March 14, 1996

Mr. Leon R. Eliason Chief Nuclear Officer & President-Nuclear Business Unit Public Service Electric and Gas Company Post Office Box 236 Hancocks Bridge, NJ 08038

SUBJECT: CHANGES TO TECHNICAL SPECIFICATION BASES 3/4.8.3, SALEM NUCLEAR GENERATING STATION, UNITS 1 AND 2 (TAC NOS. M94418 AND M94419)

Dear Mr. Eliason:

By letter dated November 28, 1995, you submitted a proposed change to the Technical Specification (TS) Bases, Section 3/4.8.3, for Salem Nuclear Generating Station, Units 1 and 2.

The change was made as part of Revision 14 to the Updated Final Safety Analysis Report (UFSAR), dated December 28, 1995, that removed the containment penetration overcurrent protective device Tables 8.3-4A and 8.3-4B from the UFSAR. This information is now controlled by Engineering Calculations ES-13.010(Q) for Unit 1 and ES-13.005(Q) for Unit 2. We understand that a 50.59 evaluation will be conducted prior to making any changes to these calculations. This is similar to the process used when these tables were in the UFSAR. Reference to these Engineering Calculations has been added to the UFSAR.

The staff has reviewed your proposed change to TS Bases Section 3/4.8.3 and finds it acceptable to control the information concerning the containment penetration overcurrent protective devices in the Engineered Calculations instead of the UFSAR. Therefore, the proposed change to TS Bases 3/4.8.3 is acceptable. Enclosed is a copy of the revised Bases page B 3/4 8-2 for each unit.

> Sincerely, /S/

Leonard L. Olshan, Project Manager Project Directorate I-2 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Docket Nos. 50-272/50-311

Enclosure: As stated

cc w/encl: See next page DISTRIBUTION: Docket File JStolz

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WASHINGTON, D.C. 20555-0001 March 14, 1996

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Leonard L. Olshan, Project Manager Project Directorate I-2 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

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cc w/encl: See next page

Mr. Leon R. Eliason Public Service Electric & Gas Company

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Public Service Commission of Maryland Engineering Division Chief Engineer 6 St. Paul Centre Baltimore, MD 21202-6806 3/4.8 ELECTRICAL POWER SYSTEMS

BASES (Continued)

case circuit breakers and lower voltage circuit breakers are grouped into representative samples which are then tested on a rotating basis to ensure that all breakers are tested. If a wide variety exists within any manufacturer's brand of molded case or lower voltage circuit breakers, it is necessary to further divide that manufacturer's breakers into groups and treat each group as a separate type of breaker for surveillance purposes.

Containment penetration conductor overcurrent protective device information is provided in the UFSAR.

## ELECTRICAL POWER SYSTEMS

## BASES (Continued)

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