

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER  
INCIDENT REPORT

TO:  
MR. NORMAN C. MOSELEY

FROM:  
FLORIDA POWER & LIGHT COMPANY  
MIAMI, FLORIDA  
ADRM SCHMIDT-GURY

DATE OF DOCUMENT  
4/26/76

DATE RECEIVED  
5/4/76

LETTER  
 ORIGINAL  
 COPY

NOTORIZED  
 UNCLASSIFIED

PROP .

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NUMBER OF COPIES RECEIVED  
ONE SIGNED

DESCRIPTION

LTR. TRANS THE FOLLOWING:

PLANT NAME:  
ST. LUCIE #1

ENCLOSURE

LICENSEE EVENT RPT. (RO 50-335/1976-6) ON 3/26/76 CONCERNING 3.4.1. PERMITS OPERATION IN MODES 3, 4 & 5 FOR A MAXIMUM OF 15 MINUTES WITH NO SHUTDOWN COOLING (LPSI) PUMP OR RCP IN OPERATION.

**ACKNOWLEDGED**  
**DO NOT REMOVE**

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY		FOR ACTION/INFORMATION		ENVIRO 5/5/76 R.J.L.	
<input checked="" type="checkbox"/>	BRANCH CHIEF:	PARR			
<input checked="" type="checkbox"/>	W/3 CYS FOR ACTION				
<input checked="" type="checkbox"/>	LIC. ASST:	GOULBOURNE			
<input checked="" type="checkbox"/>	W/1 CYS				
<input checked="" type="checkbox"/>	ACRS 16 CYS	HOLDING/SENT TO LA			

INTERNAL DISTRIBUTION					
<input checked="" type="checkbox"/>	REG FILE				
<input checked="" type="checkbox"/>	NRC PDR				
<input checked="" type="checkbox"/>	I & E (2)				
<input checked="" type="checkbox"/>	MIPC (3)				
<input checked="" type="checkbox"/>	SCHROEDER/IPPOLITO				
<input checked="" type="checkbox"/>	HOUSTON				
<input checked="" type="checkbox"/>	NOVAK/CHECK				
<input checked="" type="checkbox"/>	GRIMES/SCHWENCER				
<input checked="" type="checkbox"/>	CASE				
<input checked="" type="checkbox"/>	F. WILLIAMS				
<input checked="" type="checkbox"/>	HANAUER				
<input checked="" type="checkbox"/>	TEDESCO/MACCARY				
<input checked="" type="checkbox"/>	EISENHUT				
<input checked="" type="checkbox"/>	BAER				
<input checked="" type="checkbox"/>	SHAO				
<input checked="" type="checkbox"/>	VOLLMER/BUNCH				
<input checked="" type="checkbox"/>	KREGER/J. COLLINS				

EXTERNAL DISTRIBUTION			
<input checked="" type="checkbox"/>	L.PDR: Fr. Pierce, FL.		
<input checked="" type="checkbox"/>	TIC		
<input checked="" type="checkbox"/>	NSIC		
<input type="checkbox"/>			
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CONTROL NUMBER

4336

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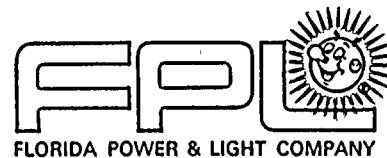
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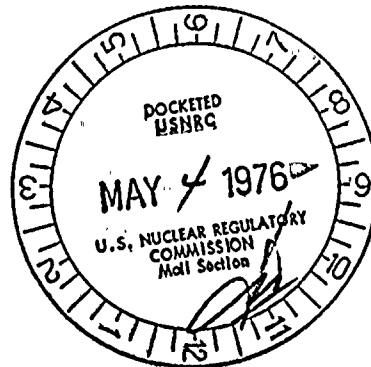
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April 26, 1976

PRN-LI-76-98



Mr. Norman C. Moseley, Director, Region II  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
230 Peachtree Street, N. W., Suite 818  
Atlanta, Georgia 30303

Dear Mr. Moseley:

REPORTABLE OCCURRENCE 335-76-6  
ST. LUCIE UNIT 1  
DATE OF OCCURRENCE: MARCH 26, 1976

TECHNICAL SPECIFICATION TIME LIMIT EXCEEDED  
DURING TRANSITION FROM SHUTDOWN COOLING  
PUMPS TO REACTOR COOLANT PUMPS

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

*A. D. Schmidt*  
A. D. Schmidt  
Vice President  
Power Resources

Regulatory Docket File

MAS/cpc

Attachment

cc: Jack R. Newman, Esquire  
Director, Office of Inspection and Enforcement (30)  
Director, Office of Management Information and  
Program Control (3)

4336

# LICENSEE EVENT REPORT

CONTROL BLOCK: 

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[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME						LICENSE NUMBER						LICENSE TYPE				EVENT TYPE									
01	F	L	S	L	S	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3	
7	8	9			14	15						25	26										31	32	
CONT		CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER						EVENT DATE				REPORT DATE									
01				L	L	0	5	0	-	0	3	3	5	0	3	2	6	7	6	0	4	2	6	7	6
7	8		57	58	59	60	61					68	69					74	75					80	

### EVENT DESCRIPTION

02 | During heatup for post-core Hot Functional testing, a bubble was being drawn in the | 80

03 | pressurizer. When reactor coolant system pressure was about 268 psia, the Low-Pressure | 80

04 | Safety Injection (LPSI) pumps were stopped because the maximum pressure for shutdown | 80

05 | cooling (SDC) operation is 268 psia. The transition from SDC operation to reactor | 80

06 | coolant pump (RCP) operation took approximately 35 minutes. Technical Specification | 80

