



Report Number: 79-37/03L Report Date: 5/11/79 Occurrence Date: 4/16/79 Facility: Salem Generating Station Public Service Electric & Gas Company Hancock's Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Source Range Nuclear Instrumentation Channel N-32 Inoperable

CONDITIONS PRIOR TO OCCURRENCE:

Operational Mode 6 Reactor Vessel Head Bolts Removed Reactor Vessel Head In Place

DESCRIPTION OF OCCURRENCE:

While in Mode 6, prior to reactor vessel head removal, source range nuclear instrumentation channel N-32 indication started becoming erratic. The channel was declared inoperable and the Action Statement for Technical Specification 3.9.2 was implemented. The erratic indication became an intermittent problem while Performance Department personnel were troubleshooting the channel components and the channel was returned to service and removed from service on 4-16, 4-17, 4-19 and 4-21-79. At 1421 hours on 4-21-79, the channel was repaired and tested satisfactorily. The Action Statement for T/S 3.9.2 was terminated at this time.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

Two coaxial cable shield connections were the cause of this occurrence. A connector on the high voltage cable of the source range drawer was found on 4/16/79 to have a broken shield connection. This seemed to cure the problem but when intermittent erratic operation again occurred, further troubleshooting was done. After replacement of the detector and pre-amp assemblies on 4-21-79, a connector on the signal cable at the outboard containment electrical penetration was found to have a broken solder connection on the shield sleeve, resulting in an intermittent open circuit.

ANALYSIS OF OCCURRENCE:

Technical Specification 3.9.2 requires that if two source range neutron flux monitors, each with continuous visual indication in the Control Room and one with audible indication in the containment and Control Room, are not in operation, immediately suspend all operations involving core alterations or positive reactivity changes. The reactor vessel head was in place throughout this occurrence. Source range channel N-31 operated properly to provide shutdown neutron flux monitoring. The reactor plant parameters were stable and remained stable to minimize reactivity changes.

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CORRECTIVE ACTION:

The coaxial connector on the channel drawer was cleaned and reworked to provide a good shield connection. The connector at the containment penetration was replaced with a spare connector.

FAILURE DATA:

Not Applicable

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SORC	Meet	ting	NO.			34-79	

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Manager - Salem Generating Station

LICENSEE EVENT REPORT CONTROL BLOCK: (1)(PLEASE PRINT OF PE ALL REQUIRED INFORMATION) 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 LICENSE NUMBER 25 26 LICENSE TYPE 30 s | 1 ٥ 1 SIGI (2) 0 0] (5) CONT REPORT 0 1 1799SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) While in Mode 6, prior to reactor vessel head removal, source range N.I. Channel 0 2 N-32 indication became erratic. T/S 3.9.2 Action Statement was implemented. After 03 initial repair, intermittent erratic operation required N-32 removal from service on 0 4 4-16, 4-17, 4-19 and 4-21-79. The channel was repaired and tested satisfactory on 0 5 4-21-79 and the Action Statement was terminated. Source range N.I. Channel N-31 was 0 6 operational and plant parameters were stable throughout this occurrence. This is the 0 7 first occurrence of this type. 0 8 80 SYSTÈM CAUSE CAUSE COMP VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE 0 9 D (11 E (12) A (13) ELL E C O N 14 Z (15) Z (16) -10 13 18 SEQUENTIAL OCCURRENCE REVISION REPORT EVENT YEAR REPORT NO. CODE TYPE LEB/80 NC. (17) 9 0 3 1 3 REPORT 7 01 7 L 0 NUMBER 26 27 28 30 31 29 32 ACTION EFFECT ON PLANT SHUTDOWN ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. COMPONENT ACTION HOURS 22 MANUFACTURER N (24) 18) Z 0 0 L (25 \mathbf{Z} Z 0 (21) 0 Y (23 (26) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of this occurrence was a disconnected shield on the source range high 10 voltage drawer connector and a broken solder connection on the shield sleeve of the 111 connector for containment electrical penetration 1-19. The drawer connector was 1 2 preworked and the penetration connector was replaced. 113 1 4 9 80 METHOD OF FACILITY STATUS OTHER STATUS (30) % POWER DISCOVERY DESCRIPTION (32) 0 0 29 101 A (31) H (28) Operator Observation 15 9 10 ACTIVITY CONTENT 80 AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED OF RELEASE Z 33 Z 34 1 6 N/A N/A 10 45 11 30 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 0101 0 (37) z 38 N/A 1 | 7 13 PERSONNEL INJURIES 80 DESCRIPTION (41) NUMBER 1 3 0 0 0 N/A 11 12 80 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION 42 9 N/A 10 80 PUBLICITY NRC USE ONLY DESCRIPTION (45) SSUED 7. (44) 2 0 N/A to W. Kapple Α. <u>(609)365-7000 Salen</u> NAME OF PREPARER. PHONE: <u>xt</u>. 628