

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Michael K.Hall
PREPARER TELEPHONE: 4798584438

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	311,327.34
4. Number of Hours Generator On-line	744.00	744.00	307,983.62
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	636,548.00	636,548.00	244,790,918.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated at or near full power for the entire month of January 2018.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 4798584438

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	311,999.34
4. Number of Hours Generator On-line	672.00	1,416.00	308,655.62
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	574,420.00	1,210,968.00	245,365,338.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated at or near full power for the entire month of February 2018.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 4798584438

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	551.03	1,967.03	312,550.37
4. Number of Hours Generator On-line	551.03	1,967.03	309,206.65
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	466,320.00	1,677,288.00	245,831,658.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1R27	3/24/2018	S	191.97	C	1	1R27 Refueling Outage

SUMMARY The Unit began the month of March at or near full power. On March 24, 2016 the Unit was taken offline for the 1R27 Refueling Outage and remained offline for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 4798584438

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,259.11
4. Number of Hours Generator On-line	744.00	744.00	278,376.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,483.00	737,483.00	253,820,499.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The Unit began the month of January at or near full power. On January 14, 2017 power was reduced to approximately 81% due cleaning of the 2E-11B Condenser inlet waterboxes and tubesheets. On January 18, 2017 power was increased to at or near full power. The Unit operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 4798584438

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	281,931.11
4. Number of Hours Generator On-line	672.00	1,416.00	279,048.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,253.00	1,414,736.00	254,497,752.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated at or near full power for the entire month of February 2018.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 4798584438

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	282,674.11
4. Number of Hours Generator On-line	743.00	2,159.00	279,791.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,309.00	2,162,045.00	255,245,061.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Unit operated at or near full power for the entire month of March 2018.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201801

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	283,084.95
4. Number of Hours Generator On-line	744.00	744.00	280,140.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,116.00	691,116.00	226,656,825.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month except for an unplanned downpower to approximately 80.5% on 1/9/17 to repair some Main Unit Condenser tube leaks.

OPERATING DATA REPORT

DOCKET: 334

UNIT_NME: Beaver Valley Unit 1

RPT_PERIOD: 201802

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	963		
2. Maximum Dependable Capacity (MWe-Net)	908		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	283,756.95
4. Number of Hours Generator On-line	672.00	1,416.00	280,812.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	622,585.00	1,313,701.00	227,279,410.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201803

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	284,499.95
4. Number of Hours Generator On-line	743.00	2,159.00	281,555.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,043.00	2,009,744.00	227,975,453.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY BVPS-1 operated at a nominal value of 100% power at the beginning of the month then began an end of cycle fuel coastdown on 3/24/18 (which does not impact any INPO indicators). The 25th refueling outage is scheduled to start on April 15, 2018.

OPERATING DATA REPORT

DOCKET: 412

UNIT_NME: Beaver Valley Unit 2

RPT_PERIOD: 201801

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	960		
2. Maximum Dependable Capacity (MWe-Net)	905		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,886.16
4. Number of Hours Generator On-line	744.00	744.00	231,856.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,640.00	690,640.00	193,363,077.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 412

UNIT_NME: Beaver Valley Unit 2

RPT_PERIOD: 201802

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	960		
2. Maximum Dependable Capacity (MWe-Net)	905		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,558.16
4. Number of Hours Generator On-line	672.00	1,416.00	232,528.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,017.00	1,320,657.00	193,993,094.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201803

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,301.16
4. Number of Hours Generator On-line	743.00	2,159.00	233,271.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,667.00	2,005,324.00	194,677,761.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month with the exception of a planned power reduction to approximately 82% on 3/23/18 to search and repair tube leaks in the Main Unit Condenser.

OPERATING DATA REPORT

DOCKET: 456

UNIT_NME: Braidwood Unit 1

RPT_PERIOD: 201801

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,878.86
4. Number of Hours Generator On-line	744.00	744.00	231,722.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,521.00	878,521.00	262,763,999.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 456

UNIT_NME: Braidwood Unit 1

RPT_PERIOD: 201802

PREPARER NAME: david M Johnson

PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,550.86
4. Number of Hours Generator On-line	672.00	1,416.00	232,394.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,512.00	1,699,033.00	263,584,511.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201803

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1166

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,293.86
4. Number of Hours Generator On-line	743.00	2,159.00	233,137.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,559.00	2,601,592.00	264,487,070.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit operated at full power for the entire month; except for a 3 MWe planned/exempt loss on 3/10/18 for a MS drain line Surv. and the unit entered coast down for A1R20 on 3/23/18,

OPERATING DATA REPORT

DOCKET: 457

UNIT_NME: Braidwood Unit 2

RPT_PERIOD: 201801

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	236,741.89
4. Number of Hours Generator On-line	744.00	744.00	235,835.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,072.00	854,072.00	263,903,057.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 457

UNIT_NME: Braidwood Unit 2

RPT_PERIOD: 201802

PREPARER NAME: David M Johnson

PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	237,413.89
4. Number of Hours Generator On-line	672.00	1,416.00	236,507.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	797,135.00	1,651,207.00	264,700,192.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 457

UNIT_NME: Braidwood Unit 2

RPT_PERIOD: 201803

PREPARER NAME: David Johnson

PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	238,156.89
4. Number of Hours Generator On-line	743.00	2,159.00	237,250.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,343.00	2,532,550.00	265,581,535.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 201801

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	146,775.83
4. Number of Hours Generator On-line	744.00	744.00	144,727.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,232.50	847,232.50	147,256,191.81

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	147,447.83
4. Number of Hours Generator On-line	672.00	1,416.00	145,399.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,581.20	1,594,813.70	148,003,773.01

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 201803

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	674.75	2,090.75	148,122.58
4. Number of Hours Generator On-line	659.17	2,075.17	146,058.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,904.50	2,313,718.20	148,722,677.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	3/18/2018	F	83.83	A	3	Turbine Control Valve Issue

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 201801

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	270,980.71
4. Number of Hours Generator On-line	744.00	744.00	267,571.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,776.50	845,776.50	277,160,495.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 201802

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	271,652.71
4. Number of Hours Generator On-line	672.00	1,416.00	268,243.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,765.20	1,597,541.70	277,912,260.71

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 201803

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	272,395.71
4. Number of Hours Generator On-line	743.00	2,159.00	268,986.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,727.50	2,420,269.20	278,734,988.21

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1105

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	704.08	704.08	227,651.34
4. Number of Hours Generator On-line	694.00	694.00	225,541.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	734,635.00	734,635.00	237,789,822.74

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	1/10/2018	F	50.00	A	3	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 201802

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	384.03	1,088.11	228,035.37
4. Number of Hours Generator On-line	384.02	1,078.02	225,925.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	387,747.70	1,122,382.70	238,177,570.44

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
01	2/17/2018	S	287.98	C	1	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 201803

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,088.11	228,035.37
4. Number of Hours Generator On-line	0.00	1,078.02	225,925.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,122,382.70	238,177,570.44

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
01	2/17/2018	S	743.00	C	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-832-3006

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	283,377.27
4. Number of Hours Generator On-line	744.00	744.00	278,048.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,433.00	681,433.00	229,878,515.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-832-3006

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	284,049.27
4. Number of Hours Generator On-line	672.00	1,416.00	278,720.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	567,700.00	1,249,133.00	230,446,215.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-832-3006

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	48.02	1,464.02	284,097.29
4. Number of Hours Generator On-line	48.00	1,464.00	278,768.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	31,367.00	1,280,500.00	230,477,582.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
B1R22	3/3/2018	S	695.00	C	1	Shutdown for Refueling Outage B1R22.

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-832-3006

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	292,312.22
4. Number of Hours Generator On-line	744.00	744.00	285,130.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,441.00	665,441.00	227,085,464.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-832-3006

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	292,984.22
4. Number of Hours Generator On-line	636.47	1,380.47	285,767.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	552,559.00	1,218,000.00	227,638,023.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
B2M2 3	2/16/2018	F	35.53	B	5	Turbine taken offline to perform maintenance on Main Generator Phase 'A' No-Load Disconnect Switch.

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-832-3006

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	293,727.22
4. Number of Hours Generator On-line	743.00	2,123.47	286,510.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,617.00	1,914,617.00	228,334,640.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201801

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	254,833.16
4. Number of Hours Generator On-line	744.00	744.00	253,596.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,608.00	895,608.00	280,486,521.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201802

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	255,505.16
4. Number of Hours Generator On-line	672.00	1,416.00	254,268.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	808,277.00	1,703,885.00	281,294,798.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201803

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	256,248.16
4. Number of Hours Generator On-line	743.00	2,159.00	255,011.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,501.00	2,599,386.00	282,190,299.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY unit on line the entire month

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201801

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	247,667.98
4. Number of Hours Generator On-line	744.00	744.00	246,608.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,527.00	874,527.00	270,160,356.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201802

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	248,339.98
4. Number of Hours Generator On-line	672.00	1,416.00	247,280.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,644.00	1,664,171.00	270,950,000.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit on line the entire month

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201803

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	249,082.98
4. Number of Hours Generator On-line	743.00	2,159.00	248,023.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,454.00	2,536,625.00	271,822,454.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit on line the entire month

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201801

PREPARER NAME: J. P. Kovar
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	259,691.48
4. Number of Hours Generator On-line	744.00	744.00	257,003.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	919,276.00	919,276.00	294,199,152.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Callaway Plant operated at essentially 100% power during the month of January 2018.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201802

PREPARER NAME: J. P. Kovar
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	260,363.48
4. Number of Hours Generator On-line	672.00	1,416.00	257,675.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,913.00	1,748,189.00	295,028,065.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Callaway Plant operated at essentially 100% power during the month of February 2018.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201803

PREPARER NAME: J. P. Kovar
PREPARER TELEPHONE: 314-225-1378

1. Design Electrical Rating: 1228
2. Maximum Dependable Capacity (MWe-Net) 1190

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	261,106.48
4. Number of Hours Generator On-line	743.00	2,159.00	258,418.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,404.00	2,652,593.00	295,932,469.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY At 0006 on 03/14/2018, a downpower to approximately 45% was commenced in order to replace a RCS loop 3 flow instrument. After completion of the work, power was restored to 100%, with xenon equilibrium reached at 0100 on 03/17/2018. Callaway operated at essentially 100% power for the remainder of March 2018.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 862.9

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	308,713.70
4. Number of Hours Generator On-line	744.00	744.00	305,084.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,934.00	675,934.00	256,668,615.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit began the month at 100% power.
On 1/9/2018 at 0800, power was reduced to 98.4% for 11 Heater Drain Tank Level Control Valve Repairs. On 1/9/2018 at 1330, power was restored to 100%.
On 1/31/2018 at 0930, power was reduced to 98.7% as part of power coast-down to the scheduled refueling outage in February 2018.
The unit operated the remainder of the month at 98.7% power.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 862.9

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	432.17	1,176.17	309,145.87
4. Number of Hours Generator On-line	432.02	1,176.02	305,516.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	359,341.00	1,035,275.00	257,027,956.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
18-	2/19/2018	S	239.98	C	1	U-1 Planned Refueling Outage (CC1R24)

SUMMARY The unit began the month at 98.7% power.
On 2/1/2018 at 0800, power was restored to 100%.
On 2/1/2018 at 2115, power began to decline as part of planned coastdown to the refueling outage.
On 2/15/2018 at 0630, power was reduced to 86.5% for planned testing of the Auxiliary Feedwater System. MWH losses from this evolution are exempt from the INPO ORLF indicator.
On 2/15/2018 at 1600, power was restored to 88.6% and coastdown resumed.
On 2/17/2018 at 2330, power was reduced to 73.6% due to a steam leak on 12 Steam Generator Feed Pump Turbine control valve.
On 2/18/2018 at 2100, power reduction for the planned refueling outage commenced. MWH losses from this evolution are exempt from the INPO ORLF indicator.
On 2/19/2018 at 0001, the generator was removed from the grid for the refueling outage.
The unit remained shut down for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 862.9

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	369.22	1,545.39	309,515.09
4. Number of Hours Generator On-line	351.00	1,527.02	305,867.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	309,409.00	1,344,684.00	257,337,365.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
18-	2/19/2018	S	392.00	C	4	U-1 Planned Refueling Outage (CC1R24)

SUMMARY The unit began the month shut down for the scheduled refueling outage.
On 3/17/2018 at 0900, the generator was connected to the grid.
On 3/18/2018 at 1800, power was restored to 100% following startup from the refueling outage. MWH losses from this evolution are exempt from the INPO ORLF indicator.
On 3/22/2018 at 2005, power was reduced to 94.1% for Variable RCS Average Temperature Testing.
On 3/23/2018 at 0100, power was restored to 100%. MWH losses from this evolution are exempt from the INPO ORLF indicator.
On 3/30/2018 at 0521, power was reduced to 98.6% due to a Main Turbine Control Valve Malfunction.
On 3/31/2018 at 2050, power was reduced to 50.6% to repair this Turbine Control Valve.
The unit operated the remainder of the month at 50.6%.

OPERATING DATA REPORT

DOCKET: 318

UNIT_NME: Calvert Cliffs Unit 2

RPT_PERIOD: 201801

PREPARER NAME: Thomas Baummer

PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	302,959.70
4. Number of Hours Generator On-line	744.00	744.00	300,710.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	670,404.00	670,404.00	251,929,543.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated the entire month at 100% power.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 855

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	303,631.70
4. Number of Hours Generator On-line	672.00	1,416.00	301,382.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,695.00	1,271,099.00	252,530,238.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit began the month at 100% power.
On 2/10/2018 at 0800, power was reduced to 81.5% for Main Turbine valve testing. MWH losses from this activity are exempt from the INPO ORLF indicator.
On 2/10/2018 at 1420, power was restored to 100%.
The unit operated the remainder of the month at 100% power.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 855

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	304,374.70
4. Number of Hours Generator On-line	743.00	2,159.00	302,125.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,872.00	1,933,971.00	253,193,110.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month at 100% power.
On 3/19/2018 a MWe reduction was taken at 100% reactor power for planned Waterbox Cleaning. MWH losses from this activity are exempt from the INPO ORLF indicator.
The unit operated the remainder of the month at 100% power.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Carrie Wilson
PREPARER TELEPHONE: 803-701-3014

1. Design Electrical Rating: 1190
2. Maximum Dependable Capacity (MWe-Net) 1160

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,953.16
4. Number of Hours Generator On-line	744.00	744.00	246,623.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,527.00	882,527.00	278,017,917.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Catawba Unit 1 began and concluded the month of January 2018 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Carrie Wilson
PREPARER TELEPHONE: 803-701-3014

1. Design Electrical Rating: 1190
2. Maximum Dependable Capacity (MWe-Net) 1160

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	249,625.16
4. Number of Hours Generator On-line	672.00	1,416.00	247,295.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	793,913.00	1,676,440.00	278,811,830.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Catawba Unit 1 began the month of February 2018 operating at or near 100% Full Power.
At 0817 on 2/17/18, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing.
Power reduction was halted at 97.5% Full Power at 0834 on 2/17/18.
At 1216 on 2/17/18, power escalation was commenced from 97.5% Full Power.
100% Full Power was subsequently reached at 1323 on 2/17/18, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Carrie Wilson
PREPARER TELEPHONE: 803-701-3014

1. Design Electrical Rating: 1190
2. Maximum Dependable Capacity (MWe-Net) 1160

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	250,368.16
4. Number of Hours Generator On-line	743.00	2,159.00	248,038.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,947.00	2,555,387.00	279,690,777.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Catawba Unit 1 began the month of March 2018 operating at or near 100% Full Power.
At 1921 on 3/16/18, power reduction from 100% Full Power was commenced for the diversion of Unit 1 Main Steam to Unit 2 Aux Steam in support of Unit 2 Shutdown (for C2R22 Refueling Outage).
Power reduction was halted at 99% Full Power at 1930 on 3/16/18.
At 0928 on 3/17/18, power escalation was commenced from 99% Full Power.
100% Full Power was ultimately reached at 1334 on 3/17/18, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Carrie Wilson
PREPARER TELEPHONE: 803-701-3014

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,941.01
4. Number of Hours Generator On-line	744.00	744.00	241,064.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,760.00	872,760.00	272,268,410.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Catawba Unit 2 began and concluded the month of January 2018 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Carrie Wilson
PREPARER TELEPHONE: 803-701-3014

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	243,613.01
4. Number of Hours Generator On-line	672.00	1,416.00	241,736.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,142.00	1,651,902.00	273,047,552.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Catawba Unit 2 began the month of February 2018 operating at or near 100% Full Power.
At 0151 on 2/23/18, power reduction from 100% Full Power commenced per end of cycle (2EOC22) Power Coastdown.
Unit 2 concluded the month operating at 95.5% Full Power, with coastdown still in progress..