(cont.d')

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER			VIOLATION			
07	C	F	F	P	U	M	P	X	X	A	I	0	7	5	N
7	8	9	10	11	12				17	43	44			47	48

### CAUSE DESCRIPTION

08 | The cause of this occurrence was that more than 15 minutes was needed to verify that a | 80

09 | pressurizer bubble had been drawn and that RCS temperature and pressure were within | 80

10 | appropriate limits before energizing RCP's. 15 minutes is considered insufficient time | 80

FACILITY STATUS		% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
11	B	0	0	0	NA	a	NA						
7	8	9	10	12	13	44	45	46					80
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE					
12	Z	Z	NA	NA	NA	NA	NA						
7	8	9	10	11			44	45					80

### PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION			
13	0	0	0	Z	NA	NA	
7	8	9	11	12	13		80

### PERSONNEL INJURIES

NUMBER		DESCRIPTION				
14	0	0	0	NA		
7	8	9	11	12		80

### PROBABLE CONSEQUENCES

15 | NA | 80

### LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION			
16	Z	NA			
7	8	9	10		80

### PUBLICITY

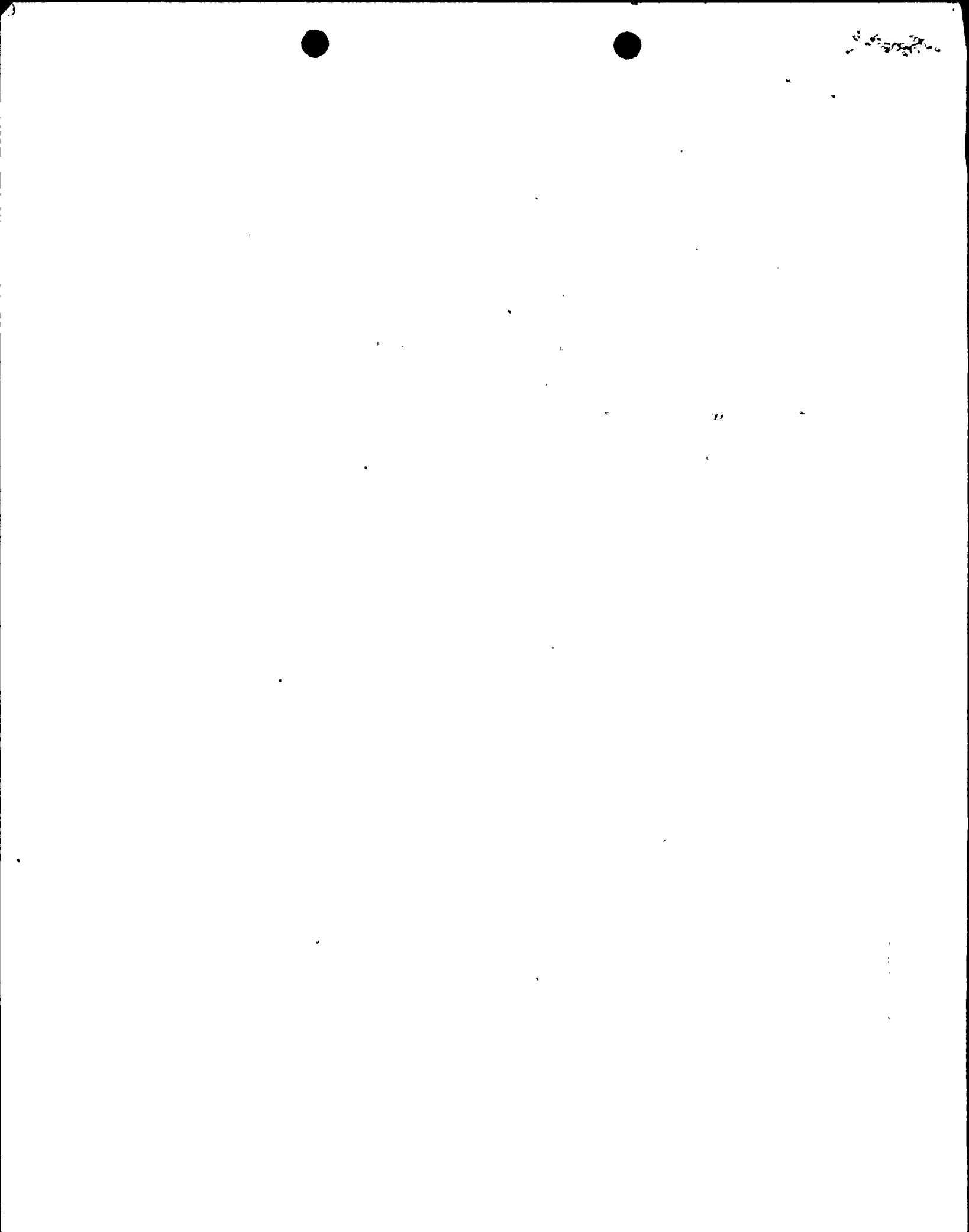
17 | NA | 80

### ADDITIONAL FACTORS

18 | See Page Two for continuation of Event and Cause description. | 80

19 | | 80

NAME: M. A. Schoppman PHONE: 305/552-3779



Event Description (continued)

3.4.1 permits operation in Modes 3, 4, and 5 for a maximum of 15 minutes with no shutdown cooling (LPSI) pump or RCP in operation. This was the first occurrence of this type. (335-76-6).

Cause Description (continued)

to perform the transition from SDC operation to RCP operation. Followup action will be to submit a request to amend the Technical Specifications to extend the time limit for transition from SDC operation to RCP operation in Modes 3, 4, and 5.