

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) **Salem Generating Station - Unit 1** DOCKET NUMBER (2) **0 5 0 0 0 2 7 2 1** PAGE (3) **1 OF 0 13**

TITLE (4) **Tech. Spec. Action Statement Non-Compliance - Due To Personnel Error**

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			
1	0	8	8	0	3	0	2	0	8	8	9	0 5 0 0 0
1	0	8	8	0	3	0	2	0	8	8	9	0 5 0 0 0

OPERATING MODE (9) **-** THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)

20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)
20.406(a)(1)(i)	50.38(a)(1)	50.73(a)(2)(v)	73.71(c)
20.406(a)(1)(ii)	50.38(a)(2)	50.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 365A)
20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	50.73(a)(2)(vii)(A)	
20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(vii)(B)	
20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)	

POWER LEVEL (10) **N/A**

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
<b>M. J. Pollack - LER Coordinator</b>	<b>6 0 9 3 3 9 1 - 4 0 2 2</b>
AREA CODE	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On January 25, 1989 it was discovered by Penetration Seal Group personnel that two Unit 1 Relay Room penetrations, first identified in September 1988, had not been addressed in a Special Report as per Technical Specification Action Statement 3.7.11.a. The root cause of this event has been attributed to personnel error. A data entry clerk had not entered the impairment date for the subject impaired penetration seals into the computer. Without this date, computer generated reports which list impaired penetration seals would not list these penetrations. These reports are used to generate reports which address impaired penetration seals. The individual(s) involved in this event have been counseled by Penetration Seal Review Group management as to the necessity for attention to detail. The investigation of the data encoding problem has been completed. No other historical impaired penetration seals were found. The report generation computer program has been revised to list impaired penetration seals regardless of any missing data. The subject penetrations have been added to the listings in Unit 1 Special Report 88-3, Revision 6.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

Salem Generating Station	DOCKET NUMBER	LER NUMBER	PAGE
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PLANT AND SYSTEM IDENTIFICATION:

Westinghouse - Pressurized Water Reactor

Energy Industry Identification System (EIIS) codes are identified in the text as {xx}

IDENTIFICATION OF OCCURRENCE:

Technical Specification Action Statement 3.7.11.a non-compliance due to personnel error

Event Date: 10/10/88

Discovery Date: 1/25/89

Report Date: 2/8/89

This report was initiated by Incident Report No. 89-053.

CONDITIONS PRIOR TO OCCURRENCE:

N/A

DESCRIPTION OF OCCURRENCE:

On January 25, 1989 it was discovered by Penetration Seal Group personnel that two Unit 1 Relay Room penetrations, first identified in September 1988, had not been addressed in a Special Report as per Technical Specification Action Statement 3.7.11.a.

Unit 1 Technical Specification 3.7.11 states:

"All fire penetrations (including cable penetration barriers, fire doors and fire dampers), in fire zone boundaries, protecting safety related areas shall be functional."

Unit 1 Technical Specification Action Statement 3.7.11.a states:

"With one or more of the above required fire barrier penetrations non-functional, within one hour either establish a continuous fire watch on at least one side of the affected penetration, or verify the OPERABILITY of fire detectors on at least one side of the non-functional fire barrier and establish an hourly fire watch patrol. Restore the non-functional fire barrier penetration(s) to functional status within 7 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the action taken, the cause of the non-functional penetration and plans and schedule for restoring the fire barrier penetration(s) to functional status."

APPARENT CAUSE OF OCCURRENCE:

The root cause of this event has been attributed to personnel error.

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APPARENT CAUSE OF OCCURRENCE: (cont'd)

As stated in the Description of Occurrence Section, these impaired penetration seals had not been included in a Special Report within thirty days after having been impaired for greater than seven days. The Penetration Seal Review Group issues computer generated reports identifying those penetrations found impaired. These reports are then used to update Salem Unit 1 Special Report 88-3. When the subject penetrations were first identified, the impairment date had not been entered into the computer data base by the data entry clerk. Without this date, computer generated reports which list impaired penetration seals would not list these penetrations.

ANALYSIS OF OCCURRENCE:

This event did not affect the health or safety of the public. It is an administrative concern and is considered to be an isolated occurrence. However, since a Technical Specification Action Statement was not fully complied with, this event is reportable in accordance with Code of Federal Regulations 10CFR 50.73 (a)(2)(i)(B).

CORRECTIVE ACTION:

The individual(s) involved in this event have been counseled by Penetration Seal Review Group management as to the necessity for attention to detail.

The investigation of the data encoding problem has been completed. No other historical impaired penetration seals were found.

The report generation computer program has been revised to list impaired penetration seals regardless of any missing data.

The subject penetrations have been added to the listings in Unit 1 Special Report 88-3, Revision 6.



General Manager -  
Salem Operations

MJP:pc

SORC Mtg. 89-010



Public Service Electric and Gas Company P.O. Box E Hancocks Bridge, New Jersey 08038

Salem Generating Station

February 8, 1989

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Dear Sir:

SALEM GENERATING STATION  
LICENSE NO. DPR-70  
DOCKET NO. 50-272  
UNIT NO. 1  
LICENSEE EVENT REPORT 89-003-00

This Licensee Event Report is being submitted pursuant to the requirements of the Code of Federal Regulations 10CFR 50.73(a)(2)(i)(B). This report is required within thirty (30) days of discovery.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "L. K. Miller".

L. K. Miller  
General Manager-  
Salem Operations

MJP:pc  
Distribution

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