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Carrie Wilson
PREPARER TELEPHONE: 803-701-3014

1. Design Electrical Rating: 1180
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	387.28	1,803.28	244,000.29
4. Number of Hours Generator On-line	386.02	1,802.02	242,122.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,130.00	2,054,032.00	273,449,682.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	3/17/2018	S	356.98	C	1	C2R22 Refueling Outage

SUMMARY Catawba Unit 2 began the month of March 2018 operating at 95.5% Full Power with planned Unit 2 End-of-Cycle 22 Power Coastdown in progress.
Power reduction for C2C22 Refueling Outage Unit Shutdown was commenced from 85.5% Full Power at 2001 on 3/16/18. Power reduction was suspended at 14% Full Power, and the Turbine Generator taken offline, at 0300 on 3/17/18 for performance of Main Turbine Overspeed Trip testing. At 0330 on 3/17/18, following completion of Main Turbine Overspeed Trip testing, power reduction was resumed from 14% Full Power.
Mode 2 was entered at 0406 and power reduction was terminated at 0% Full Power at 0414 on 3/17/18.
Mode 3 was entered at 0417 on 3/17/18.
Mode 4 was entered at 0741, with Mode 5 subsequently entered at 1024 on 3/17/18.
Mode 6 was entered at 2225 on 3/20/18.
No Mode was entered with completion of Core Unload at 1719 on 3/24/18.
Mode 6 was reentered with commencement of Core Reload at 1541 on 3/29/18, and Unit 2 remained in Mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Jeff Ufert
PREPARER TELEPHONE: 217-937-4442

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	215,042.06
4. Number of Hours Generator On-line	744.00	744.00	211,777.76
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	800,713.00	800,713.00	206,309,267.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No comments for the month of January, 2018.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Jeff Ufert
PREPARER TELEPHONE: 217-937-4442

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	215,714.06
4. Number of Hours Generator On-line	672.00	1,416.00	212,449.76
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	725,398.00	1,526,111.00	207,034,665.89

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY 357 MW-hr of lost energy due to Control Rod Adjustment (>28 days and >10 days scheduled/exempt)

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Jeff Ufert
PREPARER TELEPHONE: 217-937-4442

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	216,457.06
4. Number of Hours Generator On-line	743.00	2,159.00	213,192.76
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	797,172.00	2,323,283.00	207,831,837.89

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There were 5963 MW-hrs of planned energy losses (>28 days and >10 day exempt) due to turbine valve testing and control rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Darla Johnson
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating: 1174
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	237,539.26
4. Number of Hours Generator On-line	744.00	744.00	232,824.31
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	862,328.23	862,328.23	241,547,534.65

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Columbia operated at 100% during the month of January except for a downpower to 68% for Control Rod Sequence Exchange and Bypass Valve Testing (Exempt - 2.1.11.c Plant Equipment Testing).

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Darla Johnson
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating: 1174
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	238,211.26
4. Number of Hours Generator On-line	672.00	1,416.00	233,496.31
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	787,939.20	1,650,267.43	242,335,473.85

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Columbia operated at 100% during the entire month of February.

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Darla Johnson
PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating: 1174
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	238,954.26
4. Number of Hours Generator On-line	743.00	2,159.00	234,239.31
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	866,437.30	2,516,704.73	243,201,911.15

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Columbia operated at 100% during the month of March except for a downpower to 70% for Control Rod Sequence Exchange and Bypass Valve Testing (Exempt - 2.1.11.c Plant Equipment Testing).

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201801

PREPARER NAME: D. Sean Mills
PREPARER TELEPHONE: 254-897-5106

1. Design Electrical Rating: 1218
2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	218,502.01
4. Number of Hours Generator On-line	744.00	744.00	217,319.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,054.00	920,054.00	246,468,236.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power.
01/25/2018 Control room performed OPT-206A, routine TDAFWP 1-01 operability testing (EREL = 5.1 MW-hr).
Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201802

PREPARER NAME: D. Sean Mills
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1218
2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	219,174.01
4. Number of Hours Generator On-line	672.00	1,416.00	217,991.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,456.00	1,750,510.00	247,298,692.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power.
Unit 1 ended the month at 100% reactor, 1279 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201803

PREPARER NAME: D. Sean Mills
PREPARER TELEPHONE: 254-897-5106

1. Design Electrical Rating: 1218
2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	219,917.01
4. Number of Hours Generator On-line	743.00	2,159.00	218,734.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	916,497.00	2,667,007.00	248,215,189.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1279 MWe turbine power.
03/22/2018 Control room performed OPT-206A, routine TDAFWP 1-01 operability testing (EREL = 7.03 MW-hr).
Unit 1 ended the month at 100% reactor, 1277 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446

UNIT_NME: Comanche Peak Unit 2

RPT_PERIOD: 201801

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: 254-897-5106

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	196,465.00
4. Number of Hours Generator On-line	744.00	744.00	195,609.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	909,818.00	909,818.00	223,789,892.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1267 MWe turbine power.
 Unit 2 ended the month at 100% reactor, 1267 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201802

PREPARER NAME: D. Sean Mills
PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating: 1207
2. Maximum Dependable Capacity (MWe-Net) 1195

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	197,137.00
4. Number of Hours Generator On-line	672.00	1,416.00	196,281.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,805.00	1,730,623.00	224,610,697.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1267 MWe turbine power.
02/15/2018 Control room performed OPT-206B, routine TDAFWP 2-01 operability testing (EREL 6.3 MW-hr).
Unit 2 ended the month at 100% reactor, 1265 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446

UNIT_NME: Comanche Peak Unit 2

RPT_PERIOD: 201803

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: 254-897-5106

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	197,880.00
4. Number of Hours Generator On-line	743.00	2,159.00	197,024.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	905,042.00	2,635,665.00	225,515,739.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1265 MWe turbine power.
Unit 2 ended the month at 100% reactor, 1264 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Todd Sorensen
PREPARER TELEPHONE: 269-465-5901:1223

1. Design Electrical Rating: 1084
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	275,303.00
4. Number of Hours Generator On-line	744.00	744.00	272,139.15
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	813,222.00	813,222.00	264,286,878.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Main Condenser Waterbox Flushing performed on 1/13/2018.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Todd D. Sorensen

PREPARER TELEPHONE: (269) 465-5901 x1223

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	275,975.00
4. Number of Hours Generator On-line	672.00	1,416.00	272,811.15
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	733,376.00	1,546,598.00	265,020,254.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Turbine Control Valve and Partial Arc Testing 2/16-2/17 and 2/24-2/25

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 201803

PREPARER NAME: Todd D. Sorensen

PREPARER TELEPHONE: (269) 465-5901 ext. 1223

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	276,718.00
4. Number of Hours Generator On-line	743.00	2,159.00	273,554.15
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	812,208.00	2,358,806.00	265,832,462.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 201801

PREPARER NAME: Todd Sorensen

PREPARER TELEPHONE: 269-465-5901:1223

1. Design Electrical Rating:	1194		
2. Maximum Dependable Capacity (MWe-Net)	1168		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	260,144.81
4. Number of Hours Generator On-line	744.00	744.00	255,684.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,676.00	903,676.00	263,915,397.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 201802

PREPARER NAME: Todd D. Sorensen

PREPARER TELEPHONE: (269) 465-5901 x1223

1. Design Electrical Rating:	1194		
2. Maximum Dependable Capacity (MWe-Net)	1168		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	260,816.81
4. Number of Hours Generator On-line	672.00	1,416.00	256,356.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,972.00	1,684,648.00	264,696,369.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Energy loss due to Power Reduction for planned refueling outage U2C24.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Todd D. Sorensen
PREPARER TELEPHONE: (269) 465-5901 x1223

1. Design Electrical Rating: 1194
2. Maximum Dependable Capacity (MWe-Net) 1168

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.02	1,416.02	260,816.83
4. Number of Hours Generator On-line	0.02	1,416.02	256,356.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	2.00	1,684,650.00	264,696,371.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
241	3/1/2018	S	742.98	C	1	Refueling Outage U2C24.

SUMMARY Scheduled refueling outage U2C24. Rx/Gen Trip 03/01/2018 at 00:01.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Reg West
PREPARER TELEPHONE: 402-825-5434

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	313,642.85
4. Number of Hours Generator On-line	744.00	744.00	310,171.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,801.77	600,801.77	220,833,326.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Reg West
PREPARER TELEPHONE: 4028255434

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	314,314.85
4. Number of Hours Generator On-line	672.00	1,416.00	310,843.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	520,240.50	1,121,042.27	221,353,567.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Reg West
PREPARER TELEPHONE: 402-825-5434

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	632.85	2,048.85	314,947.70
4. Number of Hours Generator On-line	615.58	2,031.58	311,458.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	470,665.44	1,591,707.71	221,824,232.74

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO 18-1	3/11/2018	F	127.42	B	1	Reactor shutdown due to HPCI Inboard steam isolation valve packing leak.

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201801

PREPARER NAME: G. R. Munyan
PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	256,388.96
4. Number of Hours Generator On-line	744.00	744.00	252,895.26
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	677,499.00	677,499.00	215,782,658.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY On January 24, a planned downpower to approximately 99.5% power was conducted to support replacement of a Main Generator Output Breaker. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201802

PREPARER NAME: G. R. Munyan
PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	257,060.96
4. Number of Hours Generator On-line	672.00	1,416.00	253,567.26
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	587,101.00	1,264,600.00	216,369,759.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY On February 5, a planned downpower to approximately 99.5% power was conducted to support Integrated Control System maintenance. On February 11, the end of fuel cycle coastdown was initiated, which continued through the end of February, reaching approximately 91 percent power at the end of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201803

PREPARER NAME: G. R. Munyan
PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	193.88	1,609.88	257,254.84
4. Number of Hours Generator On-line	152.13	1,568.13	253,719.39
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	110,504.00	1,375,104.00	216,480,263.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	3/3/2018	S	590.87	C	1	On March 3 a planned shutdown was commenced for the Twentieth Refueling Outage, which started on March 3, 2018 and ended on May 27, 2018, when the unit was synchronized to the grid.

SUMMARY The plant started the month of March 2018 at approximately 91 percent power, and continued the end of fuel cycle coast down until March 2, when a plant shutdown was commenced for the Twentieth Refueling Outage, which started on March 3, 2018. Following completion of outage activities, the reactor attained criticality on March 25, and the generator was synchronized to the grid on March 27 at 16:02 hours. The unit reached 100 percent full power on March 28, 2018, and remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201801

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	255,889.92
4. Number of Hours Generator On-line	744.00	744.00	253,701.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,999.00	846,999.00	272,189,170.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Diablo Canyon Power Plant Unit 1 operated at approximately 100 percent power for the month of January 2018.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201802

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	256,561.92
4. Number of Hours Generator On-line	672.00	1,416.00	254,373.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	764,582.00	1,611,581.00	272,953,752.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent power for the month of February 2018.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201803

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating: 1138
2. Maximum Dependable Capacity (MWe-Net) 1122

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	257,304.92
4. Number of Hours Generator On-line	743.00	2,159.00	255,116.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,783.00	2,456,364.00	273,798,535.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent power during the month of March 2018.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201801

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	252,731.45
4. Number of Hours Generator On-line	744.00	744.00	250,714.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,905.00	821,905.00	269,965,579.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Diablo Canyon Power Plant Unit 2 operated at approximately 100 percent power for the month of January 2018, until beginning a planned coastdown starting January 22, 2018 in support of Unit 2 Refueling Outage 20.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201802

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1118

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	240.02	984.02	252,971.47
4. Number of Hours Generator On-line	240.00	984.00	250,954.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	220,677.00	1,042,582.00	270,186,256.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/11/2018	S	432.00	C	1	No corrective actions directly related to the shutdown are noted.

SUMMARY Diablo Canyon Unit 2 continued its power coastdown in February in preparation for Unit 2 Refuelling Outage 20, which began on February 11, 2018.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201803

PREPARER NAME: M. Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating: 1151
2. Maximum Dependable Capacity (MWe-Net) 1118

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	268.40	1,252.42	253,239.87
4. Number of Hours Generator On-line	236.42	1,220.42	251,190.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	207,014.00	1,249,596.00	270,393,270.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/11/2018	S	506.58	C	4	No corrective actions directly related to the shutdown are noted.

SUMMARY Diablo Canyon Unit 2 completed refueling outage 20 on March 22, 2018.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Siddiq Ali
PREPARER TELEPHONE: 815-416-2829

1. Design Electrical Rating: 894
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	341,431.94
4. Number of Hours Generator On-line	744.00	744.00	331,979.28
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	700,423.00	700,423.00	247,303,458.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Siddiq Ali
PREPARER TELEPHONE: 815-416-2829

1. Design Electrical Rating: 894
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	342,103.94
4. Number of Hours Generator On-line	672.00	1,416.00	332,651.28
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	630,895.00	1,331,318.00	247,934,353.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Siddiq Ali
PREPARER TELEPHONE: 815-416-2829

1. Design Electrical Rating: 894
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	342,846.94
4. Number of Hours Generator On-line	743.00	2,159.00	333,394.28
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	691,933.00	2,023,251.00	248,626,286.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY On March 04, at approximately 0800 hours, load was reduced to approximately 70% electrical for a control rod pattern adjustment. On the same day, at approximately 1600 hours, the Unit returned to full power operation.

On March 12, at approximately 1930 hours, load was reduced to approximately 99% electrical due to securing of a circulating water pump for planned Lift Pump maintenance. On March 13, at approximately 1700 hours, the Unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full electrical power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Siddiq Ali
PREPARER TELEPHONE: 815-416-2829

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	869		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	329,780.95
4. Number of Hours Generator On-line	744.00	744.00	321,166.63
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	695,243.00	695,243.00	239,484,846.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Siddiq Ali
PREPARER TELEPHONE: 815-416-2829

1. Design Electrical Rating: 879
2. Maximum Dependable Capacity (MWe-Net) 869

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	330,452.95
4. Number of Hours Generator On-line	672.00	1,416.00	321,838.63
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	651,570.00	1,346,813.00	240,136,416.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201803

PREPARER NAME: Siddiq Ali
PREPARER TELEPHONE: 815-416-2829

1. Design Electrical Rating: 879
2. Maximum Dependable Capacity (MWe-Net) 869

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	331,195.95
4. Number of Hours Generator On-line	743.00	2,159.00	322,581.63
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	682,588.00	2,029,401.00	240,819,004.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY On March 02 , at approximately 0800 hours, load was reduced to approximately 21% electrical to perform repairs to the Digital EHC system. This downpower was combined with planned downpower activities: control rod pattern adjustments and Turbine Surveillances. On same day, at approximately 2100 hours, the Unit returned to full power operation.

