

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

W. L. STEWART
VICE PRESIDENT
NUCLEAR OPERATIONS

July 29, 1983

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
Attn: Mr. Darrell G. Eisenhart, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Serial No. 045A
NO/WDC:acm
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

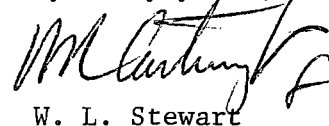
Gentlemen:

VIRGINIA ELECTRIC AND POWER COMPANY
SURRY POWER STATION UNIT NOS. 1 AND 2
NUREG-0737 ITEM II.D.3

In our letter dated January 28, 1983 (Serial No. 045), Veeco that the seismic and environmental qualification of the acoustical monitoring system, for the direct indication of relief and safety valve position (NUREG-0737, Item II.D.3) was still undergoing test plan development by the owner's group. The completion of the owner's group test plan and the seismic and environmental qualification of the acoustical monitoring system was scheduled for July 31, 1983.

Veeco has been informed that the test plan development for the acoustical monitoring system is complete. However, certain components had failed during the seismic and environmental qualification and Babcock and Wilcox is planning to retest. The completion of the retest program is currently scheduled for November, 1983 with issuance of the final report in January, 1984.

Very truly yours,



W. L. Stewart

cc: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing

Mr. D. J. Burke
NRC Resident Inspector
North Anna Power Station

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Official
File

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Virginia Electric and Power Company
ATTN: Mr. W. L. Stewart, Vice President
Nuclear Operations
P. O. Box 26666
Richmond, VA 23261

Gentlemen:

SUBJECT: CONFIRMATION OF PERFORMANCE APPRAISAL INSPECTION SCHEDULE

This confirms the telephone conversation between Mr. W. L. Stewart, Vice President, Nuclear Operations Department, and Mr. H. C. Dance of my staff on July 14, 1983, concerning our plans to conduct a Performance Appraisal Team inspection at the Surry plant site and the Virginia Electric and Power Company corporate offices. This inspection will be performed during August and September 1983, with field work commencing August 22, 1983. We anticipate the first week (August 22-26) to be spent at the plant site, the second week (August 29-September 2) at the corporate offices, and the final week (September 12-16) at either location as required to complete the inspection. An exit meeting with licensee management is anticipated for September 30, 1983.

The preliminary inspection plan is enclosed. Documents required to perform the inspection include current plant and corporate organization charts with the names of the individuals responsible for each of the areas within the enclosed inspection plan. This information is needed as soon as possible to establish the interview list. Your assistance in obtaining the required information will be appreciated.

The PAT inspections are an integral part of the revised NRC inspection program described in NUREG 0397 and approved by the Commission in June 1977. Although the inspections are conducted by the PAT, the regions retain the principal responsibility for the day-to-day inspection and enforcement program, and remain the principal line of communications between IE and your organization.

Should you have any questions concerning this matter, we will be glad to discuss them with you.

Sincerely,

R. C. Lewis, Director
Division of Project and
Resident Programs

Jan
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Enclosure: (See Page 2)

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Enclosure:
Performance Appraisal Inspection Plan

cc w/encl:

J. H. Ferguson, Executive
Vice President

P. G. Godwin, Director, Nuclear Security

J. L. Wilson, Station Manager

bcc w/encl:

NRC Resident Inspector
Document Management Branch
Commonwealth of Virginia

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PERFORMANCE APPRAISAL INSPECTION PLAN

I. The Licensee's Management Control Program

- A. Plant Operations and Training
- B. Maintenance
- C. Design Changes and Modifications
- D. Quality Assurance Audits and Corrective Action
- E. Procurement
- F. Committee Activities

II. For each of the areas listed above, the following will be determined

- A. Does the licensee have written procedures or policy documents to provide guidance in the management of the subject areas?
 - B. Are the procedures and policy documents adequate for controlling the applicable activities in the subject areas?
 - C. Are licensee personnel who have responsibilities in the subject area adequately trained and retrained to maintain their qualification level?
 - D. Do the individuals who have been assigned responsibilities in the subject area understand their responsibilities?
 - E. Have the requirements for the subject area been implemented in accordance with management policy and are these activities appropriately documented and reviewed? Direct observations of selected maintenance and operational activities will be conducted.
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