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T. Murphy
G. Lear
B. Youngblood
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L. Hulman

NRC Participants:

T. Dunning
S. Israel

BCC: Applicant & Service List

Memo
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GD

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MAR 13 1980

DOCKET NO. 50-311

APPLICANT: PUBLIC SERVICE ELECTRIC AND GAS COMPANY

FACILITY: SALEM NUCLEAR GENERATING STATION, UNIT 2

SUBJECT: SUMMARY OF MEETING TO DISCUSS MATTERS RELATING TO RWST CAPACITY AND NPSH FOR ECCS PUMPS ON SALEM UNIT 2

A meeting was held in Bethesda, Maryland on February 25, 1980 with representatives of the applicant to discuss the subject matters. The purpose of the meeting was to discuss what information would be required from the applicant in order to complete our review of these matters. The meeting attendees are listed in the Enclosure. The meeting is summarized as follows:

Summary

We discussed the issues of RWST capacity and NPSH for the ECCS pumps and pointed out the areas where we required additional information in order to complete our review of these matters. As a result, the applicant agreed to provide the required information, as listed below, by the week of March 10, 1980.

1. A reanalysis of the NPSH for the ECCS pumps which considers the new sump screen design and assumes 50 percent blockage.
2. Additional information regarding the use of accumulator volumes in determining NPSH for the ECCS pumps from the containment sump and the setting for the low level alarm in RWST.
3. Determination of the usable volume in RWST.
4. Other information relating to (a) sump pH, (b) effects of diversion of a portion of cooling water to containment spray, (c) review of operator error effects with respect to changeover to recirculation mode, and (d) sump model test program.

At the meeting, we requested that the applicant consider providing an automatic feature to backup the manual feature (operator action) for changing over to the recirculation mode. The applicant stated it would respond to this request after it has given the matter additional thought.

OFFICE						
SURNAME						
DATE						

MAR 13 1980

We also informed the applicant that the error band it assumes for the instrumentation setting for the steam generator level trip was not conservative. As a result, the applicant agreed to provide additional information in this area.

/s/

E. A. Licitra
Light Water Reactors Branch No. 3
Division of Project Management

Enclosure:
Attendance List

ccs w/enclosure:
See next page

OFFICE ▶	DPM: LWR #3	DPM: LWR #3			
SURNAME ▶	EALicitra:ab	OBparr			
DATE ▶	3/12/80	3/12/80			

ENCLOSURE

ATTENDANCE LIST
SALEM UNIT 2
FEBRUARY 25, 1980

NRC - STAFF

M. Licitra
T. Dunning
F. Orr
A. W. Dromerick
S. Israel
T. Novak

PSE&G

R. Skwarek
R. Bashall
J. P. Gagliardi
J. J. Wroblewski
J. Bailey
L. A. Reiter

WESTINGHOUSE

R. Surman