On March 10, at approximately 0900 hours, load was reduced to approximately 79% electrical due to planned control rod pattern adjustment. On the same day, at approximately 1200 hours, the Unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Matt Brandt
PREPARER TELEPHONE: 3198517314

1. Design Electrical Rating: 621.9
2. Maximum Dependable Capacity (MWe-Net) 601.6

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	317,811.35
4. Number of Hours Generator On-line	744.00	744.00	312,693.30
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	454,361.50	454,361.50	160,108,764.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Planned losses in January included a surveillance of the High Pressure Coolant Injection system as well as two loadline adjustments, one of which was combined with the return of Reactor Water Cleanup to service.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Matt Brandt
PREPARER TELEPHONE: 3198517314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	318,483.35
4. Number of Hours Generator On-line	672.00	1,416.00	313,365.30
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	410,060.90	864,422.40	160,518,825.59

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Losses in February included a surveillance of the High Pressure Coolant Injection system and a loadline adjustment (planned losses), as well as a derate for a heat balance issue with the Plant Process Computer (unplanned loss).

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Matt Brandt
PREPARER TELEPHONE: 3198517314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	319,226.35
4. Number of Hours Generator On-line	743.00	2,159.00	314,108.30
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	450,580.10	1,315,002.50	160,969,405.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Losses in March included a sequence exchange, loadline adjustments, and a small derate to return to the normal lineup of feedwater flow measurement.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	303,733.87
4. Number of Hours Generator On-line	744.00	744.00	300,704.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,308.00	664,308.00	246,795,228.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	304,405.87
4. Number of Hours Generator On-line	672.00	1,416.00	301,376.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,602.00	1,260,910.00	247,391,830.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 874

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	610.93	2,026.93	305,016.80
4. Number of Hours Generator On-line	603.15	2,019.15	301,979.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	536,352.00	1,797,262.00	247,928,182.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
32	3/26/2018	F	139.85	A	1	On 3/26/18 at approximately 0409 the Unit rampdown to about 15% and was taken offline to perform repairs on the 1C SG Steam Line. The unit remained offline throughout the end of March.

SUMMARY On 3/26/18 at approximately 0409 the Unit rampdown to about 15% and was taken offline to perform repairs on the 1C SG Steam Line. The unit remained offline throughout the end of March.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	286,492.52
4. Number of Hours Generator On-line	744.00	744.00	283,721.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,607.00	668,607.00	234,977,849.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	287,164.52
4. Number of Hours Generator On-line	672.00	1,416.00	284,393.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,535.00	1,254,142.00	235,563,384.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY On 2/15/18, U2 ramped down to 60% pwr to repair control problem of 2B Steam Generator Feed Pump. U2 ramped back up to 100% pwr on 2/18/18.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	287,907.52
4. Number of Hours Generator On-line	743.00	2,159.00	285,136.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,994.00	1,908,136.00	236,217,378.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY On 3/2/2018, U2 ramped down to 60% pwr to repair control problem of 2B Steam Generator Feed Pump. The reactor returned to 100% pwr on 03/05/2018.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201801

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	215,558.55
4. Number of Hours Generator On-line	744.00	744.00	210,228.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,277.00	852,277.00	217,022,271.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit operated at full power the entire month (except for minor power changes for surveillances and testing) with the following exceptions:
--12/29/17 2115 to 1/1/18 0929: Unplanned downpower to 62% reactor power for Power Suppression Testing. (not exempt)
--1/2/18 1000 to 1054: Planned downpower to 85% reactor power for rod pattern adjustment. (not exempt)

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201802

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	216,230.55
4. Number of Hours Generator On-line	672.00	1,416.00	210,900.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	769,471.00	1,621,748.00	217,791,742.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit operated at full power the entire month (except for minor power changes for surveillances and testing) with the following exceptions:
--2/16/18 2100 to 2/17/18 0403: Planned downpower to 78% reactor power for Rod Pattern Adjustment. (exempt)
--2/19/18 0000 to 0310: Planned downpower to 80% reactor for Rod Pattern Adjustment. (exempt)

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201803

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	216,973.55
4. Number of Hours Generator On-line	743.00	2,159.00	211,643.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,594.00	2,480,342.00	218,650,336.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power the entire month with no exceptions.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Zachary Cox
PREPARER TELEPHONE: 315 326 2415

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	306,347.86
4. Number of Hours Generator On-line	744.00	744.00	300,161.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,100.00	634,100.00	231,584,687.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No loss events for month of January.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Zachary Cox
PREPARER TELEPHONE: 315 326 2415

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	307,019.86
4. Number of Hours Generator On-line	672.00	1,416.00	300,833.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,492.00	1,200,592.00	232,151,179.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY 2/26/2018 - Reactor Feedpump Maintenance (IR 4109277) PEL 462 MWhrs
2/27/2018 - Reactor Feedpump Maintenance (IR 4109277) PEL 739 MWhrs
2/27/2018 - Control Rod Pattern Adjustment / Scram Time Testing PEL 4994 MWhrs, EREL 4994 MWhrs

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Zachary Cox
PREPARER TELEPHONE: 815 641 6016

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	307,762.86
4. Number of Hours Generator On-line	743.00	2,159.00	301,576.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,915.00	1,830,507.00	232,781,094.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 3/1/2018 - Control Rod Pattern Adjustment / Scram Time Testing 1476 MWhrs
3/2/2018 - Control Rod Pattern Adjustment 1152 MWhrs
3/8/2018 - ST-4N Surveillance Test 24 MWhrs

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Anthony J. Culotta
PREPARER TELEPHONE: 315-791-3488

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	364,757.70
4. Number of Hours Generator On-line	744.00	744.00	361,201.43
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,745.60	431,745.60	176,404,252.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at full power for the entire month of January. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Anthony J. Culotta
PREPARER TELEPHONE: 315-791-3488

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	365,429.70
4. Number of Hours Generator On-line	672.00	1,416.00	361,873.43
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	389,919.80	821,665.40	176,794,172.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit operated at full power for the entire month of February. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Anthony J. Culotta
PREPARER TELEPHONE: 315-791-3488

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	702.28	2,118.28	366,131.98
4. Number of Hours Generator On-line	696.52	2,112.52	362,569.95
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	388,055.34	1,209,720.74	177,182,228.04

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
G1F40 -1	3/8/2018	F	46.48	A	1	The unit shutdown was caused by an oil leak on a phase metering current transformer at the off-site switchyard. The current transformer was replaced, and the unit returned to service.

SUMMARY The unit operated at full power from the beginning of the month until 3/8/18 at 1745 when the unit was taken offline due to an oil leak on a phase metering current transformer at the off-site switchyard. The maintenance outage lasted until 3/10/18 at 1028, when the reactor became critical, and the unit returned online on 3/10/18 at 1614. The unit operated at full power through the end of the month after being returned to service.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201801

PREPARER NAME: G. Evans
PREPARER TELEPHONE: 6014376351

1. Design Electrical Rating: 1485
2. Maximum Dependable Capacity (MWe-Net) 1428

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	563.37	563.37	253,502.98
4. Number of Hours Generator On-line	495.10	495.10	247,977.91
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	531,682.00	531,682.00	298,206,554.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
150	1/30/2018	F	29.63	A	2	The SCRAM on 1/30/2018 at 1822 hrs was an unplanned manual SCRAM in order to repair Main Turbine Control Valve swings (CR-GGN-2018-00918).
148	1/8/2018	F	219.27	A	1	The SCRAM on 1/8/2018 at 1235 hrs was a planned manual SCRAM in order to repair a steam leak in the Condenser Bay. The Reactor startup on 1/12/18 was stopped before generator sync due to SCRAM on 1/13/2018 at 1530 hrs. This SCRAM was a planned manual SCRAM in order to repair a steam leak in the Auxiliary Building Steam Tunnel.

SUMMARY During the month of January GGNS had 2 unplanned, non-exempt power loss events and multiple planned, exempt rod pattern adjustments. The 2 unplanned, non-exempt power loss events were FO 21-08 (Steam Leak) and FO 21-09 (Turbine Controls). FO 21-08 totaled 274,162 MW-Hrs loss and FO 21-09 (Turbine Controls) totaled 34,394 MW-Hrs loss. The exempt, planned rod pattern adjustments totaled 12,865 MW-Hrs loss. The rod pattern adjustments were conducted due to start-up from FO 21-08.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201802

PREPARER NAME: G. Evans
PREPARER TELEPHONE: 6014376351

1. Design Electrical Rating: 1485
2. Maximum Dependable Capacity (MWe-Net) 1428

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	627.27	1,190.64	254,130.25
4. Number of Hours Generator On-line	594.33	1,089.43	248,572.24
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	680,028.00	1,211,710.00	298,886,582.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
150	1/30/2018	F	77.67	A	4	The SCRAM on 1/30/2018 at 1822 hrs was an unplanned manual SCRAM in order to repair Main Turbine Control Valve swings (CR-GGN-2018-00918).

SUMMARY During the month of February GGNS had 2 unplanned, non-exempt power loss events and multiple planned, exempt rod pattern adjustments. The 2 unplanned, non-exempt power loss events were FO 21-09 (Turbine Controls) and 1N21F009B (Feedwater Heater #6 Isolation Valve) Repair. FO 21-09 totaled 93,865 MW-Hrs loss and 1N21F009B (Feedwater Heater #6 Isolation Valve) Repair totaled 14,138 MW-Hrs loss. The exempt, planned rod pattern adjustments totaled 9,968 MW-Hrs loss. The rod pattern adjustments were conducted due to start-up from FO 21-09.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201803

PREPARER NAME: G. Evans
PREPARER TELEPHONE: 6014376351

1. Design Electrical Rating: 1485
2. Maximum Dependable Capacity (MWe-Net) 1428

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,933.64	254,873.25
4. Number of Hours Generator On-line	743.00	1,832.43	249,315.24
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	1,074,656.00	2,286,366.00	299,961,238.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY During the month of March GGNS had 1 unplanned, non-exempt power loss event and multiple planned, exempt rod pattern adjustments. The 1 unplanned, non-exempt power loss event was a downpower to ~75% to repair a Condensate Booster Pump Seal resulting in 10,648 MW-Hrs loss. The exempt, planned rod pattern adjustments totaled 11,382 MW-Hrs loss. The rod pattern adjustments were conducted due to downpower resulting from the Condensate Booster Pump repair.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating: 979.5
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	643.03	643.03	240,635.58
4. Number of Hours Generator On-line	639.18	639.18	239,036.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,388.00	593,388.00	211,234,035.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
H121F 2	1/14/2018	F	104.82	H	1	A normal unit shutdown was conducted to address the ingress of sulfates and chlorides into the steam generators. Elevated sulfate and chloride levels can lead to long term degradation of the steam generators. The causal evaluation is under review.

SUMMARY A unit shutdown occurred to clean up main feedwater chemistry following an identification of elevated sulfates and chlorides in the feedwater system. This was a conservative effort to maintain steam generator health. Chemistry levels were restored, the leaking valve replaced, and the unit was restored to full power.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating: 979.5
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,315.03	241,307.58
4. Number of Hours Generator On-line	672.00	1,311.18	239,708.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,338.00	1,236,726.00	211,877,373.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There were no generation related events in February, 2018.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating: 979.5
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,058.03	242,050.58
4. Number of Hours Generator On-line	743.00	2,054.18	240,451.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,370.00	1,952,096.00	212,592,743.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no generation loss events in March, 2018.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	314,484.74
4. Number of Hours Generator On-line	744.00	744.00	307,369.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,735.00	617,735.00	240,326,468.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Hatch Unit 1 is in End of Cycle Coastdown. There were no significant (>20% rated thermal power) power change events this month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	129.15	873.15	314,613.89
4. Number of Hours Generator On-line	93.47	837.47	307,463.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	42,178.00	659,913.00	240,368,646.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
18-	2/4/2018	S	578.53	C	1	Normal refueling outage

SUMMARY Reactor power was reduced to about 50% rated thermal power to investigate and repair a condenser tube leak on 02/02/2018. Reactor power was reduced and the generator was removed from service for a refueling outage on 02/04/2018. The reactor was shutdown for the refueling outage on 02/05/2018. Plant start-up from the refueling outage commenced and the reactor was critical on 02/25/2018. The reactor was subsequently shutdown to troubleshoot an off-gas problem on 02/27/2018. Plant start-up commenced and the reactor was critical on 02/28/2018.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

- 1. Design Electrical Rating: 885
- 2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,616.15	315,356.89
4. Number of Hours Generator On-line	659.52	1,496.99	308,122.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,398.00	1,231,311.00	240,940,044.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
18-	2/4/2018	S	83.48	C	4	Normal refueling outage

SUMMARY Following the refueling outage, the generator was tied to the grid on 03/04/2018. The reactor was returned to rated thermal power on 03/07/2018.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	289,605.81
4. Number of Hours Generator On-line	744.00	744.00	284,355.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	671,473.00	671,473.00	226,870,240.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no significant (>20% rated thermal power) power change events this month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	290,277.81
4. Number of Hours Generator On-line	672.00	1,416.00	285,027.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	565,780.00	1,237,253.00	227,436,020.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Following a loss of feedwater heating event, reactor power was reduced to 73% on 02/10/2018. The reactor was returned to rated thermal power on 02/14/2018. Following a trip of a reactor recirculation pump, reactor power was reduced to 26% on 02/14/2018. The reactor was returned to rated thermal power on 02/16/2018.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	291,020.81
4. Number of Hours Generator On-line	743.00	2,159.00	285,770.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,097.00	1,906,350.00	228,105,117.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Reactor power was reduced to about 84% rated thermal power for a rod sequence exchange and surveillance testing on 03/10/2018. The reactor was returned to rated thermal power on 03/11/2018.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Timothy M Gingerich
PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating: 1237
2. Maximum Dependable Capacity (MWe-Net) 1172

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,756.57
4. Number of Hours Generator On-line	744.00	744.00	238,800.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	910,110.00	910,110.00	257,721,498.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The month began with the unit online and the reactor critical at 99.8%
Two (2) planned power changes greater than 15% occurred in January 2018
A power reduction of approximately 31% (100% to 69%) occurred on 1/13/2018 at 01:00 for turbine valve testing. Power was stabilized on 1/13/2018 at 05:30 at 69%. Power ascension began on 01/13/18 at 10:35. Hope Creek returned to 100% power 01/13/18 at 20:15.
A power reduction of approximately 17% (100% to 83%) occurred on 1/22/2018 at 20:00 for control rod pattern adjustment. Power was stabilized on 1/22/2018 at 21:20 at 83%. Power ascension began on 1/22/2018 at 21:25. Hope Creek returned to 100% power 1/22/2018 at 23:49.
Zero (0) unplanned power changes greater than 15% occurred in January 2018
The month ended with the unit online and the reactor critical at 99.7% CTP The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Timothy M Gingerich
PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating: 1237
2. Maximum Dependable Capacity (MWe-Net) 1172

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	243,428.57
4. Number of Hours Generator On-line	672.00	1,416.00	239,472.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,873.00	1,732,983.00	258,544,371.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The month began with the unit online and the reactor critical at 99.7%
Two (2) planned power changes greater than 15% occurred in February 2018
A power reduction of approximately 18% (100% to 82%) occurred on 2/7/2018 at 20:00 for control rod pattern adjustment. Power was stabilized on 2/7/2018 at 20:29 at 82%. Power ascension began on 2/7/18 at 20:49. Hope Creek returned to 100% power 2/8/18 at 01:08.
A power reduction of approximately 18% (100% to 82%) occurred on 2/14/2018 at 20:00 for control rod pattern adjustment. Power was stabilized on 2/14/2018 at 20:25 at 83%. Power ascension began on 2/14/2018 at 20:39. Hope Creek returned to 100% power 2/15/18 at 00:20.
Zero (0) unplanned power changes greater than 15% occurred in February 2018
The month ended with the unit online and the reactor critical at 99.9% CTP
The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Timothy M Gingerich
PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating: 1237
2. Maximum Dependable Capacity (MWe-Net) 1172

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	244,171.57
4. Number of Hours Generator On-line	743.00	2,159.00	240,215.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,004.00	2,626,987.00	259,438,375.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The month began with the unit online and the reactor critical at 99.9%
Zero (0) planned power changes greater than 15% occurred in March 2018
Zero (0) unplanned power changes greater than 15% occurred in February 2018
The month ended with the unit online and the reactor critical at 96.7% CTP
The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Michael Hasenbein
PREPARER TELEPHONE: 914-254-7485

1. Design Electrical Rating: 1035
2. Maximum Dependable Capacity (MWe-Net) 998

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	298,447.79
4. Number of Hours Generator On-line	744.00	744.00	293,747.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,531.00	762,531.00	267,296,078.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Indian Point Unit 2 began the month online and remained online for the entire month. IP2 had 30 planned/exempt Megawatt-hour losses during the month of January due to backwashes.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Justin Sledzinski
PREPARER TELEPHONE: 914-254-7644

1. Design Electrical Rating: 1035
2. Maximum Dependable Capacity (MWe-Net) 998

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	299,119.79
4. Number of Hours Generator On-line	672.00	1,416.00	294,419.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,898.00	1,451,429.00	267,984,976.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Indian Point Unit 2 remained at full power through the month of February 2018 with 711,164 gross MW-hrs for the month and 30 MW-hrs of planned energy losses due to backwashes.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Michael Hasenbein
PREPARER TELEPHONE: 914-254-7485

1. Design Electrical Rating: 1035
2. Maximum Dependable Capacity (MWe-Net) 998

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	431.03	1,847.03	299,550.82
4. Number of Hours Generator On-line	431.03	1,847.03	294,850.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	418,029.00	1,869,458.00	268,403,005.53

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
6	3/19/2018	S	311.97	C	1	Indian Point 2 shutdown on 3/19/2018 for its refueling outage, 2R23.

