

POINT BEACH NUCLEAR PLANT UNITS 1 & 2
FINAL SAFETY ANALYSIS REPORT

LIST OF EFFECTIVE PAGES

The following is a List of Effective Pages for the Point Beach Nuclear Plant Final Safety Analysis Report (FSAR). This List of Effective Pages should be filed at the front of the FSAR manual.

All holders of this FSAR should check their manuals against this List of Effective Pages to ensure that the FSAR is accurate and complete.

Some figures are identified as for information only because they are updated on a periodic frequency commensurate with the docketed submittal of this FSAR.

The last update submitted to the NRC is identified on the lower-left hand side of each page, followed by the update year, (e.g., UFSAR 2007).

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DESCRIPTION OF CHANGES

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| Table of Contents | |
| Throughout | Editorial Changes: Editorial changes were made to correct grammar, punctuation, spelling, and to ensure consistency between text headings, table titles, figure titles, table of contents, etc. These changes may not be identified by a revision bar. |
| <u>Chapter 1</u> | |
| FSAR 1.2-17 | Updated Figure to reflect approved drawing of record. |
| FSAR 1.3-2 | Editorial Change: Added the word “Section” after the word “Chapter” and added a new title /section for the replacement of the Fire Protection Evaluation Report (FPER) for consistency. (LIC 2078284) |
| FSAR 1.3-2 | Editorial Change: Deleted the information related to separation and redundancy for tornado missile protection that was added under LIC 01819360. Changed the word “Reference” to “Appendix” in four places. (EC 290962) |
| FSAR 1.3-3 | Editorial Change: Updated the wording of the last paragraph that describes Moderator Temperature Coefficient as being maintained negative by inclusion of burnable poison shims. (LIC 2103020) |
| FSAR 1.3-9 | Licensing Basis Change: Updated the boration capability time from 120 minutes to 150 minutes to compensate for Xenon decay. (LIC 2179026) |
| FSAR 1.3-19 | Updated Reference 1 to “Not used.” (EC 290962) |
| <u>Chapter 2</u> | |
| FSAR 2.7-2 | Editorial Change: Replaced the Environmental Manual with the Offsite Dose Calculation Manual. (LIC 2178622) |
| FSAR 2.9-2 | Editorial Change: Updated discussion consistent with the terminology used throughout the FSAR. (LIC 2103042) |
| <u>Chapter 3</u> | |
| FSAR 3.1-5 | Licensing Basis Change: Updated the boration capability time from 120 minutes to 150 minutes to compensate for Xenon decay. (LIC 2179026) |
| FSAR 3.2-8 | Licensing Basis Change: Updated for the Unit 2 Cycle 36 reload design implementation of PARAGON Code. (LIC 2179026) |

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| <u>Chapter 4</u> | |
| FSAR 4.2-17 | Licensing Basis Change: Added Reactor Coolant System (RCS) Gas Vent system discussion and added new Reference 16 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 4.2-19 | Editorial Change: Added the Fire Protection Program Design Document (FPPDD) to the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| <u>Chapter 5</u> | |
| FSAR 5.1-2 | Licensing Basis Change: Replaced FPER with the FPPDD and added new Reference 14 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284). |
| FSAR 5.1-64 | Editorial Change: Added the FPPDD to the Reference section for License Amendments Nos. 255 and 260. (LIC 2078284) |
| FSAR 5.2-29 | Licensing Basis Change: Updated figure per EC 28514 that modified the pneumatic backup system for the Pressurizer Power Operated Relief Valves. (LIC 02148578) |
| FSAR 5.2-104 | Updated Figure to reflect approved drawing of record. |
| FSAR 5.3-10 | Updated Figure to reflect approved drawing of record. |
| FSAR 5.5-1 | Editorial Change: Clairified and expanded the description of containment integrity requirements. (LIC 2103052) |
| <u>Chapter 6</u> | |
| FSAR 6.2-43 | Updated Figure to reflect approved drawing of record. |
| FSAR 6.2-44 | Updated Figure to reflect approved drawing of record. |
| <u>Chapter 7</u> | |
| FSAR 7.1-7 | Licensing Basis Change: Relocated footnote to text and updated fire barrier discussion as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 7.4-8 | Updated Figure to reflect approved drawing of record. |
| FSAR 7.5-5 | Editorial Change: Added information for the availability of real-time PPCS data at the Technical Support Center (TSC) and the Emergency Operations Center (EOF). Removed reference to the Site Boundary Control Center (SBCC). (LIC 2201787 and LIC 2212504) |
| FSAR 7.5-8 | Licensing Basis Change: Replaced FPER with the FPPDD, added new Reference 6 and revised emergency lighting discussion as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |

