•	CATEGORY 1								
	REGULATOR INFORMATION DISTRIBUTION STEM (RIDS)								
ь	ACCESSION NBR:9707170126 DOC.DATE: 97/07/11 NOTARIZED: NO DOCKET # FACIL:50-296 Browns Ferry Nuclear Power Station, Unit 3, Tennessee 05000296 AUTH.NAME AUTHOR AFFILIATION ABNEY,T.E. Tennessee Valley Authority RECIP.NAME RECIPIENT AFFILIATION Document Control Branch (Document Control Desk)								
	SUBJECT: Forwards BFN Unit 3 response to GL 88-20,Suppl 4, "IPEEE - FIRE)." Content & format of rept reflect guidance of NUREG-1407.								a
	-						0 0	\sim \sim	[,] C
	DISTRIBUTION CODE: A001D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: $8+350$ TITLE: OR Submittal: General Distribution								A
	IIIDD. (leidi Dist		l VIII		see	C	т
	NOTES:						Repo	ats	Е
		RECIPIENT	COPIES	3	RECIPIENT	COPI	ES		Ľ,
		ID CODE/NAME	LTTR H	-	ID CODE/NAME	LTTR			G
		PD2-3	l	1	PD2-3-PD	1	1		_
		WILLIAMS,J.	1	1					0
	INTERNAL:	ACRS	٦	٦	PILE CENTER 01	٦	1		R
		NRR/DE/ECGB/A	ī	ī	NRR/DETEMCB	ī	ī		
		NRR/DRCH/HICB	1 1 1	1 1 1	NRR/DSSA/SPLB	ī	ī		Y
		NRR/DSSA/SRXB	1	1	NUDOCS-ABSTRACT	1	1		
		OGC/HDS3	1	0					-
	EXTERNAL:	NOAC	1	1	NRC PDR	1	1		1.
	,								

NOTE TO ALL "RIDS" RECIPIENTS: PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM OWFN 5D-5(EXT. 415-2083) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

. *

1 D 0

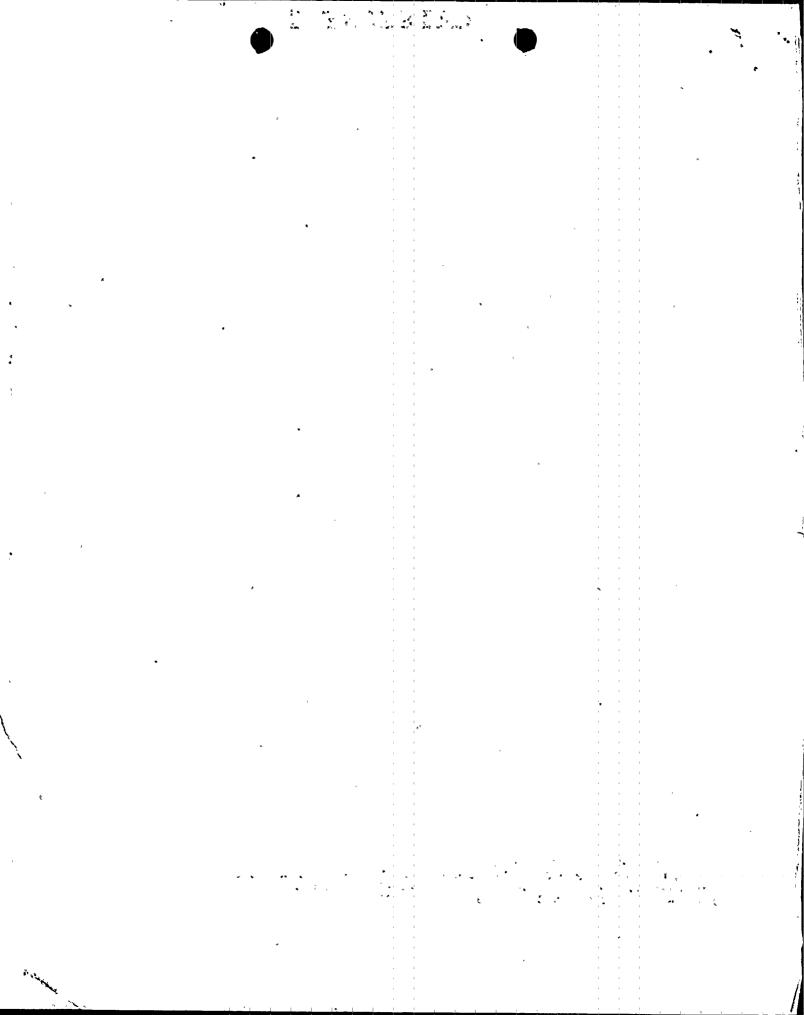
C U

M.

