## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-272
UNIT	Salem #1
DATE	March 10, 1980
COMPLETED BY	L. K. Miller
TELEPHONE	609-365-7000 X507

MONTH February 1980

### DAY AVERAGE DAILY POWER LEVEL

(MWe-NET) ·

1	1,077
2	936
3	1,102
4	1,117
5	1,100
6	1,086
7	1,007
8	~ 939
9	1,043
10	. 891
11	1,059
12	899
13	1,106
14	635
15 <sup>·</sup>	0
16	0

DAI	AVERAGE DAILY POWER LEVEL
	(MWE-NET)
17	403
18	1,039
19	986
20	1,114
21	1,112
22	1,108
23	1,111
24	1,085
25	1,088
26	998
27	0.
28	0
29	32
30	
31	

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#### OPERATING DATA REPORT

DOCKET NO .:_	50-272
DATE :	March 10, 1980
COMPLETED BY:	L. K. Miller
TELEPHONE:	609-365-7000 X507

#### OPERATING STATUS

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	Colom #1	1	· · · · · · · · · · · · · · · · · · ·
1.	Unit Name:		Notes:
2.	Reporting Period: February 1980	)	
з.	Licensed Thermal Power (MWt):	3338	
4.	Nameplate Rating (Gross MWe):	1135	
5.	Design Electrical Rating (Net MWe):	1090	·
6.	Maximum Dependable Capacity (Gross MWe):_	1124	
7.	Maximum Dependable Capacity (Net MWe):	1079	

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason: NONE

NONE 9. Power Level To Which Restricted, If Any (Net MWe): \_

10. Reasons For Restrictions, If Any: \_\_\_\_\_NONE

		This Month	Year to Date	Cumulative
	the Person and Personal	696	1,440	23,401
ц. 12.	Number Of Hours Reactor Was Critical	653.2	1,349.6	11,437.6
13.	Reactor Reserve Shutdown Hours	0	0	22.7
14.	Hours Generator On-Line	568.6	1,250.3	10,781.4
15.	Unit Reserve Shutdown Hours	0	0	0.
16.	Gross Thermal Energy Generated (MWH)	1,780,714	3,570,430	31,106,727
17.	Gross Electrical Energy Generated (MWH)	602,650	1,188,730	10,356,230
18.	Net Electrical Energy Generated (MWH)	574,704	1,130,986	9,760,576
19.	Unit Service Factor	81.7	86.8	46.1
20.	Onit Availability Factor	81.7	86.8	46.1
21.	Unit Capacity Factor (Using MDC Net)	76.5	72.8	38.7
22.	Unit Capacity Factor (Using DER Net)	75.8	72.1	38.3
23.	Unit Forced Outage Rate	18.3	13.2	42.3
24.	Shutdowns Scheduled Over Next 6 Months (Type,	Date, and Duration of Ea	ach) :	

25.	If Shut Down At End of Report Period, Estimated Date of Startup:	N/A		
26.	Units In Test Status (Prior to Commercial Operation) :			
		Forecast	Achieved	
	INITIAL CRITICALITY	0 <u>9/30/7</u> 6	1 <u>2/11/76</u>	

	INITIAL CRITICALITY	0 <u>9/30/7</u> 6	1 <u>2/11/76</u>
	INITIAL ELECTRICITY	11/01/76	12/25/76
Pg. 3 of 16	COMMERCIAL OPERATION	$1\frac{2}{20/7}6$	06/20/77

#### UNIT SHUIDOWNS AND POWER REDUCTIONS

REPORT MONTH February 1980

DOCKET NO.:	50-272
UNIT NAME:	Salem #1
DATE:	March 10, 1980
COMPLETED BY:	L. K. Miller
TELEPHONE:	609-365-7000 X507

