

**From:** [Sreenivas, V](#)  
**To:** [Neff, David B:\(GenCo-Nuc\)](#); [Helker, David P:\(GenCo-Nuc\)](#)  
**Cc:** [Danna, James](#); [Peng, Shie-Jeng](#)  
**Subject:** LIMERICK UNITS 1 and 2: REQUEST FOR INFORMATION (RAI): Revise Technical Specifications to Lower the Minimum Standby Liquid Control System Pump Flowrate at Limerick Generating Station, Units 1 and 2 - EPID: L-2018-LLA-0020  
**Date:** Tuesday, May 15, 2018 10:34:00 AM

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By letter dated January 29, 2018 (ADAMS Accession No. ML18029A509), Exelon Generation Company, LLC (Exelon, the licensee) submitted License Amendment Request to Revise Technical Specifications (TSs) to Lower the Minimum Standby Liquid Control System Pump Flowrate at Limerick Generating Station, Units 1 and 2. NRC staff requires response to the following request for additional information (RAIs) to complete the review of this LAR.

**SRXB-RAI-1** Determination of TS SR 4.1.5.c Limit

Regulatory Basis - 10 CFR 50.36, "Technical Specifications"

Insofar as it requires as discussed in 10 CFR 50.36(c)(3), SRs are requirements relating to test, calibration, or inspection to assure that the necessary quality of systems and components is maintained, that facility operation will be within safety limits, and that the LCOs will be met.

RAI

According to 10 CFR 50.36(c)(3) for TS SR 4.1.5.c, the standby liquid control system (SLCS) pump shall be tested to assure that the quality of pump performance on the flow rate be maintained. Provide justification for the proposed minimum limit of 37 gpm for TS SR 4.1.5.c, relative to past pump performance given that the ASME OM 2004 Code permits a low limit of 39.7 gpm for required action,

Please submit your responses to this RAI by June 13, 2018. If you have any questions, please contact me.

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[V. Sreenivas, Ph.D., C.P.M.,](#)  
[Licensing Project Manager](#)  
[Ginna and Limerick Plants](#)  
[NRC/NRR/DORL/LPL1](#)  
[301-415-2597](#)