

Palisades Nuclear Plant: 27780 Blue Star Memorial Highway, Covert, MI 49043

March 3, 1995

US Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

LICENSEE REPORT OF MONTHLY OPERATING DATA DPR-20, DOCKET NO 50-255

Enclosed is a copy of the Monthly Operating Data and Summary of Operating Experience for the Palisades Nuclear Plant for the month of February, 1995.

If you have any questions or concerns, please feel free to contact me at (616) 764-8913, extension 0113.

Sincerely,

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PDR

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PDR

A L Williams Reactor Engineer

CC: RAVincent, Palisades Senior Resident Inspector, Palisades DRHahn, Div of Rad Health Services, Lansing, MI BWJorgensen, Michigan Dept of Labor, Lansing, MI JPadgett, Michigan Public Service Commission Records Center, INPO, Atlanta, GA GMKatt, Palisades SMMcIntyre, P13-121 Region III Administrator, USNRC Document Control, 950*22*35*10/L Cycle 11 Reports

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OPERATING DATA REPORT

DOCKET NO	50-255
DATE	03-03-95
COMPLETED BY	BWBerles
TELEPHONE	(616)764-8913

Achieved

NOTES:

OPERATING STATUS:

1.	UNIT NAME	Palisades
<u>ِ</u> 2.	REPORTING PERIOD:	950201-950228
۰ <u>3</u> .	LICENSED THERMAL POWER (MWt)	2530.0
4.	NAMEPLATE RATING (GROSS MWe)	811.7
5.	DESIGN ELECTRICAL RATING (NET MWe)	805.0
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWe)	**770
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWe)	**730
8.	IF CHANGES OCCUR IN CAPCITY RATINGS (ITEM NUMBERS	3 THROUGH 7AND 7) SINCE LAST REPORT,
	GIVE REASONS:	

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):

10. REASONS FOR RESTRICTIONS, IF ANY:

	This Month	Yr-to-Date	Cumulative
11. HOURS IN REPORTING PERIOD	672.0	1416.0	203343.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	672.0	1416.0	115728.0
13. REACTOR RESERVE SHUTDOWN HOURS	· · · · · ·		·
14. HOURS GENERATOR ON-LINE	672.0	1416.0	111078.1
15. UNIT RESERVE SHUTDOWN HOURS			
16. GROSS THERMAL ENERGY GENERATED (MWH)	1655688.0	3529992.0	241820643.0
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	541870.0	1154990.0	76519781.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	515599.0	1099451.0	72196012.0
19. UNIT SERVICE FACTOR	100.0%	100.0%	54.6%
20. UNIT AVAILABILITY FACTOR	100.0%	100.0%	54.6%
21. UNIT CAPACITY FACTOR (USING MDC NET)	105.1%	106.4%	52.5%*
22. UNIT CAPACITY FACTOR (USING DER NET)	95.3%	96.5%	44.1%
23. UNIT FORCED OUTAGE RATE	0.0%	- 0.0%	29.5%
2/ SWITTONING SCHEDULED OVER THE NEXT & MONTHE (TYDE DA	TE AND DUDATION OF FACUL		

24. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH):

Refueling, 5/28/95, 100 Days

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

Forecast

INITIAL ELECTRICITY

COMMERCIAL OPERATION

** Based on condenser backpressure

* Weighted Average (635 MWe used as MDC Net prior to October 1985)

AVERAGE DAILY UNIT POWER LEVEL

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MONTH <u>February</u>

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe Net)		(MWe Net)
1.	785	17.	782
2.	786	18.	784
3.	786	19.	784
4.	784	20.	784
5.	785	21.	787
6.	784	22.	785
7.	781	23.	787
8.	789	24.	787
9.	784	25.	787
10.	788	26.	789
11.	745	27.	787
12.	364	28.	789
13.	730	29.	
14.	787	30.	
15.	787	31.	
16.	787	,	

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-NET for each day in the reporting month. Compute to the nearest whole megawatt.

SUMMARY OF OPERATING EXPERIENCE FOR FEBRUARY 1995

The unit began the month at full power. On 2/11/95 at 2140 hours, Cooling Tower Pump P-39A tripped and an emergency power reduction was initiated. Reactor power was stabilized at 48%, and on 2/12/95 at 1715 hours power escallation was commenced. The unit was returned to full power by 2/14/95 at 0000 hours.

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REPORT MONTH _____ FEBRUARY 1995

UNIT SHUTDOWNS AND POWER REDUCTIONS

Reason² Type Method of Component Cause & Corrective Date Duration Licensee System No. Code⁵ (Hours) Shutting Event Code⁴ Action to Down Reactor³ Report # Prevent Recurrence 1 2/11/95 F 50 Α Cooling tower pump trip forced power reduction to 48% power 2. З. 4. 5. 1. F: Forced Reason: Method: Exhibit G - Instructions Exhibit I - Same Source S: Scheduled A-Equipment Failure (Explain) 1-Manual for Preparation of Data B-Maintenance or Test 2-Manual Scram Entry Sheets for Licensee C-Refueling 3-Automatic Scram Event Report (LER) File 4-Other (Explain) D-Regulatory Restriction (NUREG-0161) E-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)