

50-335

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER  
INCIDENT REPORT

TO: Mr Moseley

FROM: Florida Pwr & Light Co  
Miami, Fla  
A D Schmidt

DATE OF DOCUMENT  
4-26-76

DATE RECEIVED 5-5-76

LETTER  
 ORIGINAL  
 COPY

NOTORIZED  
 UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED  
none signed

DESCRIPTION

Ltr trans the following:

ENCLOSURE

License Event Rpt (RO#76-6) on 3-26-76 concern-  
ing technical specifications time limit where  
exceeded during transition from shutdown cool-  
ing pumps to reactor coolant pumps.....

(1 cy encl. rec'd)

PLANT NAME: St Lucie #1

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED  
SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY

FOR ACTION/INFORMATION

ENVIRO

5-10-76

ent

BRANCH CHIEF:

Ziemann

W/3 CYS FOR ACTION

LIC. ASST:

Diggs

W/1 CYS

ACRS 16 CYS HOLDING/SENT TO LA

INTERNAL DISTRIBUTION

REG FILE

NRC PDR

I & E (2)

MIPC (3)

SCHROEDER/IPPOLITO

HOUSTON

NOVAK/CHECK

GRIMES/SCHWENCER

CASE

E. WILLIAMS

HANAUER

TEDESCO/MACCARY

EISENHUT

BAER

SHAO

VOLLMER/BUNCH

KREGER/J. COLLINS

EXTERNAL DISTRIBUTION

LPDR: Ft Pierce, Fla

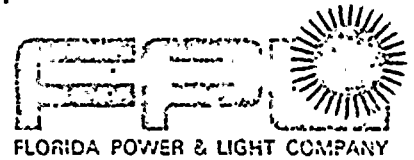
TIC

NSIC

CONTROL NUMBER

4468

29



April 26, 1976

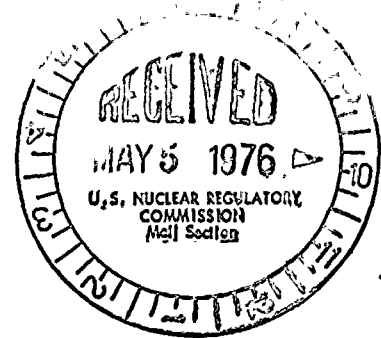
PRN-LI-76-98

~~50-335~~

50-335

REGULATORY DOCKET FILE COPY

Mr. Norman C. Moseley, Director, Region II  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
230 Peachtree Street, N. W., Suite 818  
Atlanta, Georgia 30303



Dear Mr. Moseley:

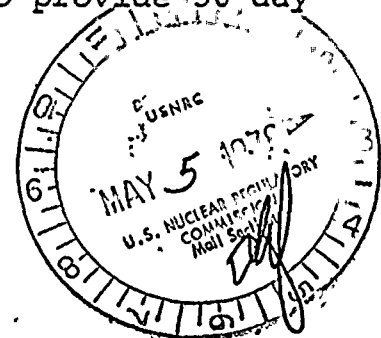
REPORTABLE OCCURRENCE 335-76-6  
ST. LUCIE UNIT 1  
DATE OF OCCURRENCE: MARCH 26, 1976

TECHNICAL SPECIFICATION TIME LIMIT EXCEEDED  
DURING TRANSITION FROM SHUTDOWN COOLING  
PUMPS TO REACTOR COOLANT PUMPS

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

*A. D. Schmidt*  
A. D. Schmidt  
Vice President  
Power Resources



MAS/cpc

Attachment

cc: Jack R. Newman, Esquire  
Director, Office of Inspection and Enforcement (30)  
Director, Office of Management Information and  
Program Control (3)

# LICENSEE EVENT REPORT

CONTROL BLOCK: 

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PLEASE PRINT ALL REQUIRED INFORMATION

LICENSEE NAME			LICENSE NUMBER						LICENSE TYPE			EVENT TYPE														
01	F	L	S	L	S	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	1	0	3	
7	8	9	14	15	25	26	30	31	32	CATEGORY			REPORT TYPE	REPORT SOURCE	DOCKET NUMBER			EVENT DATE			REPORT DATE					
01	CONT				L	L	0	5	0	-	0	3	3	5	0	3	2	6	7	6	0	4	2	6	7	6
7	8		57	58	59	60	61	68	69	74	75	80														

## EVENT DESCRIPTION

02 | During heatup for post-core Hot Functional testing, a bubble was being drawn in the | 80  
 7 8 9

03 | pressurizer. When reactor coolant system pressure was about 268 psia, the Low-Pressure | 80  
 7 8 9

04 | Safety Injection (LPSI) pumps were stopped because the maximum pressure for shutdown | 80  
 7 8 9

05 | cooling (SDC) operation is 268 psia. The transition from SDC operation to reactor | 80  
 7 8 9

06 | coolant pump (RCP) operation took approximately 35 minutes. Technical Specification | 80  
 7 8 9

(cont.d')

SYSTEM CODE	CAUSE CODE	COMPONENT CODE					PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION						
07	C	F	F	P	U	M	P	X	X	A	I	0	7	5	N
7	8	9	10	11	12	17	43	44	47	48					

## CAUSE DESCRIPTION

08 | The cause of this occurrence was that more than 15 minutes was needed to verify that a | 80  
 7 8 9

09 | pressurizer bubble had been drawn and that RCS temperature and pressure were within | 80  
 7 8 9

10 | appropriate limits before energizing RCP's. 15 minutes is considered insufficient time | 80  
 7 8 9

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION					
11	B	0	0	0	NA	a	NA		
7	8	9	10	12	13	44	45	46	80

FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE				
12	Z	Z	NA	NA			
7	8	9	10	11	44	45	80

## PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION				
13	0	0	0	Z	NA	
7	8	9	11	12	13	80

## PERSONNEL INJURIES

NUMBER	DESCRIPTION				
14	0	0	0	NA	
7	8	9	11	12	80

## PROBABLE CONSEQUENCES

15 | NA | 80  
 7 8 9

## LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION			
16	Z	NA		
7	8	9	10	80

## PUBLICITY

17 | NA | 80  
 7 8 9

## ADDITIONAL FACTORS

18 | See Page Two for continuation of Event and Cause description. | 80  
 7 8 9

19 | | 80  
 7 8 9

NAME: M. A. Schoppman

PHONE: 305/552-3779

Event Description (continued)

3.4.1 permits operation in Modes 3, 4, and 5 for a maximum of 15 minutes with no shutdown cooling (LPSI) pump or RCP in operation. This was the first occurrence of this type. (335-76-6).

Cause Description (continued)

to perform the transition from SDC operation to RCP operation. Followup action will be to submit a request to amend the Technical Specifications to extend the time limit for transition from SDC operation to RCP operation in Modes 3, 4, and 5.