LICENSEE EVENT REPORT CONTROL BLOCK:  $(\mathbf{i})$ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 57 0 1 v ASPS 0 0 2) CON'T REPORT 0 2 8 0 7 0 3 2 7 8 0 8 0 4 2 4 8 0 9 0 1 L(6)0500 SOURCE EVENT DATE 69 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During the performance of 1-PT-39B-1. Inaccessible Snubber Visual Inspection, snubber 0 2 1-WAPD-HSS-148 was discovered with low fluid level in the reservoir. Engineering 03 evaluation determined that the reservoir did not contain sufficient fluid for the 04 snubber to perform its intended function and declared the snubber inoperable. This 0 5 event is reportable in accordance with Tech. Spec. 6.6.2.b.2. 0 6 Since no seismic disturbances were experienced while the Unit was at power, the health and safety of the 0 7 public were not affected. 0 8 SYSTEM CODE CAUSE CAUSE COMP. VALVE SUBCODE SUBCODE COMPONENT CODE SUBCODE 0 9 C | B (11) (12) C (13) P T [(14] D|(15 ZI TT 01 RI (16) l R 18 19 REVISION SEQUENTIAL OCCURRENCE REPORT LER/RO EVENT YEAR REPORT NO. CODE TYPE NO. (17) REPORT 0 0 0 2 1 0 3 L 81 NUMBER 21 32 28 ACTION TAKEN FUTURE EFFECT SHUTDOWN METHOD PRIME COMP. COMPONENT ATTACHMENT SUBMITTED NPRD-4 HOURS (22) FORM SUB. SUPPLIER MANUFACTURER Z\_(20) Z (21) Y N (24 2 5 F (18) Z (19 0 0 0 TO I 23 (25) 5 (26) Α CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The fluid had leaked out through a reservoir to valve block tube fitting. 1 0 The snubber will be repaired prior to Unit Startup. 111 1 2 1 3 4] ·9 80 FACILITY METHOD OF OTHER STATUS (30) % POWER DISCOVERY DESCRIPTION (32) Personnel Observation G (28) 0 0 0 (29 (31) NA 10 12 44 ACTIVITY CONTENT AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE RELEASED OF RELEASE <u>Z</u> 33 <u>Z</u>34 NA 6 'NA 10 45 11 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE NA 01 0 0 (37) 1(38 13 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 40 NA 0 8 9 11 12 80 UOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION Z (42) 9 NA 8004280 616 10 80 PUBLICITY NRC USE ONLY DESCRIPTION (45 ISSUED <u> </u> N 0 NA 10 68 69 RO J. L. Wilson (804) 357-3184 NAME OF PREPARER\_ PHONE-

Surry Power Station Unit No. 1 Docket No: 50-280 Report No: 80-022/03L-0 Event Date: 3-27-80 Title: Snubbers 1-HSS-RC-115/116 Improperly Installed

## 1) DESCRIPTION OF EVENT

During the performance of 1-PT-39B-1, Inaccessible Snubbers Visual Inspection, snubbers 1-RC-HSS-116 and 1-RC-HSS-117 were discovered installed improperly, i.e.  $90^{\circ}$  out of proper position. The snubbers were declared inoperable. This event is reportable in accordance with Tech. Spec. 6.6.2.b.2.

#### 2) PROBABLE CONSEQUENCES

The snubbers were installed with the reservoir below the valve block. This could have caused air introduction into the valve block or cylinder thus preventing the snubbers from performing their intended function. However, since no seismic disturbances were encountered while the Unit was at power, the health and safety of the public were not affected.

# 3) CAUSE OF EVENT

The snubbers were installed improperly due to a deficiency of the design change utilized to correct pipe support deficiencies discovered under IE Bulletin 79-14.

#### 4) IMMEDIATE CORRECTIVE ACTIONS

The snubbers were declared inoperable.

## 5) SUBSEQUENCE CORRECTIVE ACTIONS

The snubber end mounting bracket will be removed, rotated  $90^{\circ}$  and reinstalled. The snubber will be purged and reinstalled in the proper orientation prior to Unit Startup.

#### 6) ACTION TAKEN TO PREVENT RECURRENCE

Design personnel have been apprised of the importance of proper snubber orientation.

## 7) GENERIC IMPLICATIONS

The Visual Inspection performed at Unit shutdown covers all snubber installations. Since no other snubbers were discovered installed improperly this event possesses no generic implications.