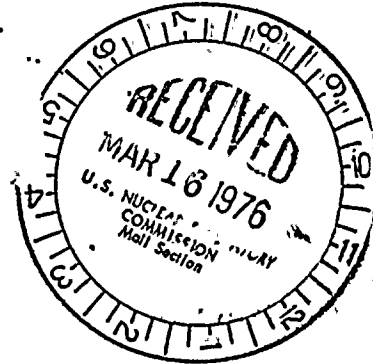
ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700

March 11, 1976

REGULATORY DOCKET FILE COPY



Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Reportable Occurrence 76-08 (14-day report), Abnormal
degradation of steam generator tubes
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.9.2a, the attached
report of Reportable Occurrence 76-08, 14-day, is hereby submitted. Two
additional copies of this letter and the attachment are enclosed.

Very truly yours,

L.D. White, Jr.
L. D. White, Jr.

Attachment

cc: Mr. Ernst Volgenau (40)
Mr. William G. McDonald (3)
Mr. Robert A. Purple, (3)



2659

210

LER 76-08/1T
INDESS E EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME			LICENSE NUMBER								LICENSE TYPE					EVENT TYPE								
01	N	Y	R	E	G	I	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	1
7	8	9	14			15	25								26	30			31	32				
CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER					EVENT DATE					REPORT DATE										
01	CONT		T	L	0	5	0	-	0	2	4	4	0	2	2	7	7	6	0	3	1	1	7	6
7	8	57	58	59	60	61	68					69	74			75	80							

EVENT DESCRIPTION

02	During the planned eddy current inspection of the Steam Generator (SG) tubes, 39 tubes in the "A" SG inlet and 2 tubes in the "B" SG inlet showed defects above the wastage limit of 40%. These tubes have been plugged. (Reportable Occurrence 76-08, 14-day)																							
03																								
04																								
05																								
06																								

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER			VIOLATION			
07	C	I	B	H	T	E	X	C	H	N	W	1	2	0	N	
7	8	9	10	11				12	17		43	44			47	48

CAUSE DESCRIPTION

08	Local corrosion of tube OD surface caused by concentrations of residual phosphates.																							
09	A complete eddy current program description and report is attached.																							
10																								

FACILITY STATUS		% POWER			OTHER STATUS				METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				
11	H	0	0	0	NA				C		Eddy current examination of tubes				
7	8	9	10	12	13	44		45	48		80				

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE				
12	Z	Z	NA				NA					
7	8	9	10	11	44		45	80				

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION						
13	0	0	0	Z		NA				
7	8	9	11	12	13					80

PERSONNEL INJURIES

NUMBER		DESCRIPTION							
14	0	0	0	NA					
7	8	9	11					12	80

OFFSITE CONSEQUENCES

15	NA																							
7	8	9	80																					

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION																						
16	Z	NA																						
7	8	9	10																					80

PUBLICITY

17	NA																							
7	8	9	80																					

ADDITIONAL FACTORS

18	An all volatile treatment water chemistry control was started November 1975 and adherence to this has been good to date.																							
19																								

NAME: A. E. Curtis, III

PHONE: 716/546-2700, ext. 2263