AVERAGE DAILY UNIT POWER LEVEL

MONTH FEBRUARY AVERAGE DAILY POWER LEVEL (MWe Net) 1. 761 2. 777 18. 782 2. 777 18. 783 3. 782 4. 781 5. 780 6. 781 7. 780 6. 781 7. 780 8. 780 DOCKET NO				
	AVERAGE DAIL	Y POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe Net)			(MWe Net)
1.	761		17.	782
2.	777		18.	783
3.	782		19.	780
4.	781	•	20.	777
5 .	780		21.	780
6.	781		22.	
7.	780		23.	•
8.	780	•	24.	779
9.	781		25.	778
10.	779	, ,	26.	776
11.	780		27.	777
12.	781		28.	781
13.	781		29.	781
14.	781		30.	
15.	782		31.	· .
16.	783			

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-NET for each day in the reporting month. Compute to the nearest whole megawatt.

SUMMARY OF OPERATING EXPERIENCE FOR FEBRUARY 1996

The Unit reached 100 percent power on February 2 following a January Forced Outage. The Unit operated at 100 percent for the remainder of the month.

OPERATING DATA REPORT

DOCKET NO 50-255

DATE 03-04-96

COMPLETED BY KAKObiata

TELEPHONE (616)764-8913

NOTES:

OPERATING STATUS:

1.	UNIT NAME	Palisades
2.	REPORTING PERIOD:	960201-960229
3.	LICENSED THERMAL POWER (MWt)	2530
4.	NAMEPLATE RATING (GROSS MWe)	811.7
5.	DESIGN ELECTRICAL RATING (NET MWe)	805
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWe)	**770
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWe)	**730
8.	IF CHANGES OCCUR IN CAPCITY RATINGS (ITEM NUMBERS 3 THROUGH	AND 7) SINCE LAST REPORT,
•	GIVE REASONS:	

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
- 10. REASONS FOR RESTRICTIONS, IF ANY:

	This Month	Yr-to-Date	Cumulative
11. HOURS IN REPORTING PERIOD	696.0	1440.0	212127.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	696.0	1119.3	122070.6
13. REACTOR RESERVE SHUTDOWN HOURS			,
14. HOURS GENERATOR ON-LINE	696.0	1110.6	117265.3
15. UNIT RESERVE SHUTDOWN HOURS			
16. GROSS THERMAL ENERGY GENERATED (MWH)	1755785.3	2766681.5	256885371.9
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	569442	896656	81372910
18. NET ELECTRICAL ENERGY GENERATED (MWH)	542546	853768	76807187
19. UNIT SERVICE FACTOR	100.0%	77.1%	55.3%
20. UNIT AVAILABILITY FACTOR	100.0%	77.1%	55.3%
21. UNIT CAPACITY FACTOR (USING MDC NET)	106.8%	81.2%	53.3%*
22. UNIT CAPACITY FACTOR (USING DER NET)	96.8	- 73.7%	45.0%
23. UNIT FORCED OUTAGE RATE	9.0%	22.9%	28.7%
24. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DO	URATION OF EACH):		

- 25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:
- 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

•	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMEDITAL OPERATION		

- ** Based on condenser backpressure
- * Weighted Average (635 MWe used as MDC Net prior to October 1985)

 DOCKET NO
 50-255

 UNIT
 Palisades

 DATE
 03/04/96

 COMPLETED
 BY
 KAKobiata

 TELEPHONE
 616-764-8913

REPORT MONTH FEBRUARY 1996

UNIT SHUTDOWNS AND POWER REDUCTIONS

•		•					
Type ¹ Duration (Hours)	Shut	ting Ev	ent '	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence	
•							
2.	3.	4.		5.			
Reason :	Method:	Exhibit G - Instru	uctions	Exhibit I - Same	Source		
A-Equipment Failure (Explain)	1-Manual	for Preparation	of Data				
B-Maintenance or Test	2-Manual Scram	Entry Sheets for	r Licensee				•
C-Refueling	3-Automatic Scran	ı Event Report (L	.ER) File				
D-Regulatory Restriction	4-Other (Explain)	(NUREG-0161)					
,	•						
				,		•	
G-Operational Effor (Explain)							
	2. Reason : A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction	2. 3. Reason : Method: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling 3-Automatic Scram D-Regulatory Restriction E-Operator Training & License Examination F-Administrative	2. 3. 4. Reason: Method: Exhibit G - Instruction B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative	2. 3. 4. Reason: Method: Exhibit G - Instructions A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling 3-Automatic Scram D-Regulatory Restriction E-Operator Training & License Examination F-Administrative Shutting Event Event Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)	2. 3. 4. 5. Reason: Method: Exhibit G - Instructions Exhibit I - Same A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative Shutting Event Code4 A. 5. Exhibit G - Instructions Exhibit I - Same Exhibit I - Same (NUREG-0161)	2. 3. 4. 5. Reason: Method: Exhibit G - Instructions for Preparation of Data B-Maintenance or Test C-Refueling D-Regulatory Restriction C-Regulatory Restriction E-Operator Training & License Examination F-Administrative Shutting Down Reactor Report # 4. 5. Exhibit I - Same Source For Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)	2. 3. 4. 5. Reason: Method: Exhibit G - Instructions Exhibit I - Same Source A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling 3-Automatic Scram Entry Sheets for Licensee C-Regulatory Restriction E-Operator Training & License Examination F-Administrative Shutting Event Code ⁴ Code ⁵ Action to Prevent Recurrence A-Code ⁴ Code ⁵ Action to Prevent Recurrence 5. Exhibit I - Same Source Exhibit I - Same Source Exhibit I - Same Source (NUREG-0161)