NO.	DATE	TYPE <sup>1</sup>	DURATION (HOURS)	REASON <sup>2</sup>	METHOD OF SHUITING DOMN REACTOR	LICENSE EVENT REPORT #	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
80-082	2/2/80	F	0	A	5		НН	FILTER	Clean Cond. Pump Suction Strainers
80–034	2/7/80	F	0	· A	5		НН	FILTER	Clean Cond. Pump Suction Strainers
80-035	2/8/80	F	0	А	5		нн	FILTER	Backflush 11,12 Heater Drain Pumps
80–039	2/8/80	F	0	A	5		нн	FILTER	Clean Cond. Pump Suction Strainers
80-041	2/10/80	F	0	A	5		нн	FILTER	Clean Cond. Pump Suction Strainers
80–043	2/10/80	F	0	A	5		нн	FILTER	Backflush 11,12 Heater Drain Pumps
80-045	2/11/80	F	0	А	5		НН	FILTER	Clean Cond. Pump Suction Strainers
80-046	2/11/80	F	0,	A	5	<b>-</b> -	нн	FILTER	Clean 11,12 Heater Drain Pump Suction Strainers
80-047	2/12/80	F	0	A	5		HH	FILTER	Clean Cond. Pump Suction Strainers
80–049	2/14/80	F	60	A	3		НВ	MECFUN	#14 Steam Generator Lo-Level, Lo-Flow due to 14BF19 Valve Positioner Failure

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F: S:	Forced Scheduled	2 Reason: A-Equipment Failure(Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error(Explain)	<pre>3 Method: 1-Manual 2-Manual Scram. 3-Automatic Scram. 4-Continuation of Previous Outage 5-Load Reduction</pre>	4	Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)	5 Exhibit 1-Same Source
	4 of 16	H-Other (Explain)	9-Other			

UNIT SHUIDOWNS AND POWER REDUCTIONS

REPORT MONTH February 1980

 DOCKET NO.:
 50-272

 UNIT NAME:
 Salem #1

 DATE:
 March 10, 1980

 COMPLETED BY:
 L. K. Miller

 TELEPHONE:
 609-365-7000 X507

NO.	DATE	TYPE <sup>1</sup>	DURATION (HOURS)	REASON <sup>2</sup>	METHOD OF SHUITING DOWN REACTOR	LICENSE EVENT REPORT	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
80-055	2/10/80								
	2/19/00	Г 	0	А	2		HF.	FILTER	Clean 13A Circ. Water Pump Waterbox
80-060	2/26/80	F.	. 67.45	А	3		HA	INSTRU	Stator Water Cooling Flow Switch Failure
Þ	age 5 of	16	<u> </u>						<b> </b>

8-1-7.R1

MAJOR	PLANT	MODIFICATI
REPORT	MONTH	February 1980

DOCKET	NO:	50-272

UNIT NAME: Salem #1

DATE: March 10, 1980

COMPLETED BY: L. K. Miller

TELEPHONE: 609-365-7000 X507

3.

*DCR NO.	PRINCIPLE SYSTEM	SUBJECT
1ED-0143	125 VDC	Authorized Use of 6 Post LCU-33 Cells
1ED-0159	Biocide Monitoring	Install Biocide Monitoring System
1ED-0252	Circ. Water Structure	Install Additional Cathodic Protection
1ED-0305	D.G. Ventilation	Install Automatic Dampers for Fire Protection
lED-0317	Fire Protection	Install Additional Hose Station in Control Room Area
1ED-0329	Service Water	Install CuNi Line Spoolpiece at 11ST900
1ED-0361	Met Tower	Install Improved Line Drivers for Data Transmission
1EC-0371	l3kV	Replace 13kV CV-8 Relays to Upgrade Protection
1EC-0384	Vital Heat Tracing	Relocate VHT Alarms to Doric Alarm System
1ET-0406	Service Water	Evaluate Performance of llST900 Spoolpiece
1EC-0418	Waste Liquid	Modify WMHUT Piping to Allow Chem- Nuclear Processing
lec-06lla	S.G. Feed	Install Instrumented Feed Nozzle Fittings
1EC-0628	CVCS	Add Spacer Plates in Charging Pump Equalizing Line to Allow Performance Evaluation
lET-0635	CVCS	Conducted Charging Pump Mini Flow Test
1ET-0685	S.G. Feed	Install LVDT's and Accelerometers to Monitor Movement of 14 S.G. Feed line
lEC-0716	Aux Feed	Install Upgraded Hanger for 1DR7

