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March 22, 2018
GO2-18-050

10 CFR 50.75(f)(1)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Subject: **COLUMBIA GENERATING STATION, DOCKET NO. 50-397
PLANT DECOMMISSIONING FUND STATUS REPORT**

Dear Sir or Madam:

In accordance with the requirements of 10 CFR 50.75(f)(1), Energy Northwest hereby reports the status of the Columbia Generating Station decommissioning funding:

- 2017 Estimated Radiological Decommissioning Cost: \$490.2 Million
- After-Tax Fund Balance as of December 31, 2017: \$284.0 Million
- Decommissioning Funding Schedule: included as Attachment 1
- Assumed Cost Escalation Rate: 4% / year
- Assumed Interest Rate: 6% / year
- 10 CFR 50.75(e)(1)(v) Customer Contracts: Not Applicable
- Changes in Financial Assurance Method: None
- Material Changes to Trust Agreement: None.

The following conditions are reflected in the 2017 Estimated Radiological Decommissioning Cost:

- (1) The value for the estimated radiological decommissioning cost of \$490.2 Million does not include state costs or Independent Spent Fuel Storage Installation (ISFSI) decommissioning costs. Decommissioning costs for the ISFSI are submitted separately in conformance with 10 CFR 72.30 requirements.

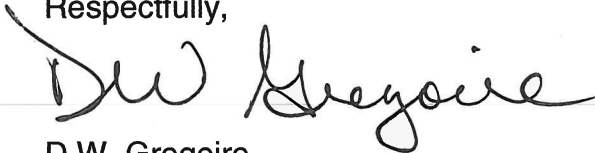
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There are no commitments being made to the NRC by this letter. Should you have any questions or require additional information pertaining to this report, please contact D.M. Wolfgramm at (509) 377-4792.

Executed on the 22 day of March, 2018.

Respectfully,

A handwritten signature in cursive script that reads "D.W. Gregoire". The signature is written in black ink and is positioned above a horizontal line.

D.W. Gregoire
Manager, Regulatory Affairs and Performance Improvement

Attachment 1: Columbia Generating Station – Decommissioning Funding Schedule

cc: NRC Region IV Administrator
NRC NRR Project Manager
NRC Sr. Resident Inspector - 988C
C.D. Sonoda – BPA/1399
W.A. Horin – Winston & Strawn

Columbia Generating Station – Decommissioning Funding Schedule

Fiscal Year*	Payment	Interest Earned	Sub-Account Balance
FY 2018	\$ 3,597,315	\$ 15,683,049	\$ 280,614,512
FY 2019	\$ 3,741,208	\$ 16,836,871	\$ 300,742,590
FY 2020	\$ 3,890,856	\$ 18,044,555	\$ 322,678,002
FY 2021	\$ 4,046,490	\$ 19,360,680	\$ 346,085,172
FY 2022	\$ 4,208,350	\$ 20,765,110	\$ 371,058,632
FY 2023	\$ 4,376,684	\$ 22,263,518	\$ 397,698,834
FY 2024	\$ 4,551,751	\$ 23,861,930	\$ 426,112,515
FY 2025	\$ 4,733,821	\$ 25,566,751	\$ 456,413,087
FY 2026	\$ 4,923,174	\$ 27,384,785	\$ 488,721,046
FY 2027	\$ 5,120,101	\$ 29,323,263	\$ 523,164,410
FY 2028	\$ 5,324,905	\$ 31,389,865	\$ 559,879,180
FY 2029	\$ 5,537,901	\$ 33,592,751	\$ 599,009,831
FY 2030	\$ 5,759,417	\$ 35,940,590	\$ 640,709,838
FY 2031	\$ 5,989,794	\$ 38,442,590	\$ 685,142,223
FY 2032	\$ 6,229,386	\$ 41,108,533	\$ 732,480,142
FY 2033	\$ 6,478,561	\$ 43,948,809	\$ 782,907,512
FY 2034	\$ 6,737,704	\$ 46,974,451	\$ 836,619,666
FY 2035	\$ 7,007,212	\$ 50,197,180	\$ 893,824,058
FY 2036	\$ 7,287,500	\$ 53,629,443	\$ 954,741,002
FY 2037	\$ 7,579,000	\$ 57,284,460	\$ 1,019,604,462
FY 2038	\$ 7,882,160	\$ 61,176,268	\$ 1,088,662,890
FY 2039	\$ 8,197,447	\$ 65,319,773	\$ 1,162,180,110
FY 2040	\$ 8,525,345	\$ 69,730,807	\$ 1,240,436,261
FY 2041	\$ 8,866,358	\$ 74,426,176	\$ 1,323,728,795
FY 2042	\$ 9,221,013	\$ 79,423,728	\$ 1,412,373,536
FY 2043	\$ 9,589,853	\$ 84,742,412	\$ 1,506,705,801
FY 2044	\$ 9,973,447	\$ 90,402,348	\$ 1,607,081,596

*Energy Northwest's Fiscal Year ends June 30.