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| FSAR 7.5-9 | Licensing Basis Change: Replaced FPER with the FPPDD and added new Reference 6 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 7.5-13 | Editorial Change: Added the FPPDD to the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
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| Chapter 8 | |
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| FSAR 8.0-1 | Licensing Basis Change: Added a summary discussion related to how “major systems sections” of the PBN electrical distribution are credited in the event of a fire and cross-referenced to the pertinent evaluations (identified in Section 9.10) as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.0-2 | Editorial Change: Clarified verbiage in Section 8.0.1 regarding 10 CFR 50 Appendix A GDC 17. (LIC 2206389) |
| FSAR 8.0-5 | Licensing Basis Change: Replaced FPER with the FPPDD and added new Reference 5 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.0-6 | Editorial Change: Added the FPPDD to the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.0-7 | Updated Figure to reflect approved drawing of record. |
| FSAR 8.0-8 | Updated Figure to reflect approved drawing of record. |
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| FSAR 8.0-12 | Updated Figure to reflect approved drawing of record. |
| FSAR 8.0-14 | Updated Figure to reflect approved drawing of record. |
| FSAR 8.0-16 | Updated Figure to reflect approved drawing of record. |
| FSAR 8.1-1 | Editorial Change: Revised to discuss the Four 345 kV transmission lines are connected to the plant switchyard and that each line is carried on a separate line structure in order to minimize the possibility of losing more than one circuit at a time. (LIC 2154974) |
| FSAR 8.1-1 | Licensing Basis Change: Added 345 kV system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.1-2 | Editorial Change: Comprehensive studies of the interconnected transmission network in the ATC/MISO footprint under contingency conditions have been made. (LIC 2154974) |
| FSAR 8.1-3 | Editorial Change: Added the FPPDD to the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |

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| Chapter 8 continued | |
| FSAR 8.2-1 | Licensing Basis Change: Deleted text specifying use of “major systems sections” of the PBN electrical distribution in the event of a fire as it is addressed in Section 8.0 and added new Reference 3 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.2-3 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.3-1 | Licensing Basis Change: Added 19 kV system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.3-2 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.4-1 | Licensing Basis Change: Added 4.16 kV system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.4-2 through FSAR 8.4-3 | Editorial Change: Updated to describe the administrative controls and operation of the new 4160V breaker 2A52-94 and 480V breaker B52-59B that are supplying alternate shutdown busses B-08 and B-09 from the Switchgear 2A-06 via new Transformer X-05 during NFPA-805 event when normal power source (X-08) is not available. (LIC 2128455) |
| FSAR 8.4-3 | Editorial Change: Added the FPPDD to the Reference section for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.4-4 | Updated Figure to reflect approved drawing of record. |
| FSAR 8.5-1 | Licensing Basis Change: Added 480 V system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.5-1 | Editorial Change: Updated to include the provisions for the manual alignment of the alternate shutdown buses B-08 and B-09 to the Switchgear 2A-06 via new Transformer X-05 per EC 279308 Rev. 8. (LIC 2128455) |
| FSAR 8.5-2 | Licensing Basis Change: Deleted text specifying use of “major systems sections” of the PBN electrical distribution in the event of a fire as it is addressed in Section 8.0 and added new Reference 2 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 8.5-2 | Editorial Change: Updated to include the provisions for the manual alignment of the alternate shutdown buses B-08 and B-09 to the Switchgear 2A-06 via new Transformer X-05 per EC 279308 Rev. 8. (LIC 2128455) |
| FSAR 8.5-2 | Editorial Change: Updated to include the addition of the new tie breakers 1B52-19B and 2B52-30A to the cross-tie between safeguard busses 2B-03 and 2B-04. (LICs 2092517 and 2128455) |