SUMMARY Indian Point Unit 2 had 17746.4 unplanned Megawatt-hour losses and 337,069.5 planned Megawatt-hour losses during the month of March due to the 21 HDP trip in early March due to the water intrusion from the storm and 2R23. IP2 shutdown for its refueling outage on 3/19/2018.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Michael Hasenbein
PREPARER TELEPHONE: 914-254-7485

1. Design Electrical Rating: 1048
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	269,921.76
4. Number of Hours Generator On-line	744.00	744.00	266,387.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,241.00	774,241.00	253,878,486.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Indian Point Unit 3 began the month online and remained online for the entire month. IP3 has 30 planned/exempt Megawatt-hour losses during the month of January 2018 due to backwashes.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Justin Sledzinski
PREPARER TELEPHONE: 914-254-7644

1. Design Electrical Rating: 1048
2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	387.70	1,131.70	270,309.46
4. Number of Hours Generator On-line	377.10	1,121.10	266,764.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	384,781.00	1,159,022.00	254,263,267.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
3	2/16/2018	F	294.90	A	3	Indian Point Unit 3 automatically tripped due to a loss of main generator loss of excitation. The main generator power supplies were repaired and the Unit was returned to the grid.

SUMMARY Indian Point Unit 3 tripped due to a loss of main generator excitation causing 313,921 MW-hrs of unplanned losses for the month. The gross MW-hr for the month was 397,882 MW-hr.

OPERATING DATA REPORT

DOCKET: 286

UNIT_NME: Indian Point Unit 3

RPT_PERIOD: 201803

PREPARER NAME: Michael Hasenbein

PREPARER TELEPHONE: 914-254-7485

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,874.70	271,052.46
4. Number of Hours Generator On-line	743.00	1,864.10	267,507.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,612.00	1,930,634.00	255,034,879.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Indian Point Unit 3 had 0 Megawatt-hour losses during the month of March. IP3 remained at full power for the entire month of March

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201801

PREPARER NAME: M. Mohammed
PREPARER TELEPHONE: 815-415-3831

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,822.11
4. Number of Hours Generator On-line	744.00	744.00	240,011.22
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	872,116.00	872,116.00	256,994,493.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 down power for Seq. Exchange on 1/6/18 and entered coastdown on 1/29/18 for the planned refuel outage L1R17 in 02/19/2018.

Unit 1 operated at or near full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Steve Latimer
PREPARER TELEPHONE: 815-415-2463

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	435.53	1,179.53	243,257.64
4. Number of Hours Generator On-line	432.02	1,176.02	240,443.24
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	483,851.00	1,355,967.00	257,478,344.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
L1R17	2/19/2018	S	239.98	C	1	Unit 1 Refueling Outage

SUMMARY Unit 1 shutdown on 2/19/18 for refuel outage L1R17 and was in coastdown from the beginning of the month until the outage.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Steve Latimer
PREPARER TELEPHONE: 815-415-2463

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	383.52	1,563.05	243,641.16
4. Number of Hours Generator On-line	340.17	1,516.19	240,783.41
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	357,021.00	1,712,988.00	257,835,365.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
L1R17	2/19/2018	S	328.57	C	4	Unit 1 Refueling Outage
L1F46	3/22/2018	F	74.27	A	1	Normal unit shutdown due to piping defect on the 1B33-F067B valve bonnet vent line.

SUMMARY Unit 1 started the month in refuel outage L1R17 and reached full power on 3/16/18. Unit 1 had a shutdown on 3/21/18 for L1F46 due to a leak in the drywell and reached full power on 3/26/18. Unit 1 had a downpower on 3/26/18 to approximately 1000 MWe for a sequence exchange.

OPERATING DATA REPORT

DOCKET: 374

UNIT_NME: LaSalle Unit 2

RPT_PERIOD: 201801

PREPARER NAME: M. Mohammed

PREPARER TELEPHONE: 815-415-3831

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,166.83
4. Number of Hours Generator On-line	744.00	744.00	232,639.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,695.00	872,695.00	250,699,390.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at or near full power for the entire month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Steve Latimer
PREPARER TELEPHONE: 815-415-2463

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	234,838.83
4. Number of Hours Generator On-line	672.00	1,416.00	233,311.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	788,881.00	1,661,576.00	251,488,271.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at or near full power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Steve Latimer
PREPARER TELEPHONE: 815-415-2463

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	235,581.83
4. Number of Hours Generator On-line	743.00	2,159.00	234,054.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,780.00	2,532,356.00	252,359,051.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 had a downpower on 3/31/18 to approximately 830 MWe for a sequence exchange. Unit 2 operated at or near full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
2. Maximum Dependable Capacity (MWe-Net) 1099

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,404.01
4. Number of Hours Generator On-line	744.00	744.00	254,781.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,051.00	857,051.00	276,743,156.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 1 began the month of January 2018 at 100% of rated thermal power (RTP).
Unit 1 was in end of cycle operation for the entire month of January.

On January 13th at 12:01 hours, reactor power was reduced from 98.7% to 95.4% RTP to remove the 6C FW Htr. from service for end of cycle operation. Reactor power was restored to 99.6% RTP at 13:06 hours.

On January 26th at 14:01 hours, reactor power was reduced from 98.7% to 96.1% RTP to remove the 5C FW Htr. from service for end of cycle operation. Reactor power was restored to 99.6% RTP at 15:50 hours.

Unit 1 ended the month of January 2018 at 99.7% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
2. Maximum Dependable Capacity (MWe-Net) 1099

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,076.01
4. Number of Hours Generator On-line	672.00	1,416.00	255,453.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,816.00	1,601,867.00	277,487,972.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 1 began the month of February 2018 at 99.7% of rated thermal power (RTP).
Unit 1 was in end of cycle operation for the entire month of February.
Unit 1 entered End of cycle coast down starting on February 17th at 13:00 hours.

On February 3rd at 12:00 hours, reactor power was reduced from 98.9% to 94.5% RTP to remove the 5A & 5B FW Htrs. from service for end of cycle operation.

On February 4th at 03:01 hours, reactor power was restored to 99.7% RTP .

On February 7th at 23:30 hours, reactor power was reduced from 99.9% to 99.4% RTP to remove the 1D Circ pump from service to perform water box sloughing.

On February 8th at 03:01 hours, reactor power was restored to 99.9% RTP.

Unit 1 ended the month of February 2018 at 94.4% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
2. Maximum Dependable Capacity (MWe-Net) 1099

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	602.95	2,018.95	258,678.96
4. Number of Hours Generator On-line	599.75	2,015.75	256,053.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	592,962.00	2,194,829.00	278,080,934.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
Li1R1 7	3/26/2018	S	143.25	C	1	Generator breakers opened at 00:45 on 03/26/2018. Reactor scram followed at 03:51 and reactor was subcritical at 03:57.

SUMMARY Unit 1 began the month of March 2018 at 94.4% of rated thermal power (RTP).
Unit 1 was in end of cycle coast down for the entire month of March.
Unit 1 Shut down for its Li1R17 Refuel outage on March 26th at 00:45 hours.

On March 25th at 16:01 hours, reactor power was reduced from 85.0 % to 20.11 % RTP in preparation to open output breakers on the main generator to start refuel outage Li1R17.

On March 26th at 00:45 hours, the main generator output breakers were opened starting the Li1R17 refuel outage. Reactor power was reduced from 21.0 % to 5.8 % at 01:19 hours in preparation for reactor manual scram. At 03:51 hours the Unit 1 reactor was manually scrammed. At 03:57 hours the Unit 1 reactor was sub critical.

Unit 1 ended the month of March 2018 at 0.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
2. Maximum Dependable Capacity (MWe-Net) 1108

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,373.91
4. Number of Hours Generator On-line	744.00	744.00	229,794.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,149.00	885,149.00	254,676,394.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 began the month of January 2018 at 100.0% of rated thermal power (RTP).

On January 29th at 19:55 hours, reactor power was reduced from 100% to 99.3% RTP due to a RWCU gravity blowdown.
On January 30th at 15:46 hours, reactor power was restored to 100% RTP.

Unit 2 ended the month of January 2018 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
2. Maximum Dependable Capacity (MWe-Net) 1108

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,045.91
4. Number of Hours Generator On-line	672.00	1,416.00	230,466.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,788.00	1,679,937.00	255,471,182.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 began the month of February 2018 at 99.9% of rated thermal power (RTP).

On February 3rd at 20:01 hours, reactor power was reduced from 99.9% to 83.0% RTP For turbine Valve testing.
On February 4th at 04:45 hours, reactor power was restored to 99.7% RTP.

Unit 2 ended the month of February 2018 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
2. Maximum Dependable Capacity (MWe-Net) 1108

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	233,788.91
4. Number of Hours Generator On-line	743.00	2,159.00	231,209.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,657.00	2,555,594.00	256,346,839.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 began the month of March 2018 at 100% of rated thermal power (RTP).

On March 17th at 00:12 hours, reactor power was reduced from 100% to 62.7% RTP for condenser water box tube plugging and water box cleaning. Reactor power was restored to 99.5% RTP at 18:08 hours.

On March 20th at 21:01 hours, reactor power was reduced from 100% to 97.9% RTP for a follow up control rod pattern adjustment. Reactor power was restored to 99.5% RTP at 21:41 hours.

On March 22nd at 13:01 hours, reactor power was reduced from 100% to 99.5% RTP to perform a HPCI pump valve and flow quarterly surveillance test. Reactor power was restored to 99.9% RTP at 14:31 hours.

Unit 2 ended the month of March 2018 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1199
2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	264,340.47
4. Number of Hours Generator On-line	744.00	744.00	262,663.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,425.00	892,425.00	289,305,386.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 operated at approximately 100% for January 2018.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1199
2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	647.67	1,391.67	264,988.14
4. Number of Hours Generator On-line	641.78	1,385.78	263,305.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,879.00	1,651,304.00	290,064,265.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/16/2018	F	30.22	G	2	Unit 1 reactor trip due to personnel inadvertently actuating the reactor trip breaker during solid state protection system testing. (NCR 02185409)

SUMMARY Unit 1 began the month of February 2018 at 100% RTP. Unit 1 commenced a power reduction to ~99.5% RTP for turbine driven auxiliary feedwater pump testing at 09:51 on 2/3/18. Unit 1 reached ~99.5% RTP at 12:40 on 2/3/18. Following completion of testing, Unit 1 commenced power increase to 100% RTP at 15:45 on 2/3/18. Unit 1 reached 100% RTP at 17:05 on 2/3/18. On 2/16/18 at 10:14, Unit 1 reactor trip due to personnel inadvertently actuating the reactor trip breaker during solid state protection system (SSPS) testing. Unit 1 was taken back critical following the reactor trip at 10:34 on 2/17/18. At 11:04 on 2/17/18 Unit 1 commenced power increase to ~18% RTP. Unit 1 held ~17% RTP to roll and synchronize the main generator at 14:56 on 2/17/18. Unit 1 main generator rolled to 1800 RPM at 15:42 on 2/17/18. Unit 1 1A main generator breaker closed and main generator synchronized to the grid at 16:27:06 on 2/17/18 and the 1B main generator breaker closed at 16:29:03 on 2/17/18. Unit 1 commenced power increase to ~30% RTP at 16:52 on 2/17/18. Unit 1 secured power ~30% RTP at 18:15 on 2/17/18. Unit 1 commenced power increase to ~44% RTP at 19:51 on 2/17/18. Unit 1 secured power ~44% RTP at 21:17 on 2/17/18. Unit 1 commenced power increase to ~55% RTP at 23:30 on 2/17/18. Unit 1 held at ~55% RTP to place the 1B main feedwater pump in service at 00:56 on 2/18/18. Unit 1 commenced power increase to ~75% RTP at 01:07 on 2/18/18. Unit 1 held ~75% RTP for maintenance to perform thermal power best estimate calibration at 03:42 on 2/18/18. Unit 1 commenced power increase to ~90% RTP at 04:10 on 2/18/18. Unit 1 held power ~90% RTP at 05:57 on 2/18/18. Unit 1 commenced power increase to ~99.5% RTP at 07:05 on 2/18/18. At 13:48 on 2/18/18 Unit 1 held power ~99.5% RTP. Unit 1 commenced power increase to ~100% RTP at 14:11 on 2/18/18. Unit 1 reached 100% RTP at 15:01 on 2/18/18. Unit 1 remained at 100% RTP the remainder of the month.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1199
2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,134.67	265,731.14
4. Number of Hours Generator On-line	743.00	2,128.78	264,048.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,381.00	2,542,685.00	290,955,646.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 operated at approximately 100% for March 2018.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,982.15
4. Number of Hours Generator On-line	744.00	744.00	256,262.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,004.00	887,004.00	287,974,961.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at approximately 100% for January 2018.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,654.15
4. Number of Hours Generator On-line	672.00	1,416.00	256,934.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	800,180.00	1,687,184.00	288,775,141.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 started February 2018 at approximately 100% RTP. On 2/6/18 at 22:32, Unit 2 2G1 heater drain tank pump tripped due to 2HW-130 (2F1 condensate water low pressure heater drain control valve) and 2HW-136 (2F1 condensate water low pressure heater bypass to condenser control valve) movement. Unit 2 turbine was placed in manual and load reduced by 10 MWe at 22:35 on 2/6/18. Unit 2 held ~99.5% RTP for repair of 2G1 heater drain tank pump. On 2/9/18 at 00:34, Unit 2 2G1 heater drain tank pump re-started following maintenance. At 03:56 on 2/9/18, Unit 2 commenced turbine load increase to reach ~100% RTP. Unit 2 reached ~100% RTP at 08:35 on 2/9/18. Unit 2 remained at ~100% RTP the remainder of the month.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1187
2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,397.15
4. Number of Hours Generator On-line	743.00	2,159.00	257,677.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,423.00	2,565,607.00	289,653,564.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 began the month of March, 2018 ~100% RTP. On 3/2/18 at 03:00, Unit 2 commenced a planned load decrease to 73% RTP to repair Turbine Governor Valve (GV) 1. Unit 2 secured load decrease at 73% RTP at 05:58 on 3/2/18. At 22:58 on 3/2/18, work on GV 1 was complete and Unit 2 commenced load increase back to ~100% RTP. Unit 2 reached ~100% RTP at 04:05 on 3/3/18. Unit 2 remained ~100% RTP throughout the remainder of March.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Andrew Gallis
PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	271,030.57
4. Number of Hours Generator On-line	744.00	744.00	264,797.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	642,371.90	642,371.90	222,578,635.57

