### VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND, VIRGINIA 23261

B. D. JOHNSON VICE PRESIDENT AND CONTROLLER

March 31, 1981

Mr. Jerome Saltzman, Chief Antitrust & Indemnity Group Office of Nuclear Reactor Regulation Nuclear Regulatory Commission Washington, D.C. 20555

Serial No. 165

Dear Mr. Saltzman:

Pursuant to the guarantee requirements set forth in alternative 5 of Commission's letter dated June 15, 1977, regarding implementation of certain provisions of the 1975 amendments to the Price-Anderson Act (Public Law 94-197) relating to the retrospective premium system, we are providing, herewith, the following:

- 1. Annual Report to Shareowners for 1980.
- 2. Comparative Statement of Income for the three months ended December 31, 1980.
- 3. Internal cash flow projection for calendar year 1981 with certification by officer of the Company.
- 4. Statement ensuring availability of funds for payment of retrospective premium without curtailment of construction expenditures.

In accordance with the regulations, we are not submitting the \$1,000 fee. Our Indemnity Fees for Surry Units One and Two and North Anna Units One and Two have been paid and are well in excess of \$1,000.

Very truly yours,

B. D. Johnson

Enclosures

400th

# VIRGINIA ELECTRIC AND POWER COMPANY STATEMENTS OF INCOME (UNAUDITED)

|   | Three Mon        | Three Months Ended |  |
|---|------------------|--------------------|--|
|   | December 31      |                    |  |
|   | 1980             | 1979               |  |
|   | (Thousands       |                    |  |
| Operating Revenues:                                     | •                |                    |  |
| Electric  | \$475,524        | \$451 <b>,</b> 049 |  |
| Gas   | 21,487           | 17,221             |  |
| Total   | 497,011          | 468,270            |  |
|   |                  |                    |  |
| Operating Expenses:                                     | :                | •                  |  |
| Operation - Fuel used in Electric generation            | 158,637          | 170,069            |  |
| - Purchased and interchanged power                      | 55,605           | 60,981             |  |
| - Other   | 68,118           | 58,155             |  |
| Maintenance   | 19,380           |                    |  |
|   |                  | 27,417             |  |
| Depreciation  | 35,171           | 31,075             |  |
| Amortization of abandoned project costs                 | 1,844            | 1,839              |  |
| Taxes - Federal income                                  | 16,849           | 16,876             |  |
| - Other   | 27,699           | <u>27,003</u>      |  |
| Total   | 383,303          | 393,415            |  |
| Operating Income  | 113,708          | 74 <b>,</b> 855    |  |
| 0,02100110 1100110                                      |                  |                    |  |
| Other Income:   |                  |                    |  |
| Allowance for other funds used during construction      | 16,530           | 18,100             |  |
| Miscellaneous, net                                      | 535              | (25)               |  |
| Income taxes associated with miscellaneous, net         | (426)            | (89)               |  |
| Total   |                  |                    |  |
| TOCAT   | 16,639           | 17,986             |  |
| Income before interest charges                          | 130,347          | 92,841             |  |
| 11100110 101010 111001010 011011000                     | 13093.1          | 723072             |  |
| Interest Charges:                                       |                  |                    |  |
| Interest on long-term debt                              | 64,392           | 54,705             |  |
| Other   | 3,673            | 3,190              |  |
| Allowance for borrowed funds used during construction   | (10,490)         | (7,918)            |  |
| Total   |                  |                    |  |
| TOTAL   | 57,575           | 49,977             |  |
| Net Income  | 72,772           | 42,864             |  |
| Preferred and Preference Dividends                      | 14,322           | 13,952             |  |
|   | \$ 58 JEO        | 4 08 010           |  |
| Balance for Common Stock                                | φ 50,450         | \$ 50,912          |  |
| Common Stock - average for period (thousands of shares) | 99,649           | 90,624             |  |
| Earnings per share of Common Stock                      |                  |                    |  |
|   | \$ •59<br>\$ •35 | \$ .32<br>\$ .35   |  |
| Cash Dividends paid per common share                    | \$ .35           | \$ .35             |  |

## VIRGINIA ELECTRIC AND POWER COMPANY

## 1981 ESTIMATED INTERNAL CASH FLOW

(Millions)

|   | January<br>Thru<br><u>March</u> | April<br>Thru<br><u>June</u> | July<br>Thru<br>September | October<br>Thru<br>December | 1981<br><u>Total</u>      |
|---|---------------------------------|------------------------------|---------------------------|-----------------------------|---------------------------|
| perating Revenues   | \$539.1                         | \$451.3                      | \$568.4                   | \$518.8                     | \$2,077.6                 |
| ess: Operating Expenses Taxes Paid Interest and Other Charges Paid Dividends Paid - Preferred and | 337.8<br>15.2<br>62.9           | 289.0<br>45.4<br>64.9        | 328.6<br>19.0<br>68.2     | 303.4<br>41.5<br>59.2       | 1,258.8<br>121.1<br>255.2 |
| Preference - Common Stock Advance to Laurel Run Mining  | 14.3<br>35.0                    | 14.3<br>35.2                 | 14.3<br>35.5              | 14.3<br>35.8                | 57.2<br>141.5             |
| Subsidiary Cancellation Charges Change in Working Capital   | (1.2)<br>2.1<br>22.4            | .5<br>2.2<br>(19.9)          | 1.0<br>26.7<br>12.4       | 6.2<br>2.1<br>(65.6)        | 6.5<br>33.1<br>(50.7)     |
| Internal Cash Flow  | 50.6                            | 19.7                         | 62.7                      | 121.9                       | 254.9                     |
| Proceeds from Sale of Bath<br>County Facilities   | -                               | <u></u>                      | 166.2                     | 3.1                         | 169.3                     |
| Total Cash Flow   | \$ 50.6                         | \$ 19.7                      | \$228.9                   | \$125.0                     | \$ 424.2                  |

#### VIRGINIA ELECTRIC AND POWER COMPANY

#### CERTIFICATE

I, the undersigned B. D. Johnson, do hereby certify, pursuant to the guarantee requirements set forth in the Commission's letter dated June 15, 1977, that the cash flow projection for 1981, provided herewith, is based on the best available information and is a reasonably accurate projection of the Company's 1981 cash flow.

March 27, 1981

B. D. Johnson

Vice President and Controller

## VIRGINIA ELECTRIC AND POWER COMPANY STATEMENT

The Company currently estimates 1981 construction expenditures to be \$643 million. In addition, the Company must provide \$124 million for refunding and mandatory sinking fund payments. Of the \$767 million required, about \$197 million will be raised through the sale of securities, and about \$169 million is expected from the sale of a portion of the Bath County Pumped Storage Project. The Company is reasonably assured that, based on the best available cash flow projections which are provided herewith, curtailment of capital expenditures would not be required to cover the retrospective premium of \$40 million (\$10 million per operating reactor) which is only 5% of the total 1981 capital requirements.