

ATTACHMENT A

NIAGARA MOHAWK POWER CORPORATION

LICENSE NO. DPR-63

DOCKET NO. 50-220

Proposed Changes to Technical Specifications (Appendix A)

Replace existing pages 194 and 195 with the attached revised pages. These pages have been retyped in their entirety with marginal markings to indicate changes to the text.

8402070154 840130  
PDR ADOCK 05000220  
P PDR



1950

TABLE 4.6.2a

INSTRUMENTATION THAT INITIATES SCRAMSurveillance Requirement

<u>Parameter</u>	<u>Sensor Check</u>	<u>Instrument Channel Test</u>	<u>Instrument Channel Calibration</u>
(1) Manual Scram	None	Once per 3 months	None
(2) High Reactor Pressure	None	Once per month <sup>(1)</sup>	Once per 3 months <sup>(1)</sup>
(3) High Drywell Pressure	None	Once per month <sup>(1)</sup>	Once per 3 months <sup>(1)</sup>
(4) Low Reactor Water Level	Once/day	Once per month <sup>(1)</sup>	Once per 3 months <sup>(1)</sup>
(5) High Water Level Scram Discharge Volume	None	Once per month	Once per 3 months
(6) Main-Steam-Line Isolation Valve Position	None	Once per 3 months	Once per operating cycle
(7) High Radiation Main-Steam Line	Once/shift	Once per week	Once per 3 months