\* DESIGN CHANGE REQUEST 8-1-7.Rl

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•	MAJOR	PLANT	MODIFICATI

REPORT MONTH February 1980

DOCKET	NO: 50-272

UNIT NAME: Salem #1

DATE: March 10, 1980

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COMPLETED BY: L. K. Miller

TELEPHONE: 609-365-7000 X507

*DCR NO.	PRINCIPLE SYSTEM	SUBJECT
1EC-0720	S.I.	Increase Containment Sump Screen Area
1MD-0133- 11	Heater Drain	Install Improved Line Shaft Bearings
1PD-0122	DM Water	Install Remotely Operated Tank Fill Valves
1SC-0026	Diesel Generator	Install Fuses in EVS and GVS Circuit to Isolate Potential Multiple Faults
1SC-0038	Steam Generator	Install Remote $\Delta T$ Monitoring System
lsc-0069	Main Generator	Incorporate Westinghouse AIB 7807 to Improve Gas Circulation
lsC-0157	Rod Position	Install Prototype Rod Position Indication System
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\* DESIGN CHANGE REQUEST 8-1-7.Rl

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# MAJOR PLANT MODIFICATION REPORT MONTH February 1980

DOCKET NO.:	50-272
UNIT NAM	Salem #1
DATE:	March 10, 1980
COMPLETED BY:	L. K. Miller
TELEPHONE:	609-365-7000 X507

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*DCR NO.	10CFR50.59 SAFETY EVALUATION
1ED-0143	Change of battery cell external connections in no way alters the capacity or performance data listed in the Technical Specifications.
1ED-0159	The revisions to this DCR are in no way safety related as the biocide monitoring project is a test operation external to the station.
1ED-0252	This DCR will not affect any safety function of the system involved. The proposed changes do not involve any of the criteria associated with an unreviewed safety question per 10CFR50.59.
1ED-0305	The subject change does not affect any presently performed safety analyses nor does it create any new safety hazard. The bases of the Technical Specifications are not affected.
1ED-0317	The installation of this hose station does not increase the probability of occurrance or increase the consequences of an accident or malfunction of equipment important to safety previously evaluated in the safety analysis report and does not create the possibility for an accident or malfunction of a different type than any evaluated previously in the safety analysis report. The addition of this hose station does not affect the bases of the Technical Specifications. This hose station is to be added in the listing of Fire Prot. Tech. Spec. Addition of item to listing of Tech. Spec. to be accomplished per Lic. Change Request 78-10. Implementation may proceed prior to Lic. Change.
1ED-0329	The proposed change involves a temporary substitution of a portion of non safety related service water piping located in the turbine building for material testing purposes.
1ED-0361	This change does not affect any safety related system or equipment. It does not affect any Tech. Spec. and does not require any additional safety evaluation to be performed. It merely changes the O-1VDC output of the transformer to a O-1 MADC output.
1EC-0371	Safety related equipment will not be affected and Tech. Specs. are not involved.
1EC-0384	This DCR interfaces with existing alarms an indicating circuits to improve without degrading performance of safety related circuits and therefore does not involve an unreviewed safety question as defined in 10CFR50.59.
1ET-0406	The proposed change involves a temporary substitution of a portion of non safety related service water piping located in the turbine building for material testing purposes.