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until January 19, 2018. On January 19, 2018 at 0700 hours the unit commenced a downpower to 93% power to perform turbine control valve testing. On January 19, 2018 at 0751 hours the unit reached 93% power. On January 19, 2018 at 1157 hours the unit commenced a return to 100% power. On January 19, 2018 at 1543 hours the unit reached 100% power. The unit operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Andrew Gallis
PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating: 877.2
2. Maximum Dependable Capacity (MWe-Net) 869.5

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	271,702.57
4. Number of Hours Generator On-line	672.00	1,416.00	265,469.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	578,180.10	1,220,552.00	223,156,815.67

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of February 2018.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Andrew Gallis
PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	272,445.57
4. Number of Hours Generator On-line	743.00	2,159.00	266,212.74
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	640,556.80	1,861,108.80	223,797,372.47

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of March 2018.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Andrew Gallis
PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1210

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	224,479.21
4. Number of Hours Generator On-line	744.00	744.00	222,201.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	923,633.10	923,633.10	254,607,088.04

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of January 2018.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Andrew Gallis
PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1210

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	225,151.21
4. Number of Hours Generator On-line	672.00	1,416.00	222,873.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,411.30	1,757,044.40	255,440,499.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until February 23, 2018. On February 23, 2018 at 0800 hours the unit commenced a downpower to 95% power to perform turbine valve testing. On February 23, 2018 at 0851 hours the unit reached 95% power. On February 23, 2018 at 1130 hours the unit commenced increasing power to 100%. On February 23, 2018 at 1354 hours the unit reached 100% power. The unit operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201803

PREPARER NAME: Andrew Gallis
PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1210

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	225,894.21
4. Number of Hours Generator On-line	743.00	2,159.00	223,616.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,844.70	2,677,889.10	256,361,344.04

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of March 2018.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	656.3		
2. Maximum Dependable Capacity (MWe-Net)	628.2		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	347,970.95
4. Number of Hours Generator On-line	744.00	744.00	343,537.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	490,435.00	490,435.00	184,733,272.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The reactor was operated at 100% the entire month.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	656.3		
2. Maximum Dependable Capacity (MWe-Net)	628.2		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	348,642.95
4. Number of Hours Generator On-line	672.00	1,416.00	344,209.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	443,250.00	933,685.00	185,176,522.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The reactor was operated at 100% the entire month.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	656.3		
2. Maximum Dependable Capacity (MWe-Net)	628.2		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	349,385.95
4. Number of Hours Generator On-line	743.00	2,159.00	344,952.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	489,058.00	1,422,743.00	185,665,580.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY A minor rod pattern adjustment to 98% power was performed on 3/9/18 to lower core flow. On 3/24/18 a downpower to 75% was performed for quarterly turbine valve and MSIV testing, with a followup rod pattern adjustment to 92% power performed on 3/29/18.

OPERATING DATA REPORT

DOCKET: 220

UNIT_NME: Nine Mile Point Unit 1

RPT_PERIOD: 201801

PREPARER NAME: Sean Goodwin

PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	329,770.38
4. Number of Hours Generator On-line	744.00	744.00	324,501.67
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	464,850.80	464,850.80	186,832,796.07

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Exempt Losses (27 MWh total):

 Surveillance Testing - 27 MWh.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	330,442.38
4. Number of Hours Generator On-line	672.00	1,416.00	325,173.67
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	420,533.16	885,383.96	187,253,329.23

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Exempt Losses (1 MWh total):

Power Maintenance Adjustment - 1 MWh.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	684.95	2,100.95	331,127.33
4. Number of Hours Generator On-line	666.60	2,082.60	325,840.27
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	408,785.84	1,294,169.80	187,662,115.07

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N1M1 801	3/17/2018	S	76.40	B	1	Maintenance Outage N1M1801 to eliminate Drywell Leakage (ref IR 04058998).

SUMMARY Exempt Losses (1,706 MWh total):

Turbine Valve Testing, MSIV Testing - 70 MWh.
Power Maintenance Adjustment - 1636 MWh.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,534.11
4. Number of Hours Generator On-line	744.00	744.00	223,973.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	968,523.91	968,523.91	251,039,560.83

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Exempt Losses (401 MWh total):

Rodline Adjustments - 29 MWh.

Expected Thermal Loss - 6th Point Feedwater Heater partition plate leakage - 372 MWh.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	228,206.11
4. Number of Hours Generator On-line	672.00	1,416.00	224,645.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,343.73	1,840,867.64	251,911,904.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Exempt Losses (3,372 MWh total):

Loadline Adjustments - 3,036 MWh.

Expected Thermal Loss - 6th Point Feedwater Heater partition plate leakage - 336 MWh.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	228,949.11
4. Number of Hours Generator On-line	743.00	2,159.00	225,388.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	963,990.00	2,804,857.64	252,875,894.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Exempt Losses (485 MWh total):

Expected Thermal Loss - 6th Point Feedwater Heater partition plate leakage - 485 MWh.

Additional losses (excluded):

End of cycle coastdown - 3988 MWh.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201801

PREPARER NAME: W.C.BEASLEY
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	295,910.43
4. Number of Hours Generator On-line	744.00	744.00	292,095.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,346.59	729,346.59	259,448,549.36

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began the Month @ 100% Power, 1029 MWe. Ended the Month @ 100%, 1031 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201802

PREPARER NAME: W.C.BEASLEY
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	296,582.43
4. Number of Hours Generator On-line	672.00	1,416.00	292,767.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,000.85	1,386,347.44	260,105,550.21

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Began the Month @ 100% Power, 1031 MWe.

On 2-20-18 @ 2230, commenced end of life power coastdown.

Ended the Month @ 97.45 % Power, 1003 MWe.

OPERATING DATA REPORT

DOCKET: 338
UNIT_NME: North Anna Unit 1
RPT_PERIOD: 201803

PREPARER NAME: W.C.BEASLEY
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	239.58	1,655.58	296,822.01
4. Number of Hours Generator On-line	238.95	1,654.95	293,005.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	219,736.80	1,606,084.24	260,325,287.01

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
N1- 2018- 001	3/10/2018	S	504.05	C	1	Scheduled Refueling Outage

SUMMARY Began the Month @ 100% Power, 1003 MWe.

On 3-10-18 @ 1932, commenced ramping unit off line for scheduled refueling outage. On 3-10-18 @ 2257, opened G-12 Breaker, unit is off line.

Ended the Month Defueled

Note: Exempt Energy Loss attributed to ramping unit off line for scheduled refueling outage 3055 MW

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201801

PREPARER NAME: W.C.BEASLEY
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 944

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	283,157.26
4. Number of Hours Generator On-line	744.00	744.00	281,231.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,175.37	728,175.37	251,650,308.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Began the Month @ 99% Power, 1027 MWe. Ended the Month @ 100%, 1026 MWe.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201802

PREPARER NAME: W.C.BEASLEY
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 944

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	283,829.26
4. Number of Hours Generator On-line	672.00	1,416.00	281,903.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,999.18	1,376,174.55	252,298,307.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Began the Month @ 100% Power, 1026 MWe.

On 2-7-18 @ 1310, due to a secondary system transient, commence ramp IAW 2-AP-38. Currently 100% Power, 1008 MWe. On 2-7-18 @ 1319 ramp held @ 98% Power, 980 MWe. On 2-12-18 @ 0300, commencing to ramp up following maintenance on 1A feedwater heater. On 2-13-18 @ 0700, 100% Power, 1028 MWe.

Ended the Month @ 100% Power, 1027 MWe.

Note: Unplanned Energy Loss (Forced) of 7554.5 MW, attributed to maintenance on 1A feedwater heater.

OPERATING DATA REPORT

DOCKET: 339
UNIT_NME: North Anna Unit 2
RPT_PERIOD: 201803

PREPARER NAME: W.C.BEASLEY
PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 944

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	284,572.26
4. Number of Hours Generator On-line	743.00	2,159.00	282,646.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,278.64	2,105,453.19	253,027,585.93

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Began the Month @ 100% Power 1027 MWe. Ended the Month @ 100% Power, 1032 MWe.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Thomas E. Hunter
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 865
2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	322,778.17
4. Number of Hours Generator On-line	744.00	744.00	318,593.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,843.00	644,843.00	263,529,743.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit One was at 100% Full Power (FP) at the beginning of January, 2018.

Unit One was at 100% FP at the end of January, 2018.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Thomas E. Hunter
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 865
2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	323,450.17
4. Number of Hours Generator On-line	672.00	1,416.00	319,265.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	582,778.00	1,227,621.00	264,112,521.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit One was at 100% Full Power (FP) at the beginning of February, 2018.

Unit One was at 100% FP at the end of February, 2018.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201803

PREPARER NAME: THOMAS E. HUNTER
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 865
2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	324,193.17
4. Number of Hours Generator On-line	743.00	2,159.00	320,008.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,518.00	1,871,139.00	264,756,039.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit One was at 100% Full Power (FP) at the beginning of March, 2018.

03/23/1812:04Began power decrease from 100% FP to 98% FP in order to perform Turbine Valve Movement Periodic Test.

03/23/1812:29Completed power decrease to 98% FP.

03/23/1814:12Began power increase from 98% FP to 99.5% FP following completion of Turbine Valve Movement Periodic Test.

03/23/1814:28Completed power increase to 99.5% FP.

03/23/1814:47Began power increase from 99.5% FP to 100% FP.

03/23/1815:01Completed power increase to 100% FP.

Unit One was at 100% FP at the end of March, 2018.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Thomas E. Hunter
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 872
2. Maximum Dependable Capacity (MWe-Net) 848

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	324,121.49
4. Number of Hours Generator On-line	744.00	744.00	320,882.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,579.00	650,579.00	265,948,656.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit Two was at 100% Full Power (FP) at the beginning of January, 2018.

Unit Two was at 100% FP at the end of January, 2018.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Thomas E. Hunter
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 872
2. Maximum Dependable Capacity (MWe-Net) 848

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	324,793.49
4. Number of Hours Generator On-line	672.00	1,416.00	321,554.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,275.00	1,237,854.00	266,535,931.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit Two was at 100% Full Power (FP) at the beginning of February, 2018.

02/23/1813:24Began power decrease from 100% FP to 98% FP in order to perform Turbine Valve Movement Periodic Test.

02/23/1813:34Completed power decrease to 98% FP.

02/23/1816:08Began power increase from 98% FP to 99.5% FP following completion of Turbine Valve Movement Periodic Test.

02/23/1816:17Completed power increase to 99.5% FP.

02/23/1816:32Began power increase from 99.5% FP to 100% FP.

02/23/1816:38Completed power increase to 100% FP.

Unit Two was at 100% FP at the end of February, 2018.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201803

PREPARER NAME: THOMAS E. HUNTER
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 872
2. Maximum Dependable Capacity (MWe-Net) 848

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	325,536.49
4. Number of Hours Generator On-line	743.00	2,159.00	322,297.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,447.00	1,886,301.00	267,184,378.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit Two was at 100% Full Power (FP) at the beginning of March, 2018.

Unit Two was at 100% FP at the end of March, 2018.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Thomas E. Hunter
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 881
2. Maximum Dependable Capacity (MWe-Net) 859

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	317,549.33
4. Number of Hours Generator On-line	744.00	744.00	314,238.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,326.00	651,326.00	264,080,644.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit Three was at 100% Full Power (FP) at the beginning of January, 2018.

Unit Three was at 100% FP at the end of January, 2018.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Thomas E. Hunter
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 881
2. Maximum Dependable Capacity (MWe-Net) 859

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	318,221.33
4. Number of Hours Generator On-line	672.00	1,416.00	314,910.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,941.00	1,239,267.00	264,668,585.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit Three was at 100% Full Power (FP) at the beginning of February, 2018.

02/09/1813:42Began power decrease from 100% FP to 96.5% FP in order to perform Turbine Valve Movement Periodic Test.

02/09/1814:05Completed power decrease to 96.5% FP.

02/09/1815:28Began power increase from 96.5% FP to 100% FP following completion of Turbine Valve Movement Periodic Test.

02/09/1815:57Completed power increase to 100% FP.

Unit Three was at 100% FP at the end of February, 2018.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201803

PREPARER NAME: THOMAS E. HUNTER
PREPARER TELEPHONE: 8648733986

1. Design Electrical Rating: 881
2. Maximum Dependable Capacity (MWe-Net) 859

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	318,964.33
4. Number of Hours Generator On-line	743.00	2,159.00	315,653.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,214.00	1,885,481.00	265,314,799.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit Three was at 100% Full Power (FP) at the beginning of March, 2018.

03/28/1823:56Reduced reactor power from 100.0% FP to 99.4% FP for Unit 3 Refueling Outage 29 power coast down.

03/29/1803:50Reduced reactor power from 99.4% FP to 99.0% FP for Unit 3 Refueling Outage 29 power coast down.

03/31/1811:15Reduced reactor power from 99.0% FP to 98.0% FP for Unit 3 Refueling Outage 29 power coast down.

Unit Three was at 98.0% FP at the end of March, 2018.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201801

PREPARER NAME: J Marion
PREPARER TELEPHONE: 610-765-5929

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	334,357.47
4. Number of Hours Generator On-line	744.00	744.00	328,870.37
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	462,083.00	462,083.00	192,305,984.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There were 282.50 MWh planned and 304 MWh unplanned energy losses for January:
1/6/18 - 10,144 (Excluded) Environmental Derate - Abnormal Intake Level
1/8/18 - 278 MWh (PEL/EREL) - Rod Pattern Adjustment
1/10/18 - 4.5 MWh (PEL/EREL) - Near Rated Rod Pattern Adjustment
1/18/18 - 143 MWh (UPEL) - "A" Rx Recirc Pump Trip
1/21/18 - 161 MWh (UPEL) - Starting "A" Rx Recirc Pump

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201802

PREPARER NAME: J. Marion
PREPARER TELEPHONE: 610-765-5929

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	335,029.47
4. Number of Hours Generator On-line	672.00	1,416.00	329,542.37
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	425,864.00	887,947.00	192,731,848.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There were 553 MWh planned and 0 MWh unplanned energy losses for February.

2/9/18 - 553 MWh (PEL/EREL) - Rod Pattern Adjustment and 1A3 HP FW heater repair.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201803

PREPARER NAME: J Marion
PREPARER TELEPHONE: 6107655929

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	335,772.47
4. Number of Hours Generator On-line	743.00	2,159.00	330,285.37
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	470,380.00	1,358,327.00	193,202,228.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were 859 MWh planned and 0 MWh unplanned energy losses for March. There were no non-exempt events in March.

