

Public Service
Electric and Gas
Company

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Vice President - Nuclear Operations

APR 10 1995

LR-N95045

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Gentlemen:

CLARIFICATION OF SALEM UNIT 1
1R12 COMMITMENT SCHEDULE
SALEM GENERATING STATION UNIT 1
DOCKET NO. 50-272

Public Service Electric and Gas (PSE&G) hereby notifies the Commission that, as a result of rescheduling the Salem Unit 1 Twelfth Refueling Outage date, commitments related to the original refueling outage schedule must be revised.

PSE&G's decision to reschedule the Salem Unit 1 Twelfth Refueling Outage (1R12) from April 7, 1995, to September 9, 1995 was, in part, the result of an extended forced outage during the early part of February, 1995. The unexpected forced outage resulted from modifications to address a potential equipment problem associated with the Solid State Protection System (SSPS) power supplies. The decision to reschedule 1R12 was based on fuel economics, fuel optimization, and affords PSE&G an opportunity for better planning and scoping of the activities for 1R12.

Accordingly, PSE&G informs the Commission that 1R12 commitments made, which included a specific reference to April 1995 or Spring 1995, must be modified to conform with the new 1R12 outage date of September 9, 1995.

Attached to this letter is a listing and brief description of these commitments, the NRC's reference document, applicable PSE&G correspondence and a brief summary of the commitment.

Should you have any questions on this submittal, do not hesitate to call.

Sincerely,



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Attachment (1)

C Mr. T. T. Martin, Administrator - Region I
U. S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Mr. L. N. Olshan, Licensing Project Manager - Salem
U. S. Nuclear Regulatory Commission
One White Flint North
11555 Rockville Pike
Mail Stop 14E21
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Mr. C. S. Marschall (S09)
USNRC Senior Resident Inspector
Salem Generating Station

Mr. K. Tosch, Manager IV
NJ Department of Environmental Protection
Division of Environmental Quality
Bureau of Nuclear Engineering
CN 415
Trenton, NJ 08625

* Radiation Monitoring System (RMS) Upgrade.

PSE&G Ref: NLR-N94175 dated December 22, 1994.

Commitment summary:

" A pilot project to replace the plant vent monitor is scheduled for the Salem Unit 1 refueling outage 1R12 (Spring '95)."

* NRC Ref: Letter from James M. Taylor to E. J. Ferland, dated October 5, 1994.

PSE&G Ref: NLR-N94194 dated November 4, 1994.

Commitment summary:

Design Change Package (DCP) to increase dampening of the main steam flow transmitter "... is scheduled for Unit 1 installation during the twelfth Refueling Outage (Spring '95)."

* NRC Ref: GL 93-04 Rod Control System Failure & Rod Withdrawal.

PSE&G Ref: LR-N95010 dated January 27, 1995.

Commitment summary:

"The same changes are scheduled for Salem Unit 1 during the twelfth refueling outage to begin in April '95." The changes, as referenced above, are the timing changes to the rod control system.

- * NRC Ref: Inspection Report 50-272/94-19;50-311/94-19
Controlled Leakage Definition.

PSE&G Ref: NLR-N94215 dated December 27, 1994.

Commitment summary:

Seal injection throttle valves (CV98's) will be set prior to coming out of "Unit 1 12th refueling outage scheduled to commence in April, 1995."

- * NRC Ref: GL 87-02 USI A-46.

PSE&G Ref: NLR-N92134 dated September 21, 1994.

Commitment summary:

PSE&G committed (by above referenced letter) to submit a summary report on the results of USI A-46, for Units 1 and 2 by May 22, 1995. Nine (9) Unit 1 electrical cabinets were scheduled to be verified during the twelfth refueling outage because of their "trip sensitive" nature. However, because of the rescheduling of 1R12, the May 22 report will address the seismic adequacy of these panels by comparing them to the Unit 2 panels, which have already been verified. Should there be any disparities between the similarity evaluation and the actual walkdown determination, a supplemental report will be issued at the end of 1R12.