 \mathbf{E}

N

ŢP





Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609-2000

July 11, 1997

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority Docket No. 50-296

K011

Δ

BROWNS FERRY NUCLEAR PLANT (BFN) - UNIT 3 - GENERIC LETTER (GL) 88-20, SUPPLEMENT 4, INDIVIDUAL PLANT EXAMINATION OF EXTERNAL EVENTS (IPEEE) FOR SEVERE ACCIDENT VULNERABILITIES - SUBMITTAL OF INTERNAL FIRES ANALYSIS (TAC NO. M83597)

١

The enclosure to this letter provides the BFN Unit 3 internal fires analysis in accordance with TVA's commitment to GL 88-20, Supplement 4. TVA committed to submit the Unit 3 internal fires IPEEE within one hundred twenty days after the first refueling outage following restart from the extended recovery outage. This refueling outage (cycle 7) was completed on March 13, 1997.

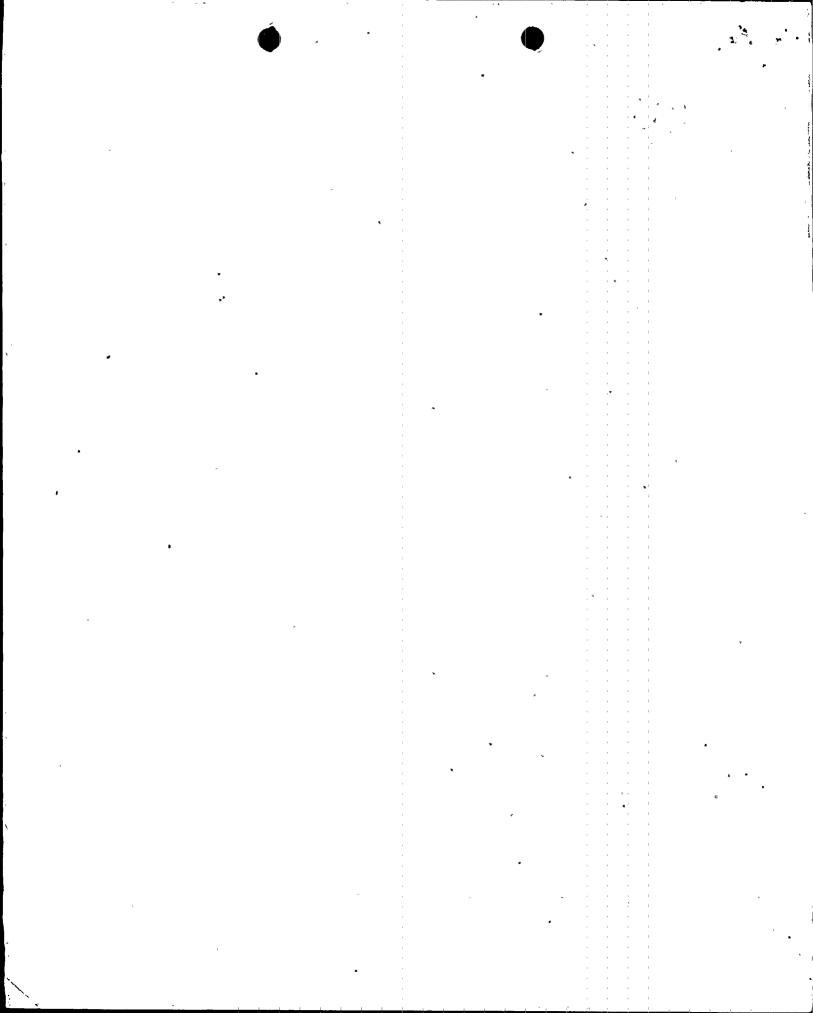
The internal fires analysis for BFN Unit 3 was performed in the same manner as Unit 2, using a progressive screening analysis based on the Fire Induced Vulnerability Evaluation methodology developed by the Electric Power Research Institute. TVA's analysis showed that there are no fire induced vulnerabilities associated with the continued operation of BFN Unit 3.