MAJOR PLANT MODIFICATION REPORT MONTH February 1980 

 DOCKET NO.:
 50-272

 UNIT NAM:
 Salem #1

 DATE:
 March 10, 1980

 COMPLETED BY:
 L. K. Miller

 TELEPHONE:
 609-365-7000 X507

*DCR NO.	10CFR50.59. SAFETY EVALUATION
1EC-0418	This design change does not affect any presently performed safety analyses as the system is utilized only under manual control of the Operations Department. It does not create any new hazards as it is similar to other pipe systems. It does not affect the bases of the Tech. Specs. as the system is not addressed in the Tech. Specs.
1EC-0611A	The functional operation of the system is not changed. This change is implemented for monitoring purposes only.
1EC-0628	The equalizing line is a low pressure line. If the pressure gauge tubing were to rupture there would be not adverse affect to safety related equip- ment in area or to safe shutdown of the unit. There is no change to FSAR or Tech. Spec. by implementing this DCR.
1ET-0635	The operation of charging/safety injection pumps 11 & 12 on min. flow with equalizing line spacers installed does not present an unreviewed safety question. A change to the Tech. Specs. or FSAR does not exist.
1ET-0685	Installation of the monitoring equipment does not impair the integrity of the related plant/piping equipment, does not affect any presently performed safety analysis nor does it create any new safety hazards. The bases of the Tech. Specs. are not affected.
1EC-0716	1DR7 valve is safety related and was qualified to meet Seismic Class I loading.
1EC-0720	This design change will provide additional conservatism in the safety analyses on the flow blockage of the containment sump screen in the Post-Loca condition.
1MD-0133- 11	We have reviewed the design change and have found that it does not affect any safety related systems or components.
1PD-0122	This change is not safety related and does not affect safety related equipment.
1SC-0026	Safety related equipment will not be affected. This change will increase the margin of protection of the equipment and operation.
1SC-0038	Design change made to comply with Tech. Spec. change. Not a safety related change involving an USQ.
1SC-0069	These changes dow not affect safety function, decrease margin or jeopardize safety analysis. The changes are being made to increase unit reliability.
1SC-0157	This DCR in not safety related nor does it affect any safety related equipment or system.

SALEM GENERATING STATION MONTHLY REPORT OF SAFETY RELATED REPAIRS

WORK	DATE WRITTEN	PROBLEM DESCRIPTION	DATE COMPLETED	DESCRIPTION OF REPAIR
		***		
				• •• •• •• •
		*** MAINTENANCE DEPARTMENT WORK ***		
·-···	· · · · · · · · · · · · · · · · · · ·	*****		· · · · · · · · · · · · · · · · · · ·
	*			· · · ································
900235	09 14 79	BATTERY 1B 125V Cells 7 & 12 LOW	Ŭ9 19 79	CELLS CHARGED BY SINGLE CELL
906144	07 19 79	BATTERY 1A 125V PERFORM SÍNGLE CELL CHARGE ON CELLS	12 31 79	CELLS CHARGED BY SINGLE CELL
911417	02 05 80	VALVE ISUS PACKING LEAK	02 05 80	ADJUSTED PACKING
911418	02 05 80	13 STEAM GENERATOR FEEDWATER LINE THERMOCOUPLE WELL LEANING	02 08 80	FURMANITED
911426	02 06 80	VALVE, 125078 Cannot Be Closed, Jammed	02 06 80	DISASSEMBLED & REPAIRED REACH ROI
911503	02 12 80	AIR LOCR, 100 ELEVATION INNER DOOR FAILED AIR FLOW SURVEILLANCE	02 12 80	RESEAT DOOR GASKET
911512	02 13 80	DIESÉL, LÁ HORN ON ALARM PANEL INOPERATIVE	02 13 80	REPLACED HORN
914157	10 01 79	BATTERY IA 125V PERFORM SINGLE CELL CHARGE ON CELL 18	02 04 80	AS INSTRUCTED
914185	10 11 79	BATTERY IA 125V CELLS 7 19 % 56 WILL NOT COME WITHIN SPECIFICATION	10 12 79	REPLACED WITH CELLS FROM #2A 125V BATTERY
914198	10 16 79	BATTERY 18 125V Cells 7 & 47 Will Not Come Within Specificatons	10 28 79	REPLACED WITH CELLS FROM #28 125V BATTERY
914199	10 16 79	BATTERY 1A 125V CELLS 2 8 36 50 WILL NOT COME WITHIN SPECIFICATIONS	10 29 79	REPLACED WITH CELLS FROM #28 125V BATTERY