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| FSAR 8.5-3 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.6-3 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.7-1 | Licensing Basis Change: Added 125 VDC system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.7-1 | Editorial Change: Revised sub-section 8.7.2, first paragraph to include see Figure 8.7-1 and updated description on D-03/04 DC buses supply the white and yellow 120 VAC Vital Instrument bus (Y) inverters. (LIC 2152900) |
| FSAR 8.7-2 | Licensing Basis Change: Deleted duplicative text and cross-reference to the FPER reference which is part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.7-2 | Editorial Change: Removed seventh paragraph of sub-section 8.7.2 as it is redundant information contained in sub-section 8.6.2. (LIC 2152900) |
| FSAR 8.7-4 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.8-1 | Licensing Basis Change: Added DG system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.8-1 | Editorial Change: Enhanced paragraph regarding crediting an EDG as an alternate AC (AAC) source for station blackout. (LIC 2207886) |
| FSAR 8.8-9 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.9-1 | Licensing Basis Change: Added GT system discussion and reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.9-2 | Licensing Basis Change: Deleted text specifying use of “major systems sections” of the PBN electrical distribution in the event of a fire as it is addressed in Section 8.0 and added new Reference 2 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 8.9-3 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |

| Chapter 9 | |
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| FSAR TOC - 9ii | Editorial Change: Updated section titles and page numbers to reflect the new section 9.10 in accordance with the details found in FAQ 12-0062 as part of the 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.1-1 | Licensing Basis Change: Updated obsolete Appendix R requirements with 10 CFR 50.48(c), NFPA 805 implementation for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.1-7 | Licensing Basis Change: Deleted obsolete Appendix R requirements and updated the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.1-8 | Editorial Change: Removed the revision number from Reference 17 Calculation CN-SEE-III-08-10. (LIC 2147324) |
| FSAR 9.1-9 | Editorial Change: Added note for heat transfer value being the design basis values that are used to ensure the CC HXs can perform their design function. (LIC 2147324) |
| FSAR 9.1-12 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.2-1 | Licensing Basis Change: Updated the discussion of functions associated with the new requirements of 10 CFR 50.48 (c), NFPA 805 and updated reference to the FPPDD for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.2-4 | Licensing Basis Change: Deleted Appendix R text as part of the implementation to 10 eFR 50.48 (c), NFPA 805 for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.2-5 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.3-1 | Licensing Basis Change: Added acronym to the reactor coolant system, revised CVCS summary discussion as to how it is credited in the event of a fire and updated reference to the FPPDD for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.3-2 | Licensing Basis Change: Updated the boration capability time from 120 minutes to 150 minutes to compensate for Xenon decay. (LIC 2179026) |
| FSAR 9.3-22 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| FSAR 9.3-30 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.5-1 | Licensing Basis Change: Revised PAB Ventilation summary discussion as to how it is credited in the event of a fire and updated reference to the FPPDD for License Amendments Nos. 256 and 260 . (LIC 2078284) |