The content and format of the enclosed report reflect the guidance of NUREG-1407. The risk assessment process used to generate the report considered the objectives described in GL 88-20, Supplement 4, which provide for (1) an appreciation

9707170126 970711

ADOCK

05000296



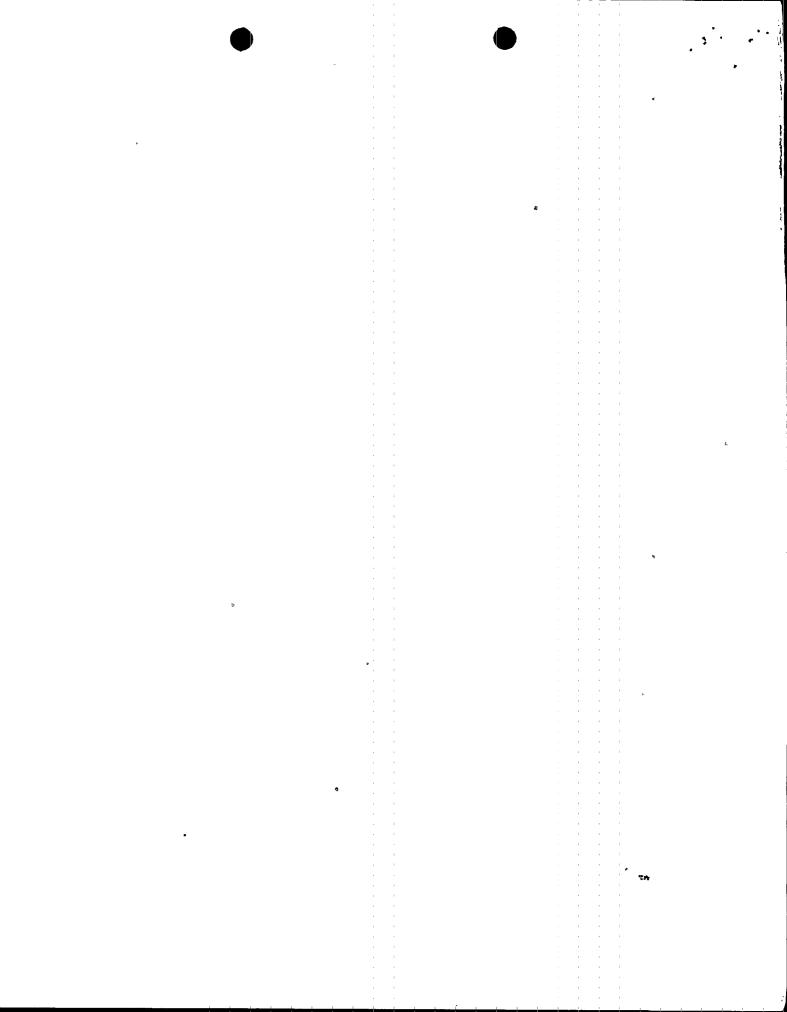
U.S. Nuclear Regulatory Commission Page 2 July 11, 1997

of severe accident behavior, (2) an understanding of the likely event sequences, (3) a qualitative understanding of the likelihood of core damage and fission product releases, and (4) modifications, where appropriate, of hardware and procedures that would help prevent or mitigate severe accidents.

TVA has previously submitted the BFN Units 1, 2, and 3 IPEEE analysis of high winds, external floods, and nearby facilities/transportation accidents and the Unit 2 internal fires analysis by letter dated July 24, 1995. The Units 2 and 3 seismic IPEEE was submitted by TVA letter dated June 28, 1996. As previously committed, the internal fires and seismic IPEEE for BFN Unit 1 will be submitted prior to restart.

There are no new commitments contained in this letter. If you have any questions regarding this report, please contact me at (205) 729-2636.

