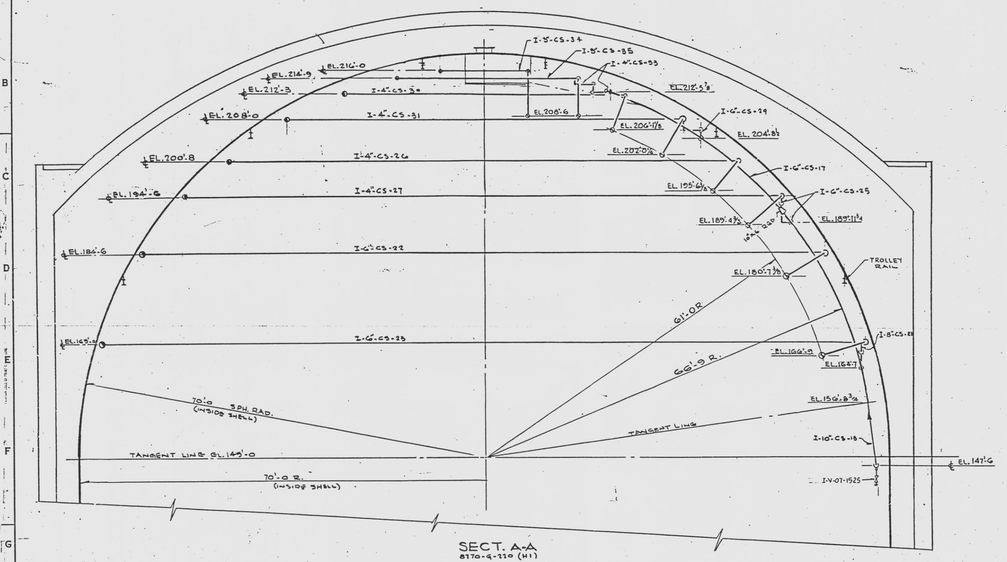
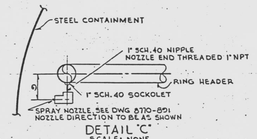
8770-G-221

DRAWING NUMBER 8770-G-221

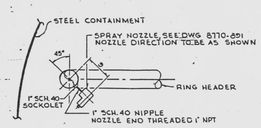
PLANT-HOLD CORPORATION • PARK, CALIFORNIA



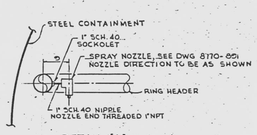
SECT. A-A
8770-G-220 (H1)



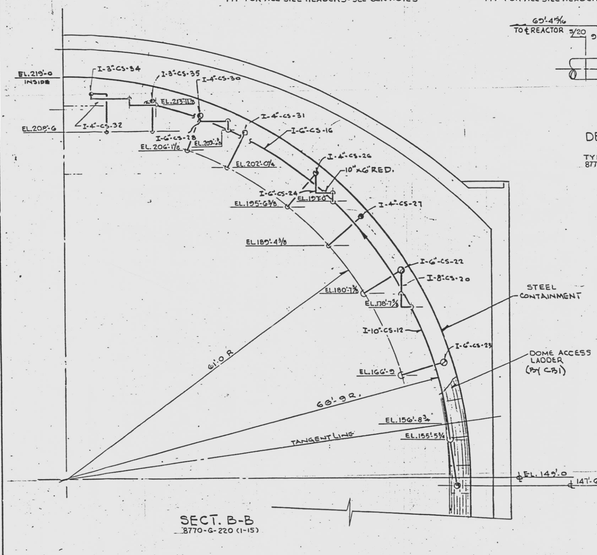
DETAIL 'C'
SCALE: NONE
TYP FOR ALL SIZE HEADERS - SEE GEN NOTES



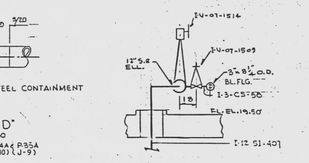
DETAIL 'B'
SCALE: NONE
TYP FOR ALL SIZE HEADERS - SEE GEN NOTES



DETAIL 'A'
SCALE: NONE
TYP FOR ALL SIZE HEADERS - SEE GEN NOTES

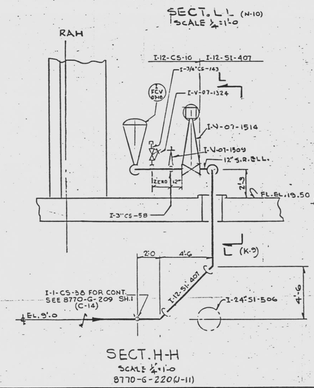


SECT. B-B
8770-G-220 (1-15)

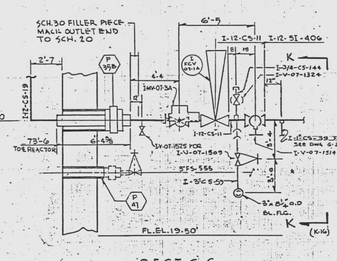


DETAIL "D"
SCALE: 3/4"=1'-0
TYP FOR P-54A & P-55A
8770-G-220 (D-10) & (J-9)