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| FSAR 9.5-1 | Licensing Basis Change: Removed information related to TS 3.7.14 VNPAB which was cancelled via License Amendments Nos. 257 and 261. (LIC 2184790) |
| FSAR 9.5-2 | Editorial Change: Replaced the Radiological Effluent Control Manual with the Offsite Dose Calculation Manual. (LIC 2178622) |
| FSAR 9.5-2 | Licensing Basis Change: Removed information related to TS 3.7.14 VNPAB which was cancelled via License Amendments Nos. 257 and 261. (LIC 2184790) |
| FSAR 9.5-2 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.6-1 | Editorial Change: Updated reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.6-3 | Licensing Basis Change: Deleted redundant information on the SW system supplying water for fire protection as part of the implementation to 10 CFR 50.48 (c), NFPA 805 for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.6-4 | Licensing Basis Change: Revised to address additional chemicals being used for treatment of Service Water and Circulating Water Systems. (LIC 2140606) |
| FSAR 9.6-5 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.6-9 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.6-12 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.6-13 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.6-14 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.7-1 | Licensing Basis Change: Revised text describing how the IA system is credited in the event of a fire and updated reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.7-3 | Licensing Basis Change: Added additional nitrogen supply to Steam Generators discussion as part of the implementation to 10 CFR 50.48 (c), NFPA 805 for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.7-3 | Licensing Basis Change: Revised to reflect changes made to the Unit 2 PORV pneumatic backup. (LIC 2121738) |
| FSAR 9.7-3 | Licensing Basis Change: Revised to reflect changes made to PORV pneumatic backup via EC 285145. (LIC 2148578) |
| FSAR 9.7-4 | Licensing Basis Change: Revised to reflect changes made to the Unit 2 PORV pneumatic backup. (LIC 2121738) |

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| FSAR 9.7-4 | Licensing Basis Change: Revised to reflect changes made to PORV pneumatic backup via EC 285145. (LIC 2148578) |
| FSAR 9.7-5 | Licensing Basis Change: Revised text describing how the IA system is credited in the event of a fire as part of the implementation to 10 CFR 50.48 (c), NFPA 805, updated reference to the FPPDD and replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.8-2 | Licensing Basis Change: Added text describing how the VNCR system is credited in the event of a fire as part of the implementation to 10 CFR 50.48 (c), NFPA 805 and updated reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.8-6 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.9-2 | Licensing Basis Change: Added text describing how the SFC and Filtration system is credited in the event of a fire as part of the implementation to 10CFR 50.48 (c), NFPA 805 and updated reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.9-7 | Editorial Change: Added new reference to the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.9-12 | Updated Figure to reflect approved drawing of record. |
| FSAR 9.10-1 through FSAR 9.10-5 | Licensing Basis Change: Replaced section 9.10 in its entirety in accordance with FAQ 12-0062 as part of the implementation to 10 CFR 50.48 (c), NFPA 805 for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 9.11-10 | Updated Figure to reflect approved drawing of record. |
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| FSAR 10.1-10 | Licensing Basis Change: Revised to address additional chemicals being used for treatment of Service Water and Circulating Water Systems. (LIC 2140606) |
| FSAR 10.1-24 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-27 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-29 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-30 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-32 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-33 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-38 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-39 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.1-44 | Updated Figure to reflect approved drawing of record. |