Sincerer T. E. Abney Manager of Licensling and Industry Affairs Enclosure cc: See page 3



U.S. Nuclear Regulatory Commission Page 3 July 11, 1997

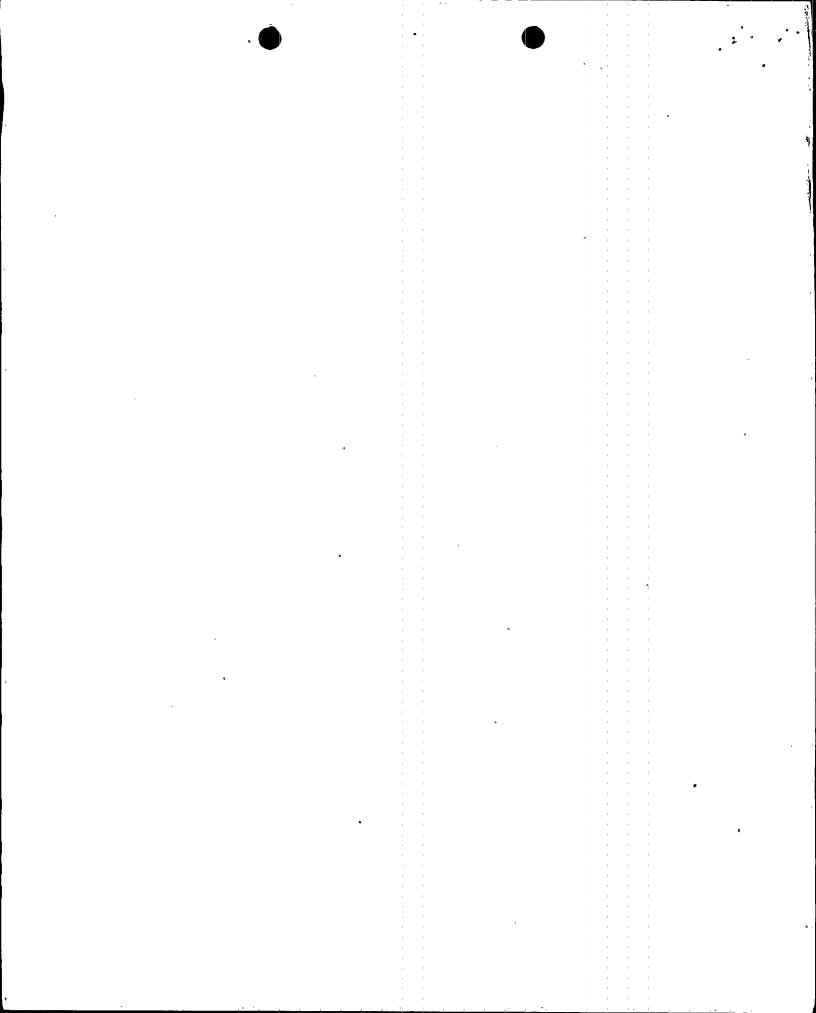
F

З,

Enclosure cc (Enclosure): Mr. Mark S. Lesser, Branch Chief U.S. Nuclear Regulatory Commission Region II 61 Forsyth Street, S.W. Suite 23T85 Atlanta, Georgia 30303

> NRC Resident Inspector Browns Ferry Nuclear Plant 10833 Shaw Road Athens, Alabama 35611

Mr. J. F. Williams, Project Manager 'U.S. Nuclear Regulatory Commission One White Flint, North 11555 Rockville Pike Rockville, Maryland 20852

