

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE REQUIRED INFORMATION)

01 V A S P S 1 00-000000-000 3411111 4 5
7 8 9 14 15 25 26 30 57 CAT 58

CON'T

01 REPORT SOURCE L 05000280 71121178 8012979 9
60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 On 11/21/78, with the unit at full power, while performing PT-39.1, snubber 1-WAPD-
03 HSS-141B was observed with zero fluid level in the reservoir. The engineer assisting
04 in the test declared the snubber inoperable. This event is reportable in accordance
05 with T.S. 6.6.2.b.(2). Since the snubber was replaced within the time allowed by
06 T.S. 3.20.B, there were no consequences and the health and safety of the public were
07 not affected.

08
7 8 9 80

09 SYSTEM CODE Z Z 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE SUPPORT 14 COMP. SUBCODE D 15 VALVE SUBCODE Z 16
17 LER/RO REPORT NUMBER 7 8 EVENT YEAR 7 8 21 22 SEQUENTIAL REPORT NO. 0 4 1 24 26 OCCURRENCE CODE 0 3 28 29 REPORT TYPE X 30 REVISION NO. 1 32
ACTION TAKEN C 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 37 40 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB. Y 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER I 2 0 7 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 A close inspection of the snubber revealed that the fluid had leaked out through a
11 crack in the reservoir glass. The snubber was replaced with a Q.C. certified shop
12 spare.
13
14

15 FACILITY STATUS E 28 % POWER 1 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Inservice Inspection 32
7 8 9 10 12 13 44 45 46 80

16 ACTIVITY CONTENT Z 33 RELEASED OF RELEASE Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE Na 36
7 8 9 10 11 44 45 80

17 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39
7 8 9 11 12 13 80

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41
7 8 9 11 12 80

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
7 8 9 10 80

20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45
7 8 9 10 80

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Surry Power Station, Unit 1
Docket No: 50-280
Report No: 78-041/03X-1
Event Date: 11/21/78

Inoperable Snubber

1. Description of Event:

On 11/21/78, with the unit at full power, while performing PT-39.1, snubber 1-WAPD-BSS-141B was observed with zero fluid level in the reservoir. The engineer assisting in the test declared the snubber inoperable. This event is reportable in accordance with Tech. Spec. 6.6.2.b.(2).

2. Probable Consequences of Event:

Tech. Spec. 3.20B allows a period of 72 hrs. in which any snubber found to be inoperable can be repaired or replaced before a power rampdown is required. Since the inoperable snubber was replaced within the allowed time, there were no consequences from this event. The health and safety of the public were not affected.

3. Cause of Event:

Upon removal from containment, a close inspection of the snubber revealed that the reservoir glass was cracked at the low point of the reservoir. Consequently, all of the fluid in the reservoir had leaked out through this crack.

4. Immediate Corrective Action:

The snubber was replaced with a Q.C. certified shop spare.

5. Subsequent Corrective Action:

None required.

6. Actions Taken to Prevent Recurrence:

Since this event, all snubbers were inspected under PT-39B. No snubbers were found inoperable due to cracked reservoir glass.

7. Generic Implications:

A review of previous inspection results has revealed no snubber failures attributed to cracked reservoir glass. Therefore, there are no generic implications.