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MEETING SUMMARY DISTRIBUTION

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V. Moore

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M. Ernst

F. Rosa

R. Denise

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G. Chipman

J. Collins

T. Murphy

G. Lear

B. Youngblood

R. Jackson

L. Hulman

NRC Participants:

Phil Wagner

J. Buzy

D. Vito

BCC: Applicant & Service List

ELicitra

Pocket No. 50-311

ÄPR 2 5 1980

APPLICANT: Public Service Electric and Gas Company

FACILITY: Salem Unit 2

SUBJECT: SUMMARY OF MEETING ON SHIFT MANNING FOR SALEM UNIT 2

A meeting was held in Bethesda, Maryland on March 28, 1980 with a representative of the applicant to discuss shift manning for Salem Unit 2. The meeting was held at the applicant's request to present its assessment of the impact of the results of the operator license examinations on shift manning for Unit 2. The meeting attendees are listed in the Enclosure. The meeting is summarized as follows.

Summary

The applicant stated that 12 operators (8 SROs and 4 ROs) have passed the Salem Unit 2 operator license examinations, which were graded in accordance with the new grading criteria. The applicant also stated that this number is not sufficient to man the Unit 2 shifts for Mode 4 (hot shutdown) or above.

The applicant further stated that the shift manning for Mode 5 (cold shutdown) and Mode 6 (refueling) with the current licensed operators for Unit 2 can be accomplished as follows. There will be three shifts of SROs (one per shift) where each one works 12-hour shifts for four days followed by two days off. There will be four shifts of ROs (one per shift) where each one works 8-hour shifts for six days followed by two days off. During fuel loading, an additional SRO solely responsible for fuel loading operations will also be on shift.

The applicant estimated that the earliest date for fuel loading of Salem Unit 2 is April 21, 1980. Once started, fuel loading can be completed within four days. (Current estimates indicate that fuel loading will not start until the latter part of May 1980.)

The applicant is scheduled to have additional operators (two SROs and two ROs) take NRC examinations for Salem Unit 2 on May 19, 1980. A passing grade for these operators will permit manning the shifts for Mode 4 and above by using the SROs on a three shift basis and the ROs on a four shift basis.

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Additional operators will be tested in June 1980 and beyond. When a sufficient number of operators have been licensed on Salem Unit 2, the applicant plans to increase the number of shifts and to limit the hours worked per shift to eight hours.

Emanuel A. Licitra, Project Manager Light Water Reactors Branch No. 3 Division of Project Management

Enclosure: As stated

輸出物物

cc w/enclosure: Richard Fryling, Jr., Esq. Assistant General Counsel Public Service Electric & Gas Company 80 Park Place Newark, New Jersey 07100

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Mr. Leif J. Norrholm U. S. Nuclear Regulatory Commission Region I Drawer I Hancocks Bridge, New Jersey 08038

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. DATE	4/ 25/80	4/ 25 /80	·		 •

ENCLOSURE

MARCH 28,,1980

SALEM, UNIT 2

NRC

- M. Licitra
 P. Wagner
 D. Vito
 P. Collins
 J. Buzy
 L. Norrholm

PSE&G

H. Midura