

C 07/07/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-335

REC: OREILLY J P
NRC

ORG: SCHMIDT A D
FL PWR & LIGHT

DOCDATE: 06/09/78
DATE RCVD: 07/05/78

DOCTYPE: LETTER NOTARIZED: NO

COPIES RECEIVED

SUBJECT:

LTR 1 ENCL 1

LICENSEE EVENT REPT #78-016 ON 5/26/78 CONCERNING CONTAINMENT PRESSURE-HIGH TRIP SETPOINT (TABLE 2.2-1) APPEARED TO BE IN ERROR DURING THE REFUELING OUTAGE.

PLANT NAME: ST LUCIE #1

REVIEWER INITIAL: XRS
DISTRIBUTOR INITIAL: *ne*

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF ORB#4 BC**W/4 ENCL

INTERNAL:

REG FILE**W/ENCL
~~I & E**W/2 ENCL~~
I & C SYSTEMS BR**W/ENCL
NOVAK/CHECK**W/ENCL
AD FOR ENG**W/ENCL
HANAUER**W/ENCL
AD FOR SYS & PROJ**W/ENCL
ENGINEERING BR**W/ENCL
KREGER/J, COLLINS**W/ENCL
K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL
MIPC**W/3 ENCL
EMERGENCY PLAN BR**W/ENCL
EEB**W/ENCL
PLANT SYSTEMS BR**W/ENCL
AD FOR PLANT SYSTEMS**W/ENCL
REACTOR SAFETY BR**W/ENCL
VOLLMER/BUNCH**W/ENCL
POWER SYS BR**W/ENCL

EXTERNAL:

LPDR'S
FT PIERCE, FL**W/ENCL
TIC**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

A/04

DISTRIBUTION: LTR 45 ENCL 45
SIZE: 1P+1P+1P

CONTROL NBR: 781870322

***** THE END *****

60

*** MASTER ROSTER ***
*** PUBLICATIONS ***

VISION	I-----	DISTRIBUTION	CODES	1 - 17	I
FILE	I-----	DISTRIBUTION	QTY	1 - 17	I
TY	I-----	DISTRIBUTION	CODES	18 - 34	I
CP. TYPE	I-----	DISTRIBUTION	QTY	18 - 34	I
	I-----	DISTRIBUTION	CODES	35 - 50	I
	I-----	DISTRIBUTION	QTY	35 - 50	I

	SN	SR	SF	SE	SM	SP	ST	SO	SA	SG
AKLAND	1	1	1	1	1	1	1	1	1	1

	CW
AKLAND	1

	SN	SR	SF	SE	SM	ST	SG
AKLAND	1	1	1	1	1	1	1

	SN	SR	SF	SE	SM	ST	SO	SG
AKLAND	1	1	1	1	1	1	1	1

	SN	SR	SF	SE	SM	SP	ST	SO	SA	SG	NB
AKLAND	1	1	1	1	1	1	1	1	1	1	1

	SN	SR	SF	SE	SM	SP	ST	SU	SA	SG	R1	R2	R3	R4	R5
AKLAND	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1

	SN	SE	SM	SG
AKLAND	1	1	1	1

	SN	SF	SE	SM	SO	N4
AKLAND	1	1	1	1	1	1

	N4
AKLAND	1

	CW
AKLAND	1

	SN	SF	SE	SM	SP	ST	SO	SG
AKLAND	1	1	1	1	1	1	1	1

REGULATORY DOCKET FILE COPY



June 9, 1978

PRN-LI-78-153

Mr. James P. O'Reilly, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 1217
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

REPORTABLE OCCURRENCE 335-78-16
ST. LUCIE UNIT 1
DATE OF OCCURRENCE: MAY 26, 1978

TECHNICAL SPECIFICATION 2.2.1
CONTAINMENT PRESSURE TRIP SETPOINT

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide prompt notification of the subject occurrence.

Very truly yours,

A. D. Schmidt
Vice President
Power Resources

MAS/cpc

Attachment

cc: Robert Lowenstein, Esquire
Director, Office of Inspection and Enforcement (40)
Director, Office of Management Information and
Program Control (3)

1978 JUL 5 PM 2 27
DISTRIBUTION SERVICES UNIT
NRC REGIONAL SERVICES BRANCH

781870322

Av02
9/11

Additional Event Description

Shortly after Cycle 1 shutdown, the NSSS vendor noted (in a letter regarding core Cycle 2 Specifications) that the reactor protective instrumentation trip setpoint for "containment pressure - high" (T. S. Table 2.2-1) appeared to be in error. During the refueling outage, records were reviewed and it was found that the vendor had recommended a setpoint change shortly before St. Lucie Unit 1 was licensed, but the change had not been incorporated into the Technical Specifications. The setpoint in Table 2.2-1 is ≤ 3.9 psig, and the actual Cycle 1 operating setpoint was "conservatively" set at ≤ 3.5 psig. The vendor was requested to provide further information, and, as a precaution before Cycle 2 reactor startup after refueling, the actual operating setpoint was reduced to ≤ 3.3 psig (as recommended by the vendor). On May 26, 1978, the vendor confirmed that the required setpoint is ≤ 3.3 psig.