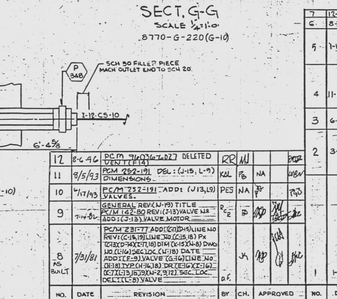
SECT. L-L (N-10)
SCALE 1/2"=1'-0



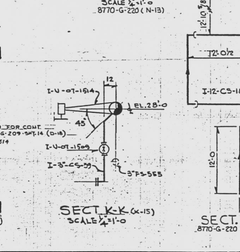
SECT. H-H
SCALE 1/2"=1'-0
8770-G-220(J-11)



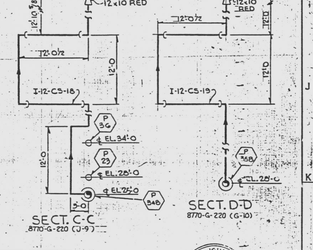
SECT. G-G
SCALE 1/2"=1'-0
8770-G-220(G-10)



SECT. J-J
SCALE 3/4"=1'-0
8770-G-220(J-10)

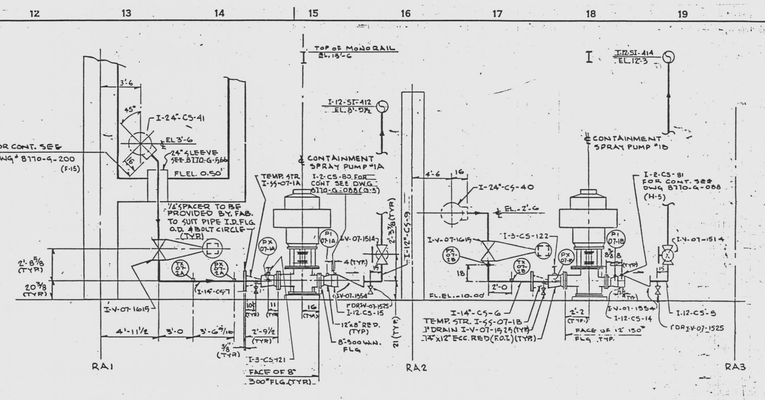


SECT. K-K (K-15)
SCALE 1/2"=1'-0



SECT. C-C
8770-G-220 (J-9)

SECT. D-D
8770-G-220 (G-10)



NO.	DATE	REVISION	BY	CH.	APPROVED
7	12-10-73	REVISED (N-13) SEE (C-13) VALVE	JS	ES	
6	8-30-72	REVISED (G-13) & (G-14) ISOMETRICS TO S.W. REMVD. (B-14) BOOT ADDED (C-14, 15) TEMP. STRAINERS (C-14 & 17) INSTR. (C-14, 17, 18 & 19) (D-13) & DWG. (E-14) NOT REQ'D. & REV'D.	B.S.	WTG	
5	1-13-72	REVISED (J-14) & (J-15) CH-10-14(18) VALVES (J-9), (10) & (11) CH-10-14(18) & (19) ACKNOWLEDGE (G-14) & (J-14) (DWG. 8770-G-220) ADDED (H-11) (C-11) & (D-11) PIPE, FIELD OF DWG. (C-11) TO SHOW LINE NOS. DELETED (C-11) SHT. No. (N-14) DOCK No. 5	D.E.	WTG	
4	11-12-71	REVISED (N-5) I-10-CS-12 PER STRESS ANALYSIS REQMTS.	D.E.	FW	
3	6-11-71	REVISED (C-D/E-8.5) (J-K) 234 RING, NOW FEED PIPING PER STRESS ANALYSIS REQMTS. ADDED (J-K) & (E-F) TANGENT DELETED (K-L) & (L-M) WELDING NO. (C-14) SLY. DELETED (M-N) (2-1/2"-CS-14) (M-N)	D.E.	VA	
2	3-15-71	REVISED (F-15) TOM WAS 2'-7" (A & B 12.5) (L-12) & (L-13) ADDED (L-13) 2-1/2"-SL-414 (A-15) EL. OF 1-24-CS-41 (A-15) FLOOR ELEV. ADDED (F-15), (C-13), & BOOT REVISED (F-15), (J-7), (C-7), (C-8), (C-9), (C-10), (C-11), (C-12) & (C-13) ANGLES	TCC	WTG	
1	1-7-71	DELETED (C-D & L-M) & (D-E & M-N) NOT RELEASED.	D.E.		

SEP 9 1996

NOTE:
FOR GENERAL NOTES & REFERENCE DWG'S SEE DWG. 8770-G-220

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FLORIDA POWER & LIGHT COMPANY
ST. LUCIE PLANT
1976 - 890,000 KW INSTALLATION - UNIT NO. 2

CONTAINMENT SPRAY PIPING SECTIONS

EBASCO SERVICES INCORPORATED NEW YORK

SCALE	APPROVED	DATE
1/2"=1'-0"		7/26/76
DIV. MECH.		
DR. U. AMIG		8770-G-221
CH. C. DANGIO		12