NRC FORM 366 U. S. NUCLEAR REGULATORY COMMISSION (7-77) LICENSEE EVENT REPORT CONTROL BLOCK: (1)(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 2 0 0 $\begin{array}{|c|c|c|c|c|} 0 & 0 & 0 & - & 0 & 0 \\ \hline 0 & 0 & 0 & - & 0 & 0 \\ \hline 0 & 25 & 3 & 4 & 1 & 1 & 1 & 1 \\ \hline 3 & 4 & 1 & 1 & 1 & 1 & 1 \\ \hline 26 & \text{LICENSE TYPE } 30 & 57 \\ \hline \end{array}$ 0 0 0 ្ព (១ CON'T L 6 0 5 0 0 0 2 8 0 7 1 1 1 1 7 7 8 8 1 2 1 1 2 1 1 7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE REPORT 0 1 ၂(၂) SOURCE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During normal power operation, manual valves 1-BD-8, 18, 28 were closed in an attempt 0 2 to stop a leak in a service water line on which maintenance was being performed. 0 3 Closure of these valves terminated flow through the blowdown radiation monitors 04 (RM-SS-112, 113). This is contrary to Technical Specification 3.11.A.6 and is 0 5 reportable per Technical Specification 6.6.2.b.(2). 0 6 0 7 0 8 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMP. SUBCODE SUBCODE COMPONENT CODE | X |(14 I (11) A A (13) V L VIE P IA | D | (16) (12) (15 9 13 18 SEQUENTIAL OCCURRENCE REVISION REPORT CODE REPORT NO. EVENT YEAR TYPE NO. 0 LER/RO 0 13 8 0 |4 |2 (17) REPORT 7 L 32 28 29 COMPONENT ACTION FUTURE TAKEN ACTION EFFECT ON PLANT SHUTDOWN METHOD ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER HOURS (22) N 24 Z (19 0 0 0 б Y 23 Z (25 V | 1 | 3 | <u>II (18)</u> Z (21 5 (26) (20) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Upon discovery of the discrepancy the Operator error was the cause of the event. 10 immediate corrective action was to re-establish flow through the blowdown radiation 1 1 monitors as required by Technical Specifications. 1 2 1 3 1 4 9 80 FACILITY METHOD OF DISCOVERY OTHER STATUS DISCOVERY DESCRIPTION (32) % POWER 10 NA NA Z (31 9 10 ACTIVITY CONTENT 80 AMOUNT OF ACTIVITY (35) RELEASED_OF RELEASE LOCATION OF RELEASE Z 33 Z](34) 6 NA NA 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE (37) Z (38) 0 NA 7 0 0 80 11 12 PERSONNEL INJURIES 11 DESCRIPTION (41) NA 8 (40) 12 80 11 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION NA 9 Ζ (42) 80 PUBLICITY NRC USE ONLY DESCRIPTION (45) (44) NA 2 0 N 1 1 1 1 1 1 68 80 5 87 812 357-3184 140731 NAME OF PREPARER (804) T. L. Baucom PHONE:

(Attachment, page 1 of 1)

Surry Power Station, U Docket No: 50-280 Report No: 78-042/03L-0 Event Date: 11/17/78

Title of Event: Blowdown Radiation Monitors Low Flow

1. Description of Event:

During normal power operation, manual valves 1-BD-8, 18, 28 were closed in an attempt to stop a leak in a service water line on which maintenance was being performed. Closure of these valves terminated flow through the blowdown radiation monitors (RM-SS-112, 113). This is contrary to Technical Specification 3.11.A.6 and is reportable per Technical Specification 6.6.2.b.(2).

2. Probable Consequences

Flow through the blowdown radiation monitors was interrupted for four to five minutes. The backup radiation monitor in the discharge tunnel remained operational during this interrupted period. Thus, the health and safety of the general public was not affected and there are no consequences of this event.

3. Cause of Event:

Operator error was the cause of the event. The closure of other valves could have provided leak isolation without interrupting flow to the blowdown radiation monitors.

4. Immediate Corrective Actions:

Upon discovering the discrepancy, the immediate operator action was to re-establish flow to the blowdown radiation monitors as required by Technical Specifications.

5. Subsequent Corrective Actions:

Appropriate personnel have been re-instructed in this matter.

6. Actions Taken to Prevent Recurrence:

None necessary.

7. Generic Implications:

None