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	LICENSEE EVENT REPORT		
	CONTROL BLOCK:		
0 1 7 8	V A S P S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 5 EIGENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58		
CON'T 0 1 7 8	REPORT L 6 0 5 0 0 0 2 8 0 7 0 2 10 6 8 0 3 10 5 8 0 9  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  Unit #1 was at 100% power. Operating personnel were recirculating the accumulator tanks		
0 3	prior to obtaining samples. Valve HCV-1852A to tank 1-SI-TK-1A delayed closing 30-50		
0 4	seconds after the operator operated the control. This caused the tank to drain down		
0 5	to 45% level and reduced the pressure below 600 PSIG contrary to Tech. Spec. 3.3.A.2,		
0 6	This is reportable in accordance with Tech. Spec. 6.6.2.h.2. The redundant accumula-		
0 7	tors were available, therefore, the safety and health of the public were not affected		
08	9 SYSTEM CAUSE CAUSE COMP. VALVE		
0 9	CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE  SUBCODE SUBCODE  SUBC		
	LER/RO EVENT YEAR REPORT NO.  17 REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 31 32		
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURER  Z'\(\begin{pmatrix} 3\) \  \lambda \\ \delta \\ \delt		
1 0	The cause of this event is believed to be moisture in the air lines feeding the valve		
11	operator. Subsequent to this event, the valve has been cycled with satisfactory results		
1 2			
1 3			
1 4 7 8	9 80		
1 5	FACILITY STATUS  SPOWER OTHER STATUS  OTHER STATUS  METHOD OF DISCOVERY DESCRIPTION (22)  LE (28) L 1 0 0 (29) NA		
	ACTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35)  \[ \begin{array}{c c c c c c c c c c c c c c c c c c c		
1 7 8	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39  0 0 0 0 37 Z 38 NA  9 11 12 13  PERSONNEL INJURIES		
1 8	NUMBER DESCRIPTION 41 NA NA NA		
1 9	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION Z 42 NA		
7 8	9 10 PUBLICITY ISSUED DESCRIPTION 45 NRC USE ONLY  NRC USE ONLY		
7 8	\$003060 <b>5</b> 45		
NAME OF PREPARER W. L. Stewart PHONE: (804)375-3184			

Attachment, Page 1 of 1 Surry Power Station, Unit 1

Docket No. 50-280

Report No. 80-013/03L-0

Event Date: 02-06-80

Title of Report: Accumulator Tank 1-SI-TK-1A Level and Pressure Out of

Specification

## 1. Description of Event:

Unit Number One was at a steady state condition at 100 percent power. The operator was recirculating the accumulator tanks prior to taking samples. The control valve, HCV-1852A, to tank 1-SI-TK-1A, apparently stuck in the open position for 30 to 50 seconds after the operator set the valve to close. This allowed the tank level to drop to approximately 45 percent and the pressure to drop below 600 PSIG. Immediate steps were taken to refill and pressurize the tank. The tank was below the Technical Specifications requirements outlined in 3.3.A.2 for a period of 25 minutes. Paragraph 3.3.B.1 permits one accumulator to be isolated for a period not to exceed 4 hours. This event is reportable in accordance with Technical Specification 6.6.2.b.2.

### 2. Probable Consequences and Status of Redundant Systems:

The redundant accumulators were available, therefore, the health and safety of the public were not affected.

## 3. Cause:

The cause of the event is believed to be moisture in the air lines feeding the valve operator. Subsequent to this event, the valve had been cycled with satisfactory results.

#### 4. Immediate Corrective Action:

The immediate corrective action was to restore the tank to Technical Specification limits.

## 5. Subsequent Corrective Action:

Since the valve has operated satisfactorily since the event, no further action is required.

#### 6. Actions Taken to Prevent Recurrence:

None required.

# 7. Generic Implications:

There are no generic implications.