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		MONTHLY SREEDER OF SAFETY REL	ATED REPAIRS	0002
WORK ORDER	DATE WRITTEN	PROBLEM DESCRIPTION	DATE COMPLETED	DESCRIPTION OF REPAIR
914390	12 31 79	VALVE, 11MS187 Will NO <u>T REMAIN IN CLOSED POSITION</u>		CLEANED CONTACTS. Adjusted Limit Switch.
914452	01 04 80	PUMP. #1 FUEL HANDLING BUILDING SUMP WILL N <u>OT START IN</u> AUTO	01 29 80	REPLACED LEVEL DEVICE
915491	10 23 79	13 CONTAINMENT FAN COIL UNIT MOTOR COOLER LEANING	12 05 79 -	REPLACED WITH MOTOR COOLER FROM \$24 FAN COIL UNIT
915974	08 10 79	BATTERY 1A 125V ADD ACID TO CELL 8 PER DR MDV664	02 04 80	AS INSTRUCTED
915975	08 11 79	BATERY IA 125V ADD ACID TO CELL 36 AS PER DR MD0666 ADD ACID TO CELL 56 AS PER DR MD0667		AS INSTRUCTED
916074	10 11 79	CONTAINMENT SPRAY SUPPORTS 1C-CSG-5 & 6 ADD WELD METAL TO RESTORE SUPPORT TO INTENDED DESIGN	10 27 79	AS INSTRUCTED.
913898	<u>09 04 79</u>	#11 CONTAINMENT FAN COIL UNIT Motor Cooler Leaning		REPLACED MOTOR COOLER
919599	12 22 79	13 SERVICE WATER PUMP LOWER MOTOR BEARING COOLING LINE HAS PINHOLE LEAKS	ŭl 21 8ŭ	INSTALLED NEW HOSE
927954	01 31 80	VALVE 13AF23 FURMANITE SEAL RING	02 04 80	FURMANITED
		**********		
·	·····	*** PERFORMANCE DEPARTMENT WORK ***		- · · · · · · · · · · · · · · · · · · ·
		**************		·
911393	02 03 80	AIR PARTICULATE DETECTOR PUMP SEIZED-230V BREAKER TRIPS DR PD0977		REPLACED PUMP.
911476	02 09 80	INSTRUMENT, PD2736 OUTPUT NEVER VARIES, 16 SERVICE WATER	<u>02 18 80</u>	REPLACED PRESSIRE DETECTOR.

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	SALEM GENERATIN MONTHLY REPORT OF SAFE	, 0003	
WORN DATE ORDER WRITTEN	PROBLEM DESCRIPTION	Completed	DESCRIPTION OF REPAIR
911521 02 14 80	VALVE, IVC5 NO CLOSED INDICATION ON BEZEL	02 <sup>14</sup> 80	ADJUSTED NEEDLE VALVE. ADJUSTED LIMIT SWITCH.
914362 12 28 79	13 STEÁM GENERATOR STEAM FLOW CHANNELS I & II DO NOT AGREE	12 31 79	FOUND LEAK ON VENT VALVE SECURED LEAK RECALIBRATED CHANNEL
915245 01 21 80	INSTRUMENT IRÍB REPLACE GEIGER-MULLER TUBE LIQUID WASTE MONITOR	Ŭ1 21 8Ŭ	REPLACED DETECTOR 'C'
915248	INSTRUMENT IRIB REFLACE GETGER MULLER TUBE DR PI	00973	REPLACED DETECTOR 'C'
918868	AIR PARTICULATE DETECTOR ONLY 1 DRIVE BELT IS LEFT		REPLACED BELT & FILTER PARER & BE FILTER. FUNCTIONALLY CHECKED ON
929318 01 21 80	INSTRUMENT 1 PM5368 OUT OF SPECITICATION FAILED DYNAMIC RESPONSE TIME TEST	01 21 80	REPLACED HODULE 1PH5338
929367 01 29 80	INSTRUMENT 1LM528 OUT OF CALIBRATION.	01 29 80	REPLACED CAPACITORS IN MODULE
929382	INSTRUMENT, IR12A ERRATIC		REPLACED GEIGER HULLER TUBE
929879 12 23 79	INSTRUMENT, ITAQOIS RTD ITE423B FAILED	12 24 79	REPLACED RTD. REFLACED DC AMPLIFIER.
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## SALEM UNIT #1 OPERATING SUMMARY FEBRUARY 1980

- 2/1 Power stabilized at 100% for the day.
- 2/2 Power stabilized at 100% until 0421 when a power reduction was commenced to 70% by 1033 to allow cleaning of condensate pump strainers. Power held at 70% until 1339 when load increase was commenced to 100% by 2028.

2/3 Power stabilized at 100% for this period. On 2/7 at 0500, at power thru reduction was commenced to clean heater drain pump and condensate 2/7 pump strainers. Power reduced to 70% by 0900 and a power increase commenced at 1130 to 100%. Power stabilized at 100% by 1710 and maintained for the day.