3/3/18 - 840 MWh (PEL/EREL) - Scram Time Testing and Turbine Valve Testing
3/17/18 - 19 MWh (PEL/EREL) - Main Turbine Surveillance Testing

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Gretchen Mitschelen
PREPARER TELEPHONE: 269-764-2523

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 777

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	288,314.45
4. Number of Hours Generator On-line	744.00	744.00	282,057.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,065.10	611,065.10	204,917,455.97

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Palisades operated at full power for the entire month of January 2018.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Gretchen Mitschelen
PREPARER TELEPHONE: 269-764-2523

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 777

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	288,986.45
4. Number of Hours Generator On-line	672.00	1,416.00	282,729.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	552,287.34	1,163,352.44	205,469,743.31

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Palisades operated at full power for the entire month of February 2018.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Gretchen Mitschelen
PREPARER TELEPHONE: 269-764-2523

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 777

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.90	2,088.90	289,659.35
4. Number of Hours Generator On-line	662.78	2,078.78	283,392.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	507,808.08	1,671,160.52	205,977,551.39

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	3/26/2018	S	80.22	A	1	On 3/26/18 05:00, Palisades performed a shutdown to repair a Control Rod Drive Seal. The reactor was taken critical at 03:06 on 3/29/2018.

SUMMARY During the month of March, Palisades performed a shutdown to repair a Control Rod Drive Seal. The reactor manually shut down on 3/26/18 at 05:00, and the reactor was taken critical on 3/29/18 at 03:06

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	230,614.05
4. Number of Hours Generator On-line	744.00	744.00	228,365.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,289.60	995,289.60	282,246,368.12

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating: 1333
2. Maximum Dependable Capacity (MWe-Net) 1311

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	604.75	1,348.75	231,218.80
4. Number of Hours Generator On-line	590.82	1,334.82	228,956.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,808.01	1,755,097.61	283,006,176.13

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
18-01	2/15/2018	F	81.18	H	3	Excitation was lost when the EAUX board sent an erroneous signal to kill main generation excitation. The EAUX board did not fail. The EAUX board was sensitive to electrical noise. Electrical noise was induced on the board from a DC electrical bus.

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On February 15th at 2153 the unit had an unplanned turbine trip due to loss of excitation. Automatic reactor trip also occurred when 2 Reactor Coolant Pumps (RCPs) tripped due to fast bus transfer (NAN-S02) blocked for planned maintenance. On February 18th the unit entered Mode 2, went critical at 1708, and entered Mode 1 on February 19th. The unit was synchronized to grid on February 19th at 0704 and reached 100% on February 20th. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,092.75	231,962.80
4. Number of Hours Generator On-line	744.00	2,078.82	229,700.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	992,317.98	2,747,415.59	283,998,494.11

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating: 1336
2. Maximum Dependable Capacity (MWe-Net) 1314

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,059.96
4. Number of Hours Generator On-line	744.00	744.00	231,008.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	999,092.98	999,092.98	292,133,774.96

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating: 1336
2. Maximum Dependable Capacity (MWe-Net) 1314

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,731.96
4. Number of Hours Generator On-line	672.00	1,416.00	231,680.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,468.30	1,901,561.28	293,036,243.26

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	234,475.96
4. Number of Hours Generator On-line	744.00	2,160.00	232,424.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	996,444.93	2,898,006.21	294,032,688.19

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530

UNIT_NME: Palo Verde Unit 3

RPT_PERIOD: 201801

PREPARER NAME: Todd Horton

PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,966.28
4. Number of Hours Generator On-line	744.00	744.00	226,080.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	989,647.81	989,647.81	283,205,544.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating: 1334
2. Maximum Dependable Capacity (MWe-Net) 1312

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	228,638.28
4. Number of Hours Generator On-line	672.00	1,416.00	226,752.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	893,775.20	1,883,423.01	284,099,320.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
UNIT_NME: Palo Verde Unit 3
RPT_PERIOD: 201803

PREPARER NAME: Todd Horton
PREPARER TELEPHONE: 623-393-6418

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	229,382.28
4. Number of Hours Generator On-line	744.00	2,160.00	227,496.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	988,662.90	2,872,085.91	285,087,982.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1308
2. Maximum Dependable Capacity (MWe-Net) 1217

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	308,121.74
4. Number of Hours Generator On-line	744.00	744.00	303,246.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	993,334.30	993,334.30	319,360,129.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 began the month of January at 100.0% of maximum allowable power (3951 MWth).

On January 12, 2018 at 10:41, Unit 2 began a planned power ascension to implement MUR. On 01/12/18 at 14:53 power ascension was held at 4010 MWth (99.85%) due to LEFM plane C in maintenance mode. On 01/22/18 at 13:37 full MUR power 4016 MWth was reached.

On January 14, 2018 at 06:18, Unit 2 experienced unplanned MWe losses due to circ water intake structure ice blockage, the Rx remained at 100% power. The unit returned to full MWe output on January 14, 2018 at 10:24.

Unit 2 ended the month of January at 100.0% of maximum allowable power (4016 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1330
2. Maximum Dependable Capacity (MWe-Net) 1232

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	308,793.74
4. Number of Hours Generator On-line	672.00	1,416.00	303,918.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,801.10	1,895,135.40	320,261,930.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 began the month of February at 100.0% of maximum allowable power (4016 MWth).

There were no load reductions on Unit 2 during the month of February 2018.

Unit 2 ended the month of February at 100.0% of maximum allowable power (4016 MWth).

OPERATING DATA REPORT

DOCKET: 277
UNIT_NME: Peach Bottom Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1330
2. Maximum Dependable Capacity (MWe-Net) 1232

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	309,536.74
4. Number of Hours Generator On-line	743.00	2,159.00	304,661.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	997,509.10	2,892,644.50	321,259,439.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 began the month of March at 100.0% of maximum allowable power (4016 MWth).

On March 23, 2018 at 23:01, Unit 2 began an unplanned load reduction (exempt generation loss) for a rod sequence exchange and quarterly testing. Minimum power of 3103 MWth (77.2%) was reached on 3/24/2018 at 01:10. The Unit was returned to 100% power on March 24, 2018 at 05:16.

Unit 2 ended the month of March at 100.0% of maximum allowable power (4016 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1309
2. Maximum Dependable Capacity (MWe-Net) 1234

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	306,988.96
4. Number of Hours Generator On-line	744.00	744.00	302,501.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,000,310.30	1,000,310.30	316,864,871.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 3 began the month of January at 100% of maximum allowable power (3951 MWth).

On January 8, 2018 at 02:02, Unit 3 began an unplanned load reduction (exempt generation loss) for control rod scram time testing. Minimum power of 3733.7 MWth (94.5%) was reached on 1/8/18 at 02:35. The Unit was returned to 100% power on January 8, 2018 at 03:17.

On January 09, 2018 at 10:07, Unit 3 began a planned power ascension to implement MUR. On 01/9/18 at 15:27 full MUR power 4016 MWth was reached.

On January 14, 2018 at 08:01, Unit 3 began an unplanned load reduction due to circ water intake structure ice blockage. Minimum power of 3509 MWth (87.4%) was reached on 1/14/18 at 11:21. The unit returned to 100% power on January 14, 2018 at 13:01.

Unit 3 ended the month of January at the 100.0% of maximum allowable power (4016 MWth).

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1331
2. Maximum Dependable Capacity (MWe-Net) 1251

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	307,660.96
4. Number of Hours Generator On-line	653.80	1,397.80	303,155.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,469.10	1,874,779.40	317,739,340.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P3M1 2	2/28/2018	F	18.20	B	5	On February 27, 2018 at 22:01, Unit 3 began an unplanned load reduction to replace turbine overspeed probes. Generator output breaker was opened 2/28/18 at 05:48. Minimum power of 600.2 MWth (14.9%) was reached on 2/28/18 at 14:24. The The unit ended the month of February at 644 MWth (16%) of maximum allowable power (4016 MWth) turbine generator off line. On March 1, 2018 at 17:09, Unit 3 generator was synchronized to grid and began ascension to full power output. The Unit was returned to 100% power on March 2, 2018 at 20:38.

SUMMARY Unit 3 began the month of February at 100% of maximum allowable power (4016 MWth).

On February 5, 2018 at 19:52, Unit 3 began an unplanned excluded load reduction due to LEFM computer issues. Minimum power of 3991.1 MWth (99.4%) was reached on 2/5/18 at 21:23. The Unit was returned to 100% power on February 6, 2018 at 05:47.

On February 11, 2018 at 23:02, Unit 3 began a planned load reduction to insert HCU maintenance rods. Minimum power of 3847.9 MWth (95.8%) was reached on 2/11/18 at 23:08. The Unit was returned to 100% power on February 11, 2018 at 23:48.

On February 16, 2018 at 23:02, Unit 3 began a planned load reduction for a Rod Sequence Exchange. Minimum power of 2902.4 MWth (72.3%) was reached on 2/17/18 at 00:53. The Unit was returned to full power on February 17, 2018 at 07:50.

On February 27, 2018 at 22:01, Unit 3 began an unplanned load reduction to replace turbine overspeed probes. Generator output breaker was opened 2/28/18 at 05:48. Minimum power of 600.2 MWth (14.9%) was reached on 2/28/18 at 14:24. The The unit ended the month of February at 644 MWth (16%) of maximum allowable power (4016 MWth) turbine generator off line.

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201803

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1331
2. Maximum Dependable Capacity (MWe-Net) 1251

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	308,403.96
4. Number of Hours Generator On-line	725.85	2,123.65	303,881.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	962,346.10	2,837,125.50	318,701,686.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P3M1 2	2/28/2018	F	17.15	B	4	<p>On February 27, 2018 at 22:01, Unit 3 began an unplanned load reduction to replace turbine overspeed probes. Generator output breaker was opened 2/28/18 at 05:48. Minimum power of 600.2 MWth (14.9%) was reached on 2/28/18 at 14:24. The The unit ended the month of February at 644 MWth (16%) of maximum allowable power (4016 MWth) turbine generator off line.</p> <p>On March 1, 2018 at 17:09, Unit 3 generator was synchronized to grid and began ascension to full power output. The Unit was returned to 100% power on March 2, 2018 at 20:38.</p>

SUMMARY Unit 3 began the month of March at 16% of maximum allowable power (4016 MWth).

On March 1, 2018 at 17:09, Unit 3 generator was synchronized to grid and began ascension to full power output. The Unit was returned to 100% power on March 2, 2018 at 20:38.

On March 3, 2018 at 21:10, Unit 3 began a unplanned load reduction for a follow up rod pattern change. Minimum power of 2977.4 MWth (74.1%) was reached on 3/3/18 at 22:29. The Unit was returned to 100% power on March 4, 2018 at 05:21.

Unit 3 ended the month of March at 100.0% of maximum allowable power (4016 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Ervin Schaefer
PREPARER TELEPHONE: 440-280-7517

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	222,944.02
4. Number of Hours Generator On-line	744.00	744.00	219,006.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	952,931.00	952,931.00	259,110,143.47

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit operated at 100% power for month with the exception of an exempt down power for Turbine Control Valve Testing.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Ervin Schaeer
PREPARER TELEPHONE: 440-280-7517

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	223,616.02
4. Number of Hours Generator On-line	672.00	1,416.00	219,678.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,443.00	1,802,374.00	259,959,586.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Perry operated at 100% for February except for Sequence exchange and scram timing/control valve testing.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Ervin L. Schaefer
PREPARER TELEPHONE: 440-280-7517

1. Design Electrical Rating: 1268
2. Maximum Dependable Capacity (MWe-Net) 1240

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	224,359.02
4. Number of Hours Generator On-line	743.00	2,159.00	220,421.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	951,635.00	2,754,009.00	260,911,221.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Perry Operated at 100% for the Month of March except Turbine Bypass Valve Testing.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201801

PREPARER NAME: D. Perry
PREPARER TELEPHONE: 508-830-7106

1. Design Electrical Rating: 690
2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	614.27	614.27	305,685.36
4. Number of Hours Generator On-line	595.77	595.77	302,565.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,142.00	393,142.00	188,101,305.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	1/4/2018	F	148.23	H	1	Operators manually scrambled the unit on 4 January 2018 at 1409 IAW station procedure during Winter Storm Grayson, when one of the two 345 KV lines supplying the station was lost because of a weather-induced fault ~25 miles from the site. This was an anticipatory scram intended to reduce the impact of the blizzard. Following the storm, the reactor was made critical on 9 January 2018 at 2353 and, subsequently, synchronized with the grid on 10 January 2018 at 1823. Power was restored to 100% on 11 January 2018 at 1551.

SUMMARY Pilgrim entered January 2018 operating at 100% rated core thermal power (RCTP). On January 4 at 1409, operators manually scrambled IAW procedure after 345kV line 342 was lost because of a fault ~25 miles from the plant related to blizzard conditions that occurred during Winter Storm Grayson. Following restoration of the line, the plant was restarted and returned to 100% power at 1551 on January 11. On January 12 at 1314, a downpower to 58% was started for a control rod pattern adjustment. Power was returned to 100% at 0200 on January 13.

On January 25 at 0500, operators commenced a downpower to 44% to support repair of LV-3066 (Moisture Separator C Drain Tank Level Control valve). Following the repair, power was restored to 100% at 1810. This evolution was planned >10 days, but <28 days in advance of the downpower. On January 27 at 0903, power was reduced to 88% to support a control rod pattern exchange. Power was returned to 100% at 1023. Finally, on January 31 at 0038, operators reduced power to ~95% in response to a malfunction with the feedwater level control system and maintained power at 95-98% through the remainder of the month.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201802

PREPARER NAME: D. Perry
PREPARER TELEPHONE: 508-830-7106

1. Design Electrical Rating: 690
2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,286.27	306,357.36
4. Number of Hours Generator On-line	672.00	1,267.77	303,237.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	455,535.00	848,677.00	188,556,840.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Pilgrim entered February 2018 operating at ~98% rated core thermal power (RCTP) because of a malfunction with the feedwater level control system and maintained power at ~95-98% until 3 February 2018 at 0555 when power was restored to 100%. Power was maintained at 100% through the remainder of the month. Additionally, some unplanned energy losses (1747 MW-hrs) occurred because of a leak in a feedwater heater.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201803

PREPARER NAME: D. Perry
PREPARER TELEPHONE: 5088307106

1. Design Electrical Rating: 690
2. Maximum Dependable Capacity (MWe-Net) 684.7

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	135.70	1,421.97	306,493.06
4. Number of Hours Generator On-line	131.38	1,399.15	303,369.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	82,699.00	931,376.00	188,639,539.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/6/2018	S	611.62	A	1	Planned shutdown to repair feedwater heater leak. Plant was not restarted during the month because of winter storm Skylar and subsequent storm-induced damage to the startup transformer that necessitated its replacement.