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| FSAR 10.1-45 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.2-3 | Licensing Basis Change: Updated text describing how the AF system is credited in the event of a fire as part of the implementation to 10 CFR 50.48 (c), NFPA 805 and updated reference to the FPPDD for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 10.2-5 | Editorial Change: Removed excessive detail regarding Auxiliary Feedwater (AFW) pump minimum flow recirculation requirements. (EC 290275) |
| FSAR 10.2-9 | Licensing Basis Change: Replaced the FPER with the FPPDD in the Reference section for License Amendments Nos. 256 and 260. (LIC 2078284) |
| FSAR 10.2-12 | Updated Figure to reflect approved drawing of record. |
| FSAR 10.2-13 | Updated Figure to reflect approved drawing of record. |
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| Chapter 11 | |
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| FSAR 11.1-18 | Updated Figure to reflect approved drawing of record. |
| FSAR 11.1-20 | Updated Figure to reflect approved drawing of record. |
| FSAR 11.2-5 | Editorial Change: Replaced the Radiological Effluent Control Manual with the Offsite Dose Calculation Manual. (LIC 2178622) |
| FSAR 11.2-9 | Editorial: Updated revisions number to Calculations CN-CRA-08-45 and CN-CRA-08-44. (LIC 2123641) |
| FSAR 11.2-23 | Licensing Basis Change: Revised table to reflect the revised WGDT/VCT/CDT ruptures analyses. (LIC 2123641) |
| FSAR 11.2-27 | Updated Figure to reflect approved drawing of record. |
| FSAR 11.3-1 | Editorial Change: Replaced the Radiological Effluent Control Manual with the Offsite Dose Calculation Manual. (LIC 2178622) |
| FSAR 11.3-1 | Editorial Change: Revised to remove excess detail. (LIC 2169795) |
| FSAR 11.3-2 | Editorial Change: Updated References 1 and 2. (LIC 2169795) |
| FSAR 11.4-4 | Editorial Change: Revised to remove excess detail. (LIC 2169795) |
| FSAR 11.4-8 | Editorial Change: Reference was re-numbered. (LIC 2169795) |
| FSAR 11.4-10 | Editorial Change: References were re-numbered. (LIC 2169795) |
| FSAR 11.4-11 | Editorial Change: Reference 1 was deleted and References were re-numbered accordingly. (LIC 2169795) |
| FSAR 11.5-2 | Editorial Change: Revised to remove excess detail; revised Reference 5 and added new Reference 6. (LIC 2169795) |
| FSAR 11.5-9 | Editorial Change: Added reference to the Offsite Radiation Protection Facility and removed reference to the Emergency Operations. (LIC 2201787) |
| FSAR 11.5-10 | Editorial Change: Revised Reference 5 and added new Reference 6. (LIC 2169795) |

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| <u>Chapter 14</u> | |
| FSAR 14.0-4 | Editorial Change: Added new References 12 and 13. (LIC 2148581) |
| FSAR 14.0-8 | Editorial Change: Added new Reference 12, WCAP-14787 and new Reference 13, EC 285809. (LIC 2148581) |
| FSAR 14.3.1-6 | Editorial Change: Corrected typo in Table 14.3.1-1 for input assumptions used in SBLOCA analysis. (LIC 2179026) |
| <u>Chapter 15</u> | |
| FSAR 15.2-4 | Licensing Basis Change: Replaced FPER with the FPPDD as part of the implementation to 10 CFR 50.48 (c), NFPA 805 for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| <u>Appendix A.3</u> | |
| FSAE A.3-4 | Licensing Basis Change: Added the Multi-Stud Handling System stud carrier to the list of special lifting devices. (LIC 2191476) |
| <u>Appendix A.5</u> | |
| FSAR A.5-2 | Editorial Change: Corrected descriptor of the design basis earthquake spectrum per Bechtel Design Specification 0852. (LIC 2103042) |
| FSAR A.5-4 | Editorial Change: Deleted non-relevant discussion of Seismic Classification of Structures and Equipment. (LIC 2103042) |
| <u>Appendix A.6</u> | |
| FSAR A.6-7 | Deleted obsolete Appendix R modifier as part of the implementation to 10 CFR 50.48 (c), NFPA 805 for License Amendments Nos. 256 and 260 . (LIC 2078284) |
| <u>Appendix B.2</u> | |
| FSAR B.2-1 through B.2-15 | Editorial Change: Revised to reflect the historical nature of the contents. (LIC 2103065) |
| <u>Appendix I</u> | |
| FSAR I.5-1 | Editorial Change: Deleted sentence on mesh size of the grate as it was not removed per LIC 01375467. (LIC 2183498) |

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