- 2/8 Power reduction commenced from 100% at 0040 to 85% by 0310. Heater drain pump strainers cleaned and load increase commenced at 0500. Load reduction secured at 0700 at 92% power to evaluate cause of #11 heater drain pump cavitation. Further load reduction commenced at 1037 from 92% to 70% by 1200 to clean condensate pump and heater drain pump strainers. Load increase from 70% commenced at 1630 and load stabilized at 100% by 2055 for the remainder of the day.
- 2/9 Load stabilized at 100% until 2334 when a load reduction was commenced to 70%.
- 2/10 Load reduction in progress. By 0255, load stabilized at 70% to allow cleaning of condensate pump and heater drain pump strainers. Load increase commenced at 0625 from 70% to 90% by 1015. Load reduced to 85% by 1042 to allow cleaning #11 heater drain pump suction strainer and further reduced to 70% by 1530 to clean condensate pump strainers. Load increase to 100% from 70% commenced at 1854 and load stabilized at 100% by 2400.

- 2/11 Load stabilized at 100% until 1644 when a load decrease was commenced at 1644 to 85% by 1940. Load was decreased to 85% to clean #11 heater drain pump strainers. Load held at 85% for the remainder of the day.
- 2/12 Load reduction commenced from 85% at 0025 to 70% by 0330 to clean condensate pump strainers. Load increase commenced at 0625 from 70% to 85% by 0900. Load held at 85% between 0900 thru 1915 to evaluate performance of heater drain pumps. Load increase commenced at 1915 to 100% by 2235. Load held at 100% for remainder of the day.
- 2/13 Load stabilized at 100% until 1400 when load was reduced to 95% to evaluate operation of #11 main feedwater pump. Power stabilized at 95% for the remainder of the day.
- 2/14 Load stabilized at 95%. Reactor tripped at 1452 due to feedwater regulating valve failing shut.
- 2/15 Reactor critical at 0227. Xenon flow test commenced.
- 2/16 Reactor critical most of the day. Power increased to 4% after 2100 for turbine roll and sychronization.
- 2/17 Power increasing during the day. Reached 70% by the end of the day.
- 2/18 Power reached 100% at 0800. At 1000 commenced load reduction to 95% to clean feed pump strainers. At 1900, commenced increasing load back up to 100%.
- 2/19 Load stabilized at 100%. At 0500, commenced power decrease to 75% to clean condensate pump strainers. At 1300, load increase commenced and power was back to 100% at 1900.
- 2/20 thru Power stabilized at 100% for this period. 2/25

- 2/26 Power stabilized at 100%. Reactor tripped at 2118 due to loss of stator water cooling to generator from 100% power. Reactor subcritical for remainder of the day.
- 2/27 Reactor sub-critical for this period. #14 RCP taken out of service at 0029 and put back in service at 1314. #11 RCP taken out of service at 0105.
- 2/28 #11 RCP put back in service. At 0245, shutdown banks fully withdrawn. Reactor critical at 0426.
- 2/29 Entered Mode 1 at 1457 and going up in power at 5% per hour. By the end of this period power was at 41%.

REFUELING INFORMATION

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	DO	CKET NO.: 50-272
		UNIT: Salem #1
		DATE: March 10, 1980
	COM	PLETED BY: L. K. Miller
	· · · · ·	TELEPHONE: 609-365-7000
		× 507
MON	February 1980 TH:	
1.	Refueling information has changed from last mo	onth:
	YESN	o
2.	Scheduled date of next refueling:	er 20, 1980
3.	Scheduled date for restart following refueling	g:November 16, 1980
4.	A. Will Technical Specification changes or o	ther license
	amendments be required? YESN	o
	NOT DETERMINED	TO-DATE February 1980
	B. Has the reload fuel design been reviewed	by the Station Operating
	Review Committee? YES N	o X
	If no, when is it scheduled? August	1980
5.	Scheduled date(s) for submitting proposed lic	ensing action:
	August	1980 (If Required)
6.	Important licensing considerations associated	with refueling:
	NONE	-
7.	Number of Fuel Assemblies:	
	A. In-Core	193
	B. In Spent Fuel Storage	40
8.	Present licensed spent fuel storage capacity:	264
- •	Future spent fuel storage capacity:	1,170
9_	Date of last refueling that can be discharged	to the spent fuel
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