

VIRGINIA ELECTRIC AND POWER COMPANY  
RICHMOND, VIRGINIA 23261

November 16, 1982

Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
Attn: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Serial No. 388B  
NO/DWL:acm  
Docket Nos. 50-280  
50-281  
License Nos. DPR-32  
DPR-37

Gentlemen:

VIRGINIA ELECTRIC AND POWER COMPANY  
SURRY POWER STATION  
SUPPLEMENTAL RESPONSE TO GENERIC LETTER 82-10  
NUREG-0737 ITEMS I.A.1.3 AND II.D.1

This letter will provide the status of Item I.A.1.3 (Minimum Shift Crew and Overtime Restrictions) and a completion schedule for Item II.D.1 (Safety and Relief Valve Performance Testing) for the Surry Power Station. The information contained herein is intended to supplement our responses to Generic Letter 82-10 dated June 30, 1982 and July 13, 1982 (Serial Nos. 388 and 388A, respectively).

The subject of Overtime Restrictions is addressed in NUREG-0737 Item I.A.1.3. Previous submittals by Vepco have stated that we are in compliance with Item I.A.1.3 requirements. However, Generic Letter 82-12 dated June 15, 1982 superceded the requirements of Item I.A.1.3. Accordingly, Vepco revised its administrative procedures dealing with overtime restrictions and are currently in compliance with the requirements of Generic Letter 82-12. Technical Specifications addressing overtime restrictions will be submitted in the near future.

Item II.D.1 addresses Safety and Relief Valve Performance Testing. Our response to Generic Letter 82-10 did not clearly identify a completion date for this item for the Surry Power Station. The majority of information required by II.D.1 has been submitted for NRC review. The evaluation of safety and relief valve piping and supports has not yet been submitted since this work is still in progress. Vepco's plans for completion of these piping evaluations are provided in our response to Generic Letter 82-10. These plans call for a completed evaluation on a single lead unit (which is North Anna Unit 2) by the end of 1982. At that time, the plant-specific piping evaluations for the remaining Vepco units will be initiated using information and guidance from the North Anna Unit 2 evaluation. It is anticipated that through this course of action, the Surry plant-specific piping evaluations will be completed and submitted by December, 1983.

Very truly yours,

*W. L. Stewart*  
W. L. Stewart

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VIRGINIA ELECTRIC AND POWER COMPANY TO Harold R. Denton

cc: Mr. James P. O'Reilly  
Regional Administrator  
Region II  
U. S. Nuclear Regulatory Commission  
Atlanta, GA 30303

Mr. Steven A. Varga, Chief  
Operating Reactors Branch No. 1  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

COMMONWEALTH OF VIRGINIA )  
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CITY OF RICHMOND )

The foregoing document was acknowledged before me, in and for the City and Commonwealth aforesaid, today by W. L. Stewart, who is Vice President-Nuclear Operations, of the Virginia Electric and Power Company. He is duly authorized to execute and file the foregoing document in behalf of that Company, and the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this 16<sup>th</sup> day of November, 19 82.

My Commission expires: 2-26, 19 85.

Ann C. Meece  
Notary Public

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