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APR 17 2018

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

10 CFR 50.4

**SUSQUEHANNA STEAM ELECTRIC STATION
CORRECTION OF TECHNICAL SPECIFICATION
TYPOGRAPHICAL ERROR FOR UNIT 2 TS 3.8.4
PLA-7702**

Docket No. 50-388

References:

- 1) PPL Letter (PLA-6304), "Susquehanna Steam Electric Station Proposed Amendment No 298 to Unit 1 License NPF-14 and Amendment No 268 to Unit 2 License NPF-22: DC Electrical Power Systems Technical Specification 3.8.4," dated March 28, 2008, ADAMS Accession Number ML080980030.
- 2) PPL Letter (PLA-6409), "Susquehanna Steam Electric Station DC Electrical Power Systems Technical Specification 3.8.4 Request for Information (RAI) Supplemental Information," dated August 29, 2008, ADAMS Accession Number ML082600483.
- 3) Letter from B. K. Vaidya, NRC, to W. H. Spence, PPL, "Susquehanna Steam Electric Station, Units 1 and 2- Issuance of Amendments RE: Revision of Technical Specifications 3.8.4, "DC Sources- Operating," (TAC Nos. MD8464 and MD8465)," dated December 11, 2008, ADAMS Accession Number ML082970264.
- 4) Proposed Guidance for Correction of Technical Specification Typographical Errors, SECY-96-238, dated November 19, 1996.

Susquehanna Nuclear, LLC is requesting correction for an inadvertent typographical error in Susquehanna Steam Electric Station (SSES) Unit 2 Technical Specification (TS) 3.8.4, DC Sources-Operating. This error was introduced into the SSES Unit 2 TS under Operating License NPF-22 Amendment 227 (Reference 3). This letter requests the U. S. Nuclear Regulatory Commission's (NRC) approval of a correction to a typographical error.

This typographical error was not addressed in the notice to the public, not reviewed by the NRC, and falls within the scope of guidance provided in SECY-96-238 (Reference 4) for correction.

Enclosure 1 of this letter describes the typographical error and required correction. Enclosure 2 provides a mark-up of the TS page. Enclosure 3 provides a clean copy of the TS page.

This letter contains no new regulatory commitments. Should you have any questions regarding this submittal, please contact Mr. Jason Jennings, Manager- Nuclear Regulatory Affairs at (570) 542-3155.

A handwritten signature in black ink, appearing to be "B. Berryman", written over a horizontal line.

B. Berryman

Enclosures:

- 1) Description of SSES Unit 2 Technical Specification Typographical Error
- 2) SSES Unit 2 Technical Specification 3.8.4, DC Sources- Operating, Mark-up
- 3) SSES Unit 2 Technical Specification 3.8.4, DC Sources- Operating, Clean Copy

Copy: NRC Region I
Ms. T. E. Hood, NRC Project Manager
Ms. L. H. Micewski, NRC Sr. Resident Inspector
Mr. M. Shields, PA DEP/BRP

Enclosure 1:

Description of SSES Unit 2
Technical Specification Typographical Error

Description of Technical Specification Typographical Error

1. Requested Action

Consistent with the information contained in SECY-96-238, Proposed Guidance for Correction of Technical Specification Typographical Errors (Reference 4), Susquehanna Nuclear, LLC is requesting correction for an inadvertent typographical error in Susquehanna Steam Electric Station (SSES) Unit 2 Technical Specification (TS) 3.8.4, DC Sources- Operating. This error was introduced into the SSES Unit 2 Technical Specification (TS) under Operating License NPF-22 Amendment 227 (Reference 3).

2. Typographical Error

The typographical error was introduced into the SSES TS during implementation of the Unit 2 Operating License NPF-22 Amendment 227 (Reference 3). The following describes the specific error and correction.

Unit 2 TS page 3.8-27

SSES submitted a License Amendment Request to the NRC for Unit 2 TS 3.8.4, DC Sources- Operating, which added two new conditions to the Actions of the LCO- Condition A and B. As a result of this addition, the existing Conditions were each shifted by two letters (Reference 1 and 2). License Amendment 227 was approved with TS 3.8.4 Condition H stating the "Required Actions and associated Completion Times of Condition E not met." During the mark-up process for the Technical Specification change and the shifting of actions required for the affected conditions, the referral back to Condition E not being met under Condition H was missed. Condition H should refer back to not meeting Condition G (a shift of two letters).

