4	S. NUCLEAR	RESULATORY	COMMISSIC

	LICENSEE EVENT REPORT
	CONTROL SLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED (NFORMATION)
0 1	V A S P S 2 2 0 0 - 0 0 0 0 0 0 0 3 4 1 1 1 1 1 2 5 57 CAT 58
0 1 8	REPORT L 6 0 5 0 0 0 2 8 1 7 0 8 2 2 8 0 3 0 9 1 9 8 0 9 OCKET NUMBER 68 EVENT DATE 74 75 REPORT DATE 50
0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [With the Unit at power, TV-SS-206B would not remain closed when actuated
0 3	from the control room. Isolation of the sample system was available by another valve,
0 4	therefore the health and safety of the general public were not affected. This event
0 5	is contrary to Technical Specification 3.8.A.(1) and reportable per Technical Specif-
0 6	cation 6.6.2.b.(1)
0 7	
0 8	
097	SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
	LER RO EVENT YEAR REPORT NO. 17 REPORT NUMBER 21 22 23 24 25 27 28 29 30 2: 32 ACTION FUTURE SEFFECT SHUTDOWN METHOD HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER COMPONENT SUBMITTED FORM SUB. SUPPLIER MANUFACTURER COMPONENT METHOD SUBMITTED FORM SUBMITTED FORM SUB. SUPPLIER MANUFACTURER COMPONENT METHOD SUBMITTED FORM SUB. SUPPLIER MANUFACTURER COMPONENT METHOD SUBMITTED SUBMITTED FORM SUB. SUPPLIER MANUFACTURER COMPONENT METHOD SUBMITTED SU
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
1 0	The initial action taken following the malfunction of the valve position indicator
111	was to close the isolation valve down stream of the trip valve. The isolation valve
1 2	remained closed until the position limit switch to TV-SS-206B was adjusted.
1 3	
14	9
	FACILITY STATUS. % POWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 E 23 0 6 0 29 NA B 31 Operators Observation
, , ,	SCTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36 NA NA NA SO
1 7	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 NA 9 11 12 13
1 3 7 3	PERSONNEL INJURIES NUMBER DESCRIPTION 41 0 0 0 0 40 NA
1 9	LOSS OF CF DAMAGE TO FACILITY 43 TYPE DESCRIPTION NA 9 0
2 0	PUBLICITY ISSUED DESCRIPTION 45 NRC USE DNLY NRC USE DNLY NRC USE DNLY NRC USE DNLY SS 69 SO 5
. 3	J. L. Wilson (804) 357-3184

ATTACHMENT 1

SURRY POWER STATION, UNIT 2

DOCKET NO: 50-281

REPORT NO: 80-019-03L-0 EVENT DATE: 08-22-80

TITLE OF EVENT:

TRIP VALVE TV-SS-206B INOPERABLE

1. Description of Event:

With the Unit at power, TV-SS-206B would not remain closed when actuated from the control room. This event is contrary to Technical Specification 3.8.A.1. and reportable per Technical Specification 6.6.2.b.(1)

2. Probable Consequences of Event:

Assuming total inoperability of the valve, the health and safety of the general public would not have been affected since automatic sample system isolation was available by series valve TV-SS-206A located inside of containment.

3. Cause of Event:

The failure_of TV-SS-206B to remain closed was due to a misadjusted limit switch.

4. Immediate Corrective Action:

The immediate corrective action was to isolate TV-SS-206B, by a manual valve down stream.

5. Scheduled Corrective Action:

The position limit switch to TV-SS-206B was readjusted.

6. Action Taken to Prevent Recurrence:

None

7. Generic Implications:

None