SUMMARY PNPS entered March 2018 at 100% power and remained at that power until 1339 on March 4 when a power reduction to ~45% was commenced to support a main condenser backwash. Following the backwash, power ascension started at 1957 on March 4 and power was restored to 100% at 0205 on March 5. Power was maintained at 100% until 0300 on March 6. At that time, a normal reactor shutdown was commenced to allow repairs to a feedwater heater that caused a feed flow/steam flow mismatch that had been identified on February 27 (CR 2018-1612). On March 11 at 1550, a reactor startup was commenced following repairs to the feedwater heater. On March 11 at 2012, before the reactor was made critical, start-up was halted and a normal reactor shutdown was initiated because of a worsening winter storm forecast. All control rods were re-inserted at 2121. During the ensuing storm, the start-up transformer was damaged by a storm-induced fault. This necessitated maintaining the plant shut down for the remainder of March in order to replace the transformer.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Clark
PREPARER TELEPHONE: 9207557500

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	352,887.15
4. Number of Hours Generator On-line	744.00	744.00	348,754.64
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	448,711.50	448,711.50	170,768,940.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Clark
PREPARER TELEPHONE: 9207557500

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	353,559.15
4. Number of Hours Generator On-line	672.00	1,416.00	349,426.64
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	404,801.00	853,512.50	171,173,741.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Clark
PREPARER TELEPHONE: 9207557500

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	354,302.15
4. Number of Hours Generator On-line	743.00	2,159.00	350,169.64
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	447,169.30	1,300,681.80	171,620,910.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Clark
PREPARER TELEPHONE: 9207557500

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	345,862.95
4. Number of Hours Generator On-line	744.00	744.00	342,281.54
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	451,382.50	451,382.50	170,423,420.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Clark
PREPARER TELEPHONE: 9207557500

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	346,534.95
4. Number of Hours Generator On-line	672.00	1,416.00	342,953.54
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	406,798.00	858,180.50	170,830,218.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Clark
PREPARER TELEPHONE: 9207557500

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	347,277.95
4. Number of Hours Generator On-line	743.00	2,159.00	343,696.54
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	449,901.30	1,308,081.80	171,280,119.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 201801

PREPARER NAME: Jonathan Pomales

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	340,378.58
4. Number of Hours Generator On-line	744.00	744.00	337,620.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	410,484.00	410,484.00	172,109,782.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 was baseloaded for the month of January

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Jonathan Pomales

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	341,050.58
4. Number of Hours Generator On-line	672.00	1,416.00	338,292.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	371,056.00	781,540.00	172,480,838.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 1 was baseloaded for the month of February.

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 201803

PREPARER NAME: Jonathan Pomales

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	341,793.58
4. Number of Hours Generator On-line	743.00	2,159.00	339,035.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,014.00	1,174,554.00	172,873,852.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY 17553.76 MWHR downpower due to condenser maintenance
44.06 MWHR downpower due to AFW valve testing

OPERATING DATA REPORT

DOCKET: 306

UNIT_NME: Prairie Island Unit 2

RPT_PERIOD: 201801

PREPARER NAME: Jonathan Pomales

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	335,562.16
4. Number of Hours Generator On-line	744.00	744.00	333,201.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	415,139.00	415,139.00	169,734,489.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 was baseloaded for the month of January

OPERATING DATA REPORT

DOCKET: 306

UNIT_NME: Prairie Island Unit 2

RPT_PERIOD: 201802

PREPARER NAME: Jonathan Pomales

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	336,234.16
4. Number of Hours Generator On-line	672.00	1,416.00	333,873.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	375,364.00	790,503.00	170,109,853.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 was baseloaded for the month of February.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Jonathan Pomales
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating: 557
2. Maximum Dependable Capacity (MWe-Net) 518.8

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	336,977.16
4. Number of Hours Generator On-line	743.00	2,159.00	334,616.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	414,932.00	1,205,435.00	170,524,785.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2 was baseloaded for the month of March 2018.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Lisa J Clark
PREPARER TELEPHONE: 3092272815

1. Design Electrical Rating:	963.99		
2. Maximum Dependable Capacity (MWe-Net)	887.2		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	336,207.63
4. Number of Hours Generator On-line	744.00	744.00	330,233.35
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	701,440.00	701,440.00	244,239,738.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY 01/14-01/15, 01/24/2018, 189.4 MWe-hr, Not Planned or Unplanned, Advanced Nuclear Dispatch
No PEL
No UPEL

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Cindy Berry
PREPARER TELEPHONE: 309-781-9655

1. Design Electrical Rating:	963.99		
2. Maximum Dependable Capacity (MWe-Net)	887.2		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	336,879.63
4. Number of Hours Generator On-line	672.00	1,416.00	330,905.35
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	631,621.00	1,333,061.00	244,871,359.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1
02/08/2018, 18.8 MWe-hr, PEL/EREL, HPCI Quarterly Run
02/13/2018, 547.3 MWe-hr, UPEL, 1B ASD Speed hold, (IR 04103394)
02/16/2018, 11.5 MWe-hr, PEL, HCU 1-0305-26-19 bolting replacement, (IR 04640882)
02/17-02/18/2019, 1842.8 MWe-hr, PEL/EREL, Turbine Testing

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Cindy Berry
PREPARER TELEPHONE: 309-227-2812

1. Design Electrical Rating:	963.99		
2. Maximum Dependable Capacity (MWe-Net)	887.2		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	337,622.63
4. Number of Hours Generator On-line	743.00	2,159.00	331,648.35
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	695,840.00	2,028,901.00	245,567,199.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1
03/15, 03/26, 03/28, 03/30-03/31, 03/31/2018, 1057.4 MWe-hr, Not Planned or Unplanned, Advanced Nuclear Dispatch
No PEL
No UPEL

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Lisa J Clark
PREPARER TELEPHONE: 3092272815

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	328,647.42
4. Number of Hours Generator On-line	744.00	744.00	323,329.30
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	649,077.00	649,077.00	246,207,276.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY 01/05/2018, 165.3 MWe-hr, PEL/EREL, Rod Pattern Adjustment
01/12/2018, 188.2 MWe-hr, PEL/EREL, Rod Pattern Adjustment
01/14-01/18/2018, 39,871.6 MWe-hr, UPEL, 2B ASD Trip, (IR 04093611)
01/18/2018, 543.7 MWe-hr, PEL/EREL, Rod Pattern Adjustment
01/30/2018, 9.2 MWe-hr, PEL/EREL, HPCI Run
01/20-02/01/2018, 6,120.0, Not Planned or Unplanned, Coastdown to Q2R24

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Cindy Berry
PREPARER TELEPHONE: 309-781-9655

1. Design Electrical Rating: 957.3
2. Maximum Dependable Capacity (MWe-Net) 888

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	329,319.42
4. Number of Hours Generator On-line	672.00	1,416.00	324,001.30
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	561,647.00	1,210,724.00	246,768,923.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Unit 2
02/11-02/12/2018, 688.0 MWe-hr, PEL/EREL, Turbine Testing
02/01-03/01/2018, 35,162.0 MWe-hr, Not Planned or Unplanned, Coastdown to Q2R24

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Cindy Berry
PREPARER TELEPHONE: 309-227-2812

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	431.90	1,847.90	329,751.32
4. Number of Hours Generator On-line	431.00	1,847.00	324,432.30
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	324,354.00	1,535,078.00	247,093,277.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
Q2R2 4	3/19/2018	S	312.00	C	1	None.

SUMMARY Unit 2
03/05/2018, 11.8 MWe-hr, PEL/EREL, Fuel Channel Monitoring
03/18-03/19/2018, 2,082.1 MWe-hr, PEL/EREL, Ramp Down to Q2R24
03/01-03/19/2018, 13,637.8, Not Planned or Unplanned, Coastdown to Q2R24
03/19-03/31/2018, 292,312.8 MWe-hr, RFO, Q2R24 Refueling Outage

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 201801

PREPARER NAME: Pereira

PREPARER TELEPHONE: 2253814621

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	191.55	191.55	240,169.23
4. Number of Hours Generator On-line	170.00	170.00	235,064.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	143,288.00	143,288.00	216,783,310.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
PO-18-1	1/8/2018	S	574.00	A	1	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Pereira

PREPARER TELEPHONE: 2253814621

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	465.68	657.23	240,634.91
4. Number of Hours Generator On-line	445.08	615.08	235,509.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	364,839.00	508,127.00	217,148,149.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO-18-1	2/1/2018	F	226.18	A	1	
PO-18-1	1/8/2018	S	0.73	A	4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Pereira
PREPARER TELEPHONE: 2253814621

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	619.20	1,276.43	241,254.11
4. Number of Hours Generator On-line	595.18	1,210.26	236,105.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	524,386.00	1,032,513.00	217,672,535.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
FO-18-2	3/1/2018	F	147.82	A	1	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-951-1086

1. Design Electrical Rating:	795		
2. Maximum Dependable Capacity (MWe-Net)	741		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	329,789.34
4. Number of Hours Generator On-line	744.00	744.00	325,987.02
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	595,109.00	595,109.00	223,860,027.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation losses for January.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-951-1086

1. Design Electrical Rating: 795
2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	330,461.34
4. Number of Hours Generator On-line	672.00	1,416.00	326,659.02
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	534,231.00	1,129,340.00	224,394,258.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation losses for February, 2018.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201803

PREPARER NAME: T. Surma
PREPARER TELEPHONE: 843-951-1086

1. Design Electrical Rating: 795
2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	331,204.34
4. Number of Hours Generator On-line	743.00	2,159.00	327,402.02
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	590,430.00	1,719,770.00	224,984,688.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation (MWe) losses for March, 2018.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Alexander Barch
PREPARER TELEPHONE: 856-339-2545

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	263,077.67
4. Number of Hours Generator On-line	744.00	744.00	257,193.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,414.00	877,414.00	277,392,047.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Bulk of forced monthly losses from SGBD due to Condensate Polisher issues. Additional forced losses from CW unscheduled maintenance and tube leaks. Planned losses from WB cleanings and CW system maintenance. Exempt losses from WB cleanings.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Alexander Barch
PREPARER TELEPHONE: 856 339 2545

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	263,749.67
4. Number of Hours Generator On-line	672.00	1,416.00	257,865.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	793,872.00	1,671,286.00	278,185,919.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Zero (0) planned power changes greater than 15% occurred for Salem 1 in February 2018
Zero (0) unplanned power changes greater than 15% occurred for Salem 1 in February 2018

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Alexander Barch
PREPARER TELEPHONE: 856-339-2545

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1116

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	264,492.67
4. Number of Hours Generator On-line	743.00	2,159.00	258,608.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,158.00	2,542,444.00	279,057,077.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The month began with the unit online and the reactor critical at 100.0%
Zero (0) planned power changes greater than 15% occurred in March 2018
Zero (0) unplanned power changes greater than 15% occurred in March 2018
The month ended with the unit online and the reactor critical at 100.0% CTP

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Alexander Barch
PREPARER TELEPHONE: 856-339-2545

1. Design Electrical Rating: 1181
2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,724.91
4. Number of Hours Generator On-line	744.00	744.00	235,521.38
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	872,905.00	872,905.00	254,524,123.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Planned losses entirely from CW system maintenance. Forced losses from MSR tuning and emergent CW system maintenance. Exempt losses from WB cleaning.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Alexander Barch
PREPARER TELEPHONE: 8563392545

1. Design Electrical Rating: 1181
2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	241,396.91
4. Number of Hours Generator On-line	672.00	1,416.00	236,193.38
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	788,751.00	1,661,656.00	255,312,874.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Zero (0) planned power changes greater than 15% occurred for Salem 2 in February 2018
Zero (0) unplanned power changes greater than 15% occurred for Salem 2 in February 2018

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Alexander Barch
PREPARER TELEPHONE: 8563392545

1. Design Electrical Rating: 1181
2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	242,139.91
4. Number of Hours Generator On-line	743.00	2,159.00	236,936.38
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	869,156.00	2,530,812.00	256,182,030.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The month began with the unit online and the reactor critical at 99.9%
One (1) planned power change greater than 15% occurred in March 2018: A downpower for Main Turbine Valve Testing
Zero (0) unplanned power changes greater than 15% occurred in March 2018
The month ended with the unit online and the reactor critical at 99.9% CTP

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Kathleen C. Mahoney
PREPARER TELEPHONE: 603-773-7077

1. Design Electrical Rating: 1248
2. Maximum Dependable Capacity (MWe-Net) 1246

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,126.36
4. Number of Hours Generator On-line	744.00	744.00	213,452.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	930,463.22	930,463.22	250,131,955.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.3710% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443

UNIT_NME: Seabrook Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Kevin Randall

PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	217,798.36
4. Number of Hours Generator On-line	672.00	1,416.00	214,124.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,615.53	1,771,078.75	250,972,571.13

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at 100% power 672 out of 672 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.3945% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Kathleen C. Mahoney
PREPARER TELEPHONE: 603-773-7077

1. Design Electrical Rating: 1248
2. Maximum Dependable Capacity (MWe-Net) 1246

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	218,541.36
4. Number of Hours Generator On-line	743.00	2,159.00	214,867.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	929,232.25	2,700,311.00	251,901,803.38

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit operated at 100% power 743 out of 743 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.3731% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Wright, Jared
PREPARER TELEPHONE: 423-843-8418

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	245,380.67
4. Number of Hours Generator On-line	744.00	744.00	242,621.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,295.50	863,295.50	269,816,189.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U1 NRC Capacity Factor is 100.7% for the month of January 2018.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Wright, Jared
PREPARER TELEPHONE: 423-843-8418

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	246,052.67
4. Number of Hours Generator On-line	652.13	1,396.13	243,273.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	730,692.30	1,593,987.80	270,546,881.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
1	2/6/2018	S	19.87	A	5	Outage to repair failed turbine control cards

SUMMARY U1 NRC Capacity Factor is 94.4% for the month of February 2018.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Wright, Jared
PREPARER TELEPHONE: 423-843-8418

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	246,795.67
4. Number of Hours Generator On-line	743.00	2,139.13	244,016.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,538.00	2,453,525.80	271,406,419.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U1 NRC Capacity Factor is 100.4% for the month of March 2018.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Wright, Jared
PREPARER TELEPHONE: 423-843-8418

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	250,967.00
4. Number of Hours Generator On-line	744.00	744.00	247,723.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,055.50	860,055.50	271,243,445.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U2 NRC Capacity Factor is 101.4% for the month of January 2018.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Wright, Jared
PREPARER TELEPHONE: 423-843-8418

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	251,639.00
4. Number of Hours Generator On-line	672.00	1,416.00	248,395.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	775,652.70	1,635,708.20	272,019,097.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U2 NRC Capacity Factor is 101.3% for the month of February 2018.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Wright, Jared
PREPARER TELEPHONE: 423-843-8418

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	252,382.00
4. Number of Hours Generator On-line	743.00	2,159.00	249,138.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,946.00	2,494,654.20	272,878,043.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY U2 NRC Capacity Factor is 101.5% for the month of March 2018.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201801

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	220,302.07
4. Number of Hours Generator On-line	744.00	744.00	215,450.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,989.00	995,989.00	273,051,089.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201802

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	220,974.07
4. Number of Hours Generator On-line	672.00	1,416.00	216,122.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	896,435.00	1,892,424.00	273,947,524.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201803

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	221,717.07
4. Number of Hours Generator On-line	743.00	2,159.00	216,865.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	982,980.00	2,875,404.00	274,930,504.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Main turbine inlet valve test

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201801

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	211,529.94
4. Number of Hours Generator On-line	744.00	744.00	208,891.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	996,787.00	996,787.00	264,542,265.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201802

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	212,201.94
4. Number of Hours Generator On-line	672.00	1,416.00	209,563.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,084.00	1,893,871.00	265,439,349.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Normal operation

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201803

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	575.83	1,991.83	212,777.77
4. Number of Hours Generator On-line	574.93	1,990.93	210,138.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,120.00	2,630,991.00	266,176,469.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
86	3/24/2018	S	168.07	C	1	Unit 2 Scheduled Refueling Outage

SUMMARY Normal refueling

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201801

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	302,449.76
4. Number of Hours Generator On-line	744.00	744.00	299,761.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	750,977.00	750,977.00	253,517,676.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201802

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	303,121.76
4. Number of Hours Generator On-line	672.00	1,416.00	300,433.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	674,061.00	1,425,038.00	254,191,737.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201803

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 981

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	263.02	1,679.02	303,384.78
4. Number of Hours Generator On-line	263.02	1,679.02	300,696.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	253,578.00	1,678,616.00	254,445,315.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
049	3/12/2018	S	479.98	C	1	End of cycle 27 shutdown for refueling and maintenance

SUMMARY PSL 1 operated in mode 1 until 3/12/2018 at 00:01. PSL 1 did not return to mode 1 operation through the end of the report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201801

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	261,754.59
4. Number of Hours Generator On-line	744.00	744.00	259,131.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	760,443.00	760,443.00	221,636,823.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201802

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 774 467-7465

1. Design Electrical Rating: 1074
2. Maximum Dependable Capacity (MWe-Net) 987

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	262,426.59
4. Number of Hours Generator On-line	672.00	1,416.00	259,803.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,139.00	1,442,582.00	222,318,962.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201803

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	263,169.59
4. Number of Hours Generator On-line	743.00	2,159.00	260,546.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	756,838.00	2,199,420.00	223,075,800.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395

UNIT_NME: Summer Unit 1

RPT_PERIOD: 201801

PREPARER NAME: Wesley R. Higgins

PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,979.82
4. Number of Hours Generator On-line	744.00	744.00	255,304.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	738,061.00	738,061.00	234,670,748.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The plant operated at full power for the month

OPERATING DATA REPORT

DOCKET: 395

UNIT_NME: Summer Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Wesley R. Higgins

PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,651.82
4. Number of Hours Generator On-line	672.00	1,416.00	255,976.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,522.00	1,404,583.00	235,337,270.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The Plant operated at full power for the month.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Wesley r. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,394.82
4. Number of Hours Generator On-line	743.00	2,159.00	256,719.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,076.00	2,141,659.00	236,074,346.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The Plant operated at full power for the entire month of March 2018

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	316,113.85
4. Number of Hours Generator On-line	744.00	744.00	312,891.96
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	653,298.20	653,298.20	243,252,198.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY 1/2/2018 00:54 - Condensate Polishing System Trouble. Ramp Unit 1 down to 97.7% Rx Power and 898 MWe.

