



Public Service Electric and Gas Company 80 Park Place Newark, N.J. 07101 Phone 201/622-7000

January 31, 1979

Mr. Boyce H. Grier
Director of USNRC
Office of Inspection and Enforcement
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Grier:

LICENSE NO. DPR-70
DOCKET NO. 50-272
REPORTABLE OCCURRENCE 79-06/03L

Pursuant to the requirements of Salem Generating Station Unit No. 1 Technical Specifications, Section 6.9.1, we are submitting Licensee Event Report for Reportable Occurrence 79-06/03L. This report is required within thirty (30) days of the occurrence.

Sincerely yours,

F. P. Librizzi
F. P. Librizzi
General Manager -
Electric Production

CC: Director, Office of Inspection
and Enforcement (30 copies)
Director, Office of Management
Information and Program Control
(3 copies)

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The Energy People

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Report Number: 79-06/03L
Report Date: 01-31-79
Occurrence Date: 1-02-79
Facility: Salem Generating Station
Public Service Electric & Gas Company
Hancock's Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Violation of Technical Specification 4.0.5

CONDITIONS PRIOR TO OCCURRENCE:

Not Applicable

DESCRIPTION OF OCCURRENCE:

Resident Quality Assurance Audit 78-03 identified that inservice inspection data packages are not being reviewed in accordance with Technical Specification 4.0.5. Operations Department inservice pump data and Maintenance Department pump vibration data were given separate review without established acceptance criteria.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

The cause of this occurrence was lack of administrative control to correlate the responsibilities of two separate departments. Neither Operations or Maintenance Department procedures were adequate to assign responsibility for the data review or follow-up action as required.

ANALYSIS OF OCCURRENCE:

Technical Specification 4.0.5 - Surveillance Requirements for Inservice Inspection and Testing of ASME Code Class 1, 2 and 3 Components shall be applicable as follows: b. For the time period following start of facility commercial operation, inservice inspection of ASME Code Class 1, 2 and 3 components and inservice testing of ASME Code Class 1, 2 and 3 pumps and valves shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable addenda as required by 10CFR50, Section 50.55a(g), except where specific written relief has been granted by the Commission pursuant to 10CFR50, Section 50.55a(g)(6)(i). As required by ASME Code Section XI, the operational readiness of a pump is determined by the comparison of the inservice data and established reference data.

Although the operational pump data was not reviewed as required, pump inservice records are available to show operability of all pumps covered by the Inservice Inspection Program.

CORRECTIVE ACTION

Operating and Maintenance Department procedures have been rewritten to provide adequate guidance for implementing the Inservice Inspection Program. The station ISI coordinator has been assigned the responsibility to review all ISI data generated for the Salem units and to initiate followup corrective action as required.

FAILURE DATA:

Not Applicable

Prepared by A. W. Kapple

SORC Meeting No. 6-79

A. W. Kapple
Manager - Salem Generating Station