Condition H should state, "Required Actions and associated Completion Times of Condition G not met."

This error was not noticed by the public nor approved by the NRC during review and approval of Amendment 227. Enclosure 2 provides the marked-up TS page with the correction to the typographical error. Enclosure 3 also provides the clean copy of the TS.

3. Applicability of SECY 96-238

SECY 96-238 (Reference 4) provides guidance to correct inadvertent typographical errors in the Technical Specification pages. The SECY allows for the use of an administrative letter to correct a typographical error upon meeting two requirements: 1) the error must have occurred in a specific license amendment; and 2) the error was not reviewed as part of the license amendment. SSES has determined that the error in Unit 2 TS 3.8.4 was introduced under License Amendment 227, meeting the first requirement. Additionally, when submitted for approval, the change identified from existing Condition F to Condition H did not identify any required change to the referral to Condition E in the action statement. As such, this was not the subject of NRC review in the License Amendment Request submitted under Reference 1 and 2.

Based on meeting both requirements for SECY 96-238, the use of this administrative letter to correct the identified typographical error in SSES Unit 2 TS 3.8.4 is appropriate.

4. References

- 1) PPL Letter (PLA-6304), "Susquehanna Steam Electric Station Proposed Amendment No 298 to Unit 1 License NPF-14 and Amendment No 268 to Unit 2 License NPF-22: DC Electrical Power Systems Technical Specification 3.8.4," dated March 28, 2008, ADAMS Accession Number ML080980030.
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- 4) Proposed Guidance for Correction of Technical Specification Typographical Errors, SECY-96-238, dated November 19, 1996.

Enclosure 2:

SSES Unit 2 Technical Specification
3.8.4, DC Sources- Operating,

Mark-up

ACTIONS (continued)

| CONDITION | REQUIRED ACTION | COMPLETION TIME |
|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|
| E. Diesel Generator E DC electrical power subsystem inoperable, when not aligned to the Class 1E distribution system. | E.1 Verify that all ESW valves associated with Diesel Generator E are closed. | 2 hours |
| F. Diesel Generator E DC electrical power subsystem inoperable, when aligned to the Class 1E distribution system. | F.1 Declare Diesel Generator E inoperable. | 2 hours |
| G. One or more Unit 1 DC electrical power subsystem(s) inoperable. | <p>G.1 Transfer associated Unit 1 and common loads to corresponding Unit 2 DC electrical power subsystem.</p> <p><u>AND</u></p> <p>G.2 Restore Unit 1 and common loads to corresponding Unit 1 DC electrical power subsystem.</p> | <p>2 hours</p> <p>72 hours after Unit 1 DC electrical power subsystem is restored to OPERABLE status.</p> |
| H. Required Actions and associated Completion Times of Condition GE not met. | H.1 Declare associated common loads inoperable. | Immediately |

Enclosure 3:

SSES Unit 2 Technical Specification
3.8.4, DC Sources- Operating,

Clean Copy

ACTIONS (continued)

| CONDITION | REQUIRED ACTION | COMPLETION TIME |
|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|
| E. Diesel Generator E DC electrical power subsystem inoperable, when not aligned to the Class 1E distribution system. | E.1 Verify that all ESW valves associated with Diesel Generator E are closed. | 2 hours |
| F. Diesel Generator E DC electrical power subsystem inoperable, when aligned to the Class 1E distribution system. | F.1 Declare Diesel Generator E inoperable. | 2 hours |
| G. One or more Unit 1 DC electrical power subsystem(s) inoperable. | <p>G.1 Transfer associated Unit 1 and common loads to corresponding Unit 2 DC electrical power subsystem.</p> <p><u>AND</u></p> <p>G.2 Restore Unit 1 and common loads to corresponding Unit 1 DC electrical power subsystem.</p> | <p>2 hours</p> <p>72 hours after Unit 1 DC electrical power subsystem is restored to OPERABLE status.</p> |
| H. Required Actions and associated Completion Times of Condition G not met. | H.1 Declare associated common loads inoperable. | Immediately |