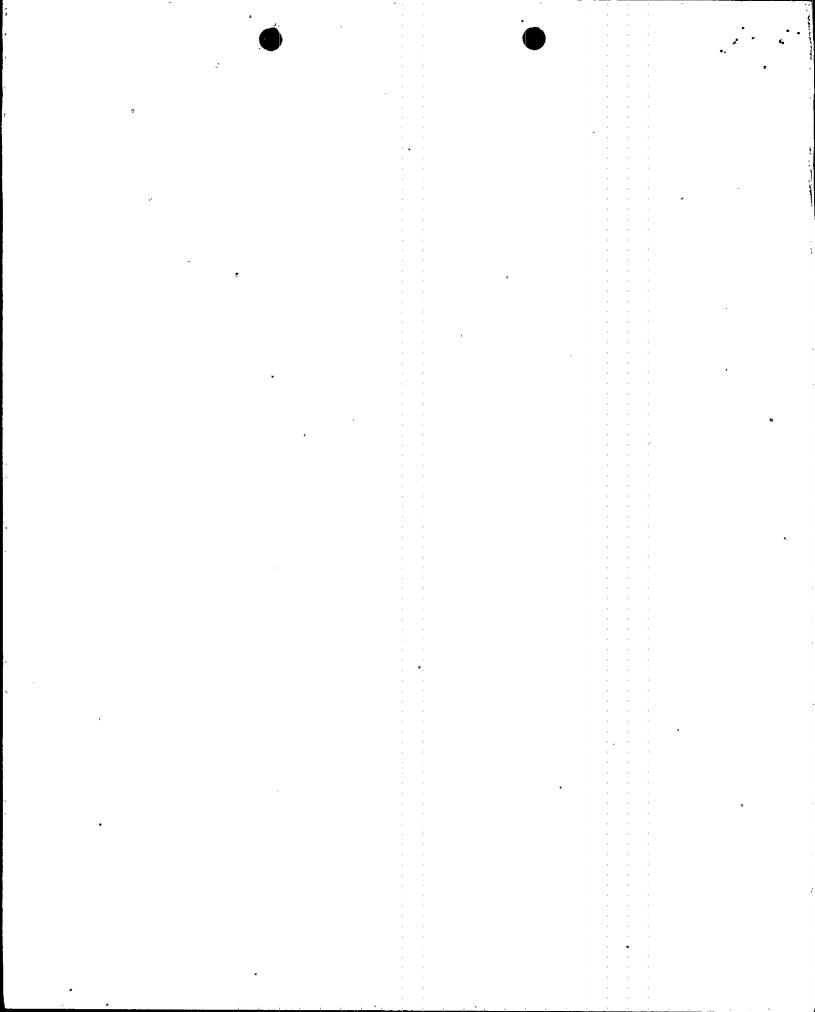


ENCLOSURE

TENNESSEE VALLEY AUTHORITY BROWNS FERRY NUCLEAR PLANT (BFN) UNIT 3 GENERIC LETTER 88-20, SUPPLEMENT 4, INDIVIDUAL PLANT EXAMINATION OF EXTERNAL EVENTS (IPEEE) FOR SEVERE ACCIDENT VULNERABILITIES

INTERNAL FIRES ANALYSIS

(SEE ATTACHED)





Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609-2000

July 11, 1997

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority Docket No. 50-296

BROWNS FERRY NUCLEAR PLANT (BFN) - UNIT 3 - GENERIC LETTER (GL) 88-20, SUPPLEMENT 4, INDIVIDUAL PLANT EXAMINATION OF EXTERNAL EVENTS (IPEEE) FOR SEVERE ACCIDENT VULNERABILITIES - SUBMITTAL OF INTERNAL FIRES ANALYSIS (TAC NO. M83597)

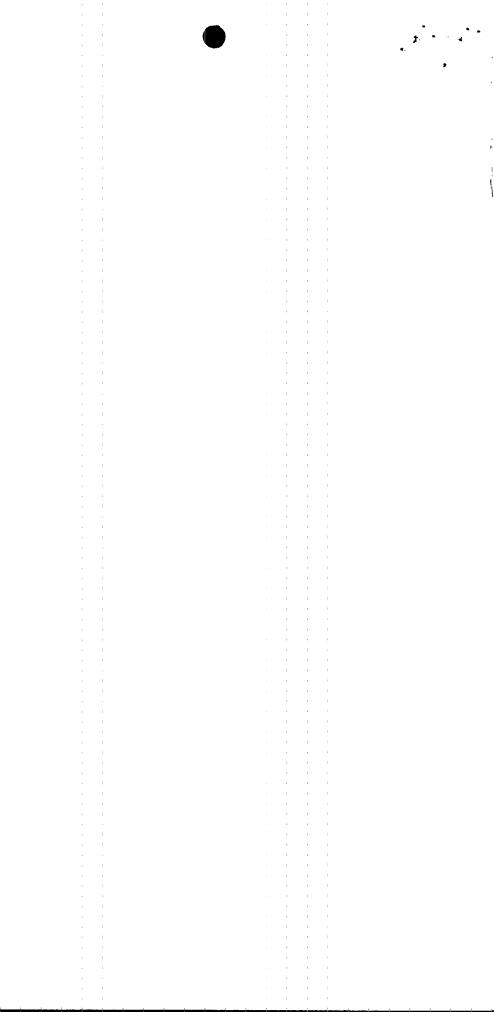
)

)

The enclosure to this letter provides the BFN Unit 3 internal fires analysis in accordance with TVA's commitment to GL 88-20, Supplement 4. TVA committed to submit the Unit 3 internal fires IPEEE within one hundred twenty days after the first refueling outage following restart from the extended recovery outage. This refueling outage (cycle 7) was completed on March 13, 1997.