Unit 1 Waterboxes	2018	Start MWe	Finish MWe	Loss	Start Time	Finish Time
01/08/2018	Removing A waterbox from service	92291661	8/18 10:05 AM	1/8/18 12:48 PM		
01/09/2018	Removing D waterbox from service	92291571	9/18 4:06 AM	1/9/18 5:00 PM		
01/10/2018	Removing C waterbox from service	92291841	10/18 2:57 AM	1/10/18 2:30 PM		

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	316,785.85
4. Number of Hours Generator On-line	672.00	1,416.00	313,563.96
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	587,919.81	1,241,218.01	243,840,118.27

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 1 Waterboxes2018 Start MWe Finish MWeLossStart Time Finish Time
2/11/20181-PT-25.1 Quarterly Testing 921907142/11/18 12:00 AM2/11/18 4:25 AM
2/19/2018Removing D waterbox from service921902152/19/18 03:00 AM2/22/18 1:23 AM

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 201803

PREPARER NAME: Debbe Coble-Adams

PREPARER TELEPHONE: 757-3652-2207

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	317,528.85
4. Number of Hours Generator On-line	743.00	2,159.00	314,306.96
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	650,020.46	1,891,238.47	244,490,138.73

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	313,443.82
4. Number of Hours Generator On-line	744.00	744.00	310,600.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,376.89	640,376.89	241,810,822.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY Fouling at high level intake
01/06/2018
0158 - Initiated 0-AP-23.00 to ramp Unit 2 to 75% due to fouling at high level intake. Unit @ 100% power 905 MWe
01/07/2018
1258 - Maximum Power achieved on Unit 2 @ 100% Rx Power 908 Mwe.

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	314,115.82
4. Number of Hours Generator On-line	672.00	1,416.00	311,272.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,745.82	1,227,122.71	242,397,568.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY Unit 2 Waterboxes2018 Start MWe Finish MWeLossStart Time Finish Time
2/17/20182-PT-25.1 Quarterly Testing 913898152/17/18 8:41 PM2/18/18 12:00 AM

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 201803

PREPARER NAME: Debbe Coble-Adams

PREPARER TELEPHONE: 757-365-2207

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	314,858.82
4. Number of Hours Generator On-line	743.00	2,159.00	312,015.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,141.99	1,876,264.70	243,046,710.27

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201801

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	260,990.50
4. Number of Hours Generator On-line	744.00	744.00	257,522.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	956,488.00	956,488.00	284,013,438.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There was one scheduled power reduction greater than 20% this month for a planned rod pattern adjustment on 1/08/18. Reactor power was reduced from full power on 1/08/18, to 74.8% power, and full power was restored later that day.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201802

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	261,662.50
4. Number of Hours Generator On-line	672.00	1,416.00	258,194.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,902.00	1,752,390.00	284,809,340.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY There were no power reductions greater than 20% this month. Unit 1 Reactor core is currently in the End-Of-Cycle coast-down, gradually reducing power prior to the Refueling Outage which is scheduled to begin in late March.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201803

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	723.92	2,139.92	262,386.42
4. Number of Hours Generator On-line	719.75	2,135.75	258,914.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	750,843.00	2,503,233.00	285,560,183.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
U1 2018- 01	3/31/2018	S	23.25	C	1	Began Reactor Refueling Outage 20 with the Generator breaker opening on 3/31/18. The RIO will continue through April into early May 2018.

SUMMARY The End-of-Cycle Coast-down began in late January, down to 76.3% on 3/30/18. Reactor power was then reduced to under 13% power on 3/31/18, where the Turbine was tripped. This started the planned Reactor Refueling Outage #20.. This outage will continue through April into early May 2018.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201801

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	256,906.23
4. Number of Hours Generator On-line	744.00	744.00	253,754.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	951,984.00	951,984.00	282,233,432.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201802

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	257,578.23
4. Number of Hours Generator On-line	672.00	1,416.00	254,426.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,900.00	1,804,884.00	283,086,332.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY There was one scheduled power reduction greater than 20% power this month. On 2/12/18 a power reduction from full power to 65% was performed to allow for maintenance on a Reactor Feed Pump Turbine steam leak. Repairs were completed, and full power was reestablished on 2/13/18.

OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201803

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	258,321.23
4. Number of Hours Generator On-line	743.00	2,159.00	255,169.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,896.00	2,751,780.00	284,033,228.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY On 3/02/18 a planned power reduction from 99.8 % to lowest power of 70.5% was performed for a planned Control Rod Sequence Exchange.
Full Power was restored on 3/3/18..
This was the only power reduction greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	291,562.42
4. Number of Hours Generator On-line	744.00	744.00	289,648.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,552.00	633,552.00	240,197,053.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289

UNIT_NME: Three Mile Island Unit 1

RPT_PERIOD: 201802

PREPARER NAME: Mark Fauber

PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	292,234.42
4. Number of Hours Generator On-line	672.00	1,416.00	290,320.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,419.00	1,204,971.00	240,768,472.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	292,977.42
4. Number of Hours Generator On-line	743.00	2,159.00	291,063.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,787.00	1,835,758.00	241,399,259.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY The unit performed a planned power reduction to approximately 87.4% to support main turbine control valve and control rod testing from 3/5/18 22:25 through 3/6/18 03:49. For the remainder of the month, the unit operated at nominal full power.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 201801

PREPARER NAME: Colleen Phillips

PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating:	831		
2. Maximum Dependable Capacity (MWe-Net)	811		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	310,633.52
4. Number of Hours Generator On-line	744.00	744.00	306,971.29
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	627,593.41	627,593.41	208,796,199.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PTN Unit 3 was at approximately 100% reactor power for the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201802

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating: 831
2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	311,305.52
4. Number of Hours Generator On-line	672.00	1,416.00	307,643.29
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	561,055.77	1,188,649.18	209,357,255.37

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PTN Unit 3 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 201803

PREPARER NAME: Colleen Phillips

PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating:	831		
2. Maximum Dependable Capacity (MWe-Net)	811		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	312,048.52
4. Number of Hours Generator On-line	743.00	2,159.00	308,386.29
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	622,898.49	1,811,547.67	209,980,153.86

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PTN Unit 3 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 201801

PREPARER NAME: Colleen Phillips

PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating:	840		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	309,079.36
4. Number of Hours Generator On-line	744.00	744.00	303,674.53
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	632,853.54	632,853.54	208,867,662.81

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PTN Unit 4 was at approximately 100% reactor power for the month.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 201802

PREPARER NAME: Colleen Phillips

PREPARER TELEPHONE: 3052467106

1. Design Electrical Rating:	840		
2. Maximum Dependable Capacity (MWe-Net)	821		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	309,751.36
4. Number of Hours Generator On-line	672.00	1,416.00	304,346.53
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	565,918.90	1,198,772.44	209,433,581.71

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PTN Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201803

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 3059261922

1. Design Electrical Rating: 840
2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	310,494.36
4. Number of Hours Generator On-line	743.00	2,159.00	305,089.53
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	628,472.19	1,827,244.63	210,062,053.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY PTN Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Jason House
PREPARER TELEPHONE: 706-848-4352

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	246,587.48
4. Number of Hours Generator On-line	744.00	744.00	244,143.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,498.00	887,498.00	278,204,503.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit experienced a power reduction due to conducting Quarterly Main Turbine valve stroke test on January the 11th.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Jason House
PREPARER TELEPHONE: 706-848-4352

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	247,259.48
4. Number of Hours Generator On-line	672.00	1,416.00	244,815.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	796,301.00	1,683,799.00	279,000,804.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation losses for the month.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Jason House
PREPARER TELEPHONE: 706-848-4352

1. Design Electrical Rating: 1169
2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	248,002.48
4. Number of Hours Generator On-line	743.00	2,159.00	245,558.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,949.00	2,567,748.00	279,884,753.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit experienced a power reduction due to conducting Quarterly Main Turbine valve stroke test on March 25th and 29th.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Jason House
PREPARER TELEPHONE: 706-848-4352

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,539.03
4. Number of Hours Generator On-line	744.00	744.00	229,932.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,927.00	890,927.00	262,953,938.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation losses for the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Jason House
PREPARER TELEPHONE: 706-848-4352

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	232,211.03
4. Number of Hours Generator On-line	672.00	1,416.00	230,604.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,266.00	1,690,193.00	263,753,204.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation losses for the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Jason House
PREPARER TELEPHONE: 706-848-4352

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	232,954.03
4. Number of Hours Generator On-line	743.00	2,159.00	231,347.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,877.00	2,576,070.00	264,639,081.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY No generation losses for the month.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201801

PREPARER NAME: Jai Jung
PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,767.82
4. Number of Hours Generator On-line	744.00	744.00	247,903.89
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	879,165.00	879,165.00	274,284,065.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201802

PREPARER NAME: James Murphy
PREPARER TELEPHONE: 504-739-6236

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	250,439.82
4. Number of Hours Generator On-line	672.00	1,416.00	248,575.89
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	795,662.00	1,674,827.00	275,079,727.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201803

PREPARER NAME: James Murphy
PREPARER TELEPHONE: 504-739-6236

1. Design Electrical Rating: 1173
2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	251,182.82
4. Number of Hours Generator On-line	743.00	2,159.00	249,318.89
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	880,814.00	2,555,641.00	275,960,541.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201801

PREPARER NAME: Joshua Stephens
PREPARER TELEPHONE: 423-452-4331

1. Design Electrical Rating: 1160
2. Maximum Dependable Capacity (MWe-Net) 1037

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	172,558.65
4. Number of Hours Generator On-line	744.00	744.00	171,644.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,392.00	887,392.00	192,413,869.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY U1 NRC Capacity Factor is 120.84% for the month of January, 2018.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201802

PREPARER NAME: Joshua Stephens
PREPARER TELEPHONE: 423-452-4331

1. Design Electrical Rating: 1160
2. Maximum Dependable Capacity (MWe-Net) 1037

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	173,230.65
4. Number of Hours Generator On-line	672.00	1,416.00	172,316.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	793,033.00	1,680,425.00	193,206,902.28

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U1 NRC Capacity Factor is 119.57% for the month of February, 2018.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201803

PREPARER NAME: Joshua Stephens
PREPARER TELEPHONE: 423-452-4331

1. Design Electrical Rating: 1160
2. Maximum Dependable Capacity (MWe-Net) 1037

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	173,973.65
4. Number of Hours Generator On-line	743.00	2,159.00	173,059.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,095.00	2,563,520.00	194,089,997.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY U1 NRC Capacity Factor is 120.42% for the month of March, 2018.

OPERATING DATA REPORT

DOCKET: 391
UNIT_NME: Watts Bar Unit 2
RPT_PERIOD: 201801

PREPARER NAME: Joshua Stephens
PREPARER TELEPHONE: 423-452-4331

1. Design Electrical Rating: 1160
2. Maximum Dependable Capacity (MWe-Net) 1135

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	6,945.23
4. Number of Hours Generator On-line	744.00	744.00	6,717.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,612.00	894,612.00	7,727,628.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U2 NRC Capacity Factor is 104.36% for the month of January, 2018.

OPERATING DATA REPORT

DOCKET: 391
UNIT_NME: Watts Bar Unit 2
RPT_PERIOD: 201802

PREPARER NAME: Joshua Stephens
PREPARER TELEPHONE: 423-452-4331

1. Design Electrical Rating: 1160
2. Maximum Dependable Capacity (MWe-Net) 1135

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	7,617.23
4. Number of Hours Generator On-line	672.00	1,416.00	7,389.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,263.00	1,693,875.00	8,526,891.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U2 NRC Capacity Factor is 103.23% for the month of February, 2018.

OPERATING DATA REPORT

DOCKET: 391
UNIT_NME: Watts Bar Unit 2
RPT_PERIOD: 201803

PREPARER NAME: Joshua Stephens
PREPARER TELEPHONE: 423-452-4331

1. Design Electrical Rating: 1160
2. Maximum Dependable Capacity (MWe-Net) 1135

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	8,360.23
4. Number of Hours Generator On-line	743.00	2,159.00	8,132.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,961.00	2,581,836.00	9,414,852.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY U2 NRC Capacity Factor is 103.72% for the month of March, 2018.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201801

PREPARER NAME: W T Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating: 1200
2. Maximum Dependable Capacity (MWe-Net) 1164

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	244,496.65
4. Number of Hours Generator On-line	744.00	744.00	242,679.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	912,386.00	912,386.00	280,341,554.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated in mode 1, at or near 100% power from January 1, 2018 through January 31, 2018.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201802

PREPARER NAME: W T Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating: 1200
2. Maximum Dependable Capacity (MWe-Net) 1164

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	245,168.65
4. Number of Hours Generator On-line	672.00	1,416.00	243,351.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	822,973.00	1,735,359.00	281,164,527.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
------------	-------------	--	-----------------------------------	-----------------	--	---

SUMMARY The unit operated in mode 1, at or near 100% power from February 1, 2018 through February 7, 2018. Main Control Valve quarterly testing was completed on February 8th, 2018. The unit returned to at or near 100% power for the remainder of February 2018.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201803

PREPARER NAME: W T Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating: 1200
2. Maximum Dependable Capacity (MWe-Net) 1164

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	719.00	2,135.00	245,887.65
4. Number of Hours Generator On-line	719.00	2,135.00	244,070.10
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	875,324.00	2,610,683.00	282,039,851.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
18-01	3/31/2018	S	24.00	C	1	Plant shutdown for scheduled refueling outage.

SUMMARY The unit operated at or near 100% from March 1, 2018 through March 30, 2018. At approximately 1700 on March 30, the unit began coast down. On March 31, 2018 at 0000 the unit was taken offline for Refueling Outage 22.