The internal fires analysis for BFN Unit 3 was performed in the same manner as Unit 2, using a progressive screening analysis based on the Fire Induced Vulnerability Evaluation methodology developed by the Electric Power Research Institute. TVA's analysis showed that there are no fire induced vulnerabilities associated with the continued operation of BFN Unit 3.

The content and format of the enclosed report reflect the guidance of NUREG-1407. The risk assessment process used to generate the report considered the objectives described in GL 88-20, Supplement 4, which provide for (1) an appreciation



•

٠

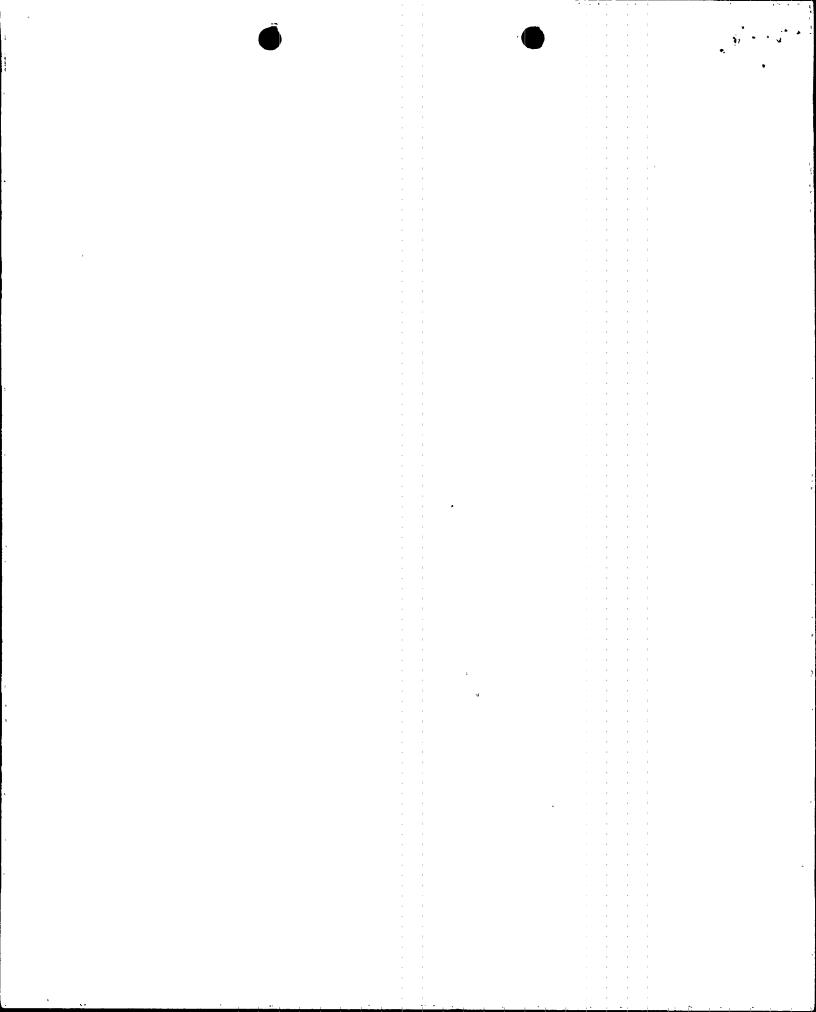
U.S. Nuclear Regulatory Commission Page 2 July 11, 1997

of severe accident behavior, (2) an understanding of the likely event sequences, (3) a qualitative understanding of the likelihood of core damage and fission product releases, and (4) modifications, where appropriate, of hardware and procedures that would help prevent or mitigate severe accidents.

TVA has previously submitted the BFN Units 1, 2, and 3 TPEEE analysis of high winds, external floods, and nearby facilities/transportation accidents and the Unit 2 internal fires analysis by letter dated July 24, 1995. The Units 2 and 3 seismic IPEEE was submitted by TVA letter dated June 28, 1996. As previously committed, the internal fires and seismic IPEEE for BFN Unit 1 will be submitted prior to restart.

There are no new commitments contained in this letter. If you have any questions regarding this report, please contact me at (205) 729-2636.

Sincerely T. E. Abnev Manager of Licensling and Industry Affairs Enclosure cc: See page 3

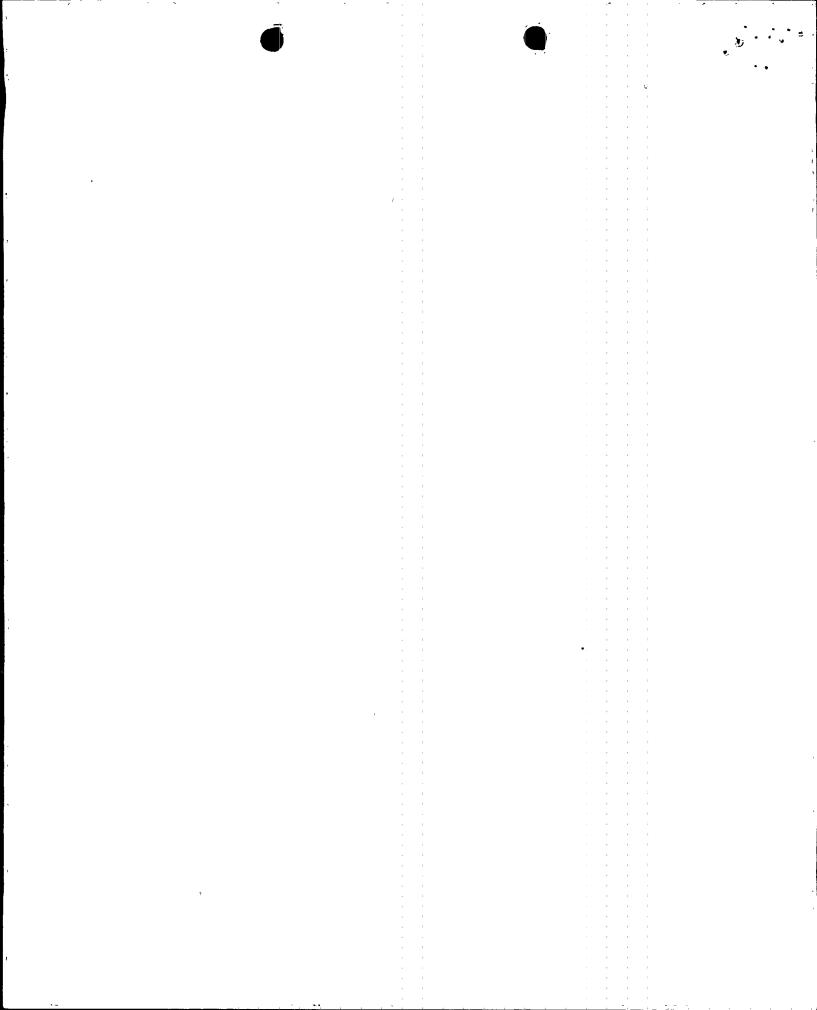


U.S. Nuclear Regulatory Commission Page 3 July 11, 1997

Enclosure cc (Enclosure): Mr. Mark S. Lesser, Branch Chief U.S. Nuclear Regulatory Commission Region II 61 Forsyth Street, S.W. Suite 23T85 Atlanta, Georgia 30303

> NRC Resident Inspector Browns Ferry Nuclear Plant 10833 Shaw Road Athens, Alabama 35611

Mr. J. F. Williams, Project Manager U.S. Nuclear Regulatory Commission One White Flint, North 11555 Rockville Pike Rockville, Maryland 20852



ENCLOSURE

* * * *

TENNESSEE VALLEY AUTHORITY BROWNS FERRY NUCLEAR PLANT (BFN) UNIT 3 GENERIC LETTER 88-20, SUPPLEMENT 4, INDIVIDUAL PLANT EXAMINATION OF EXTERNAL EVENTS (IPEEE) FOR SEVERE ACCIDENT VULNERABILITIES

INTERNAL FIRES ANALYSIS

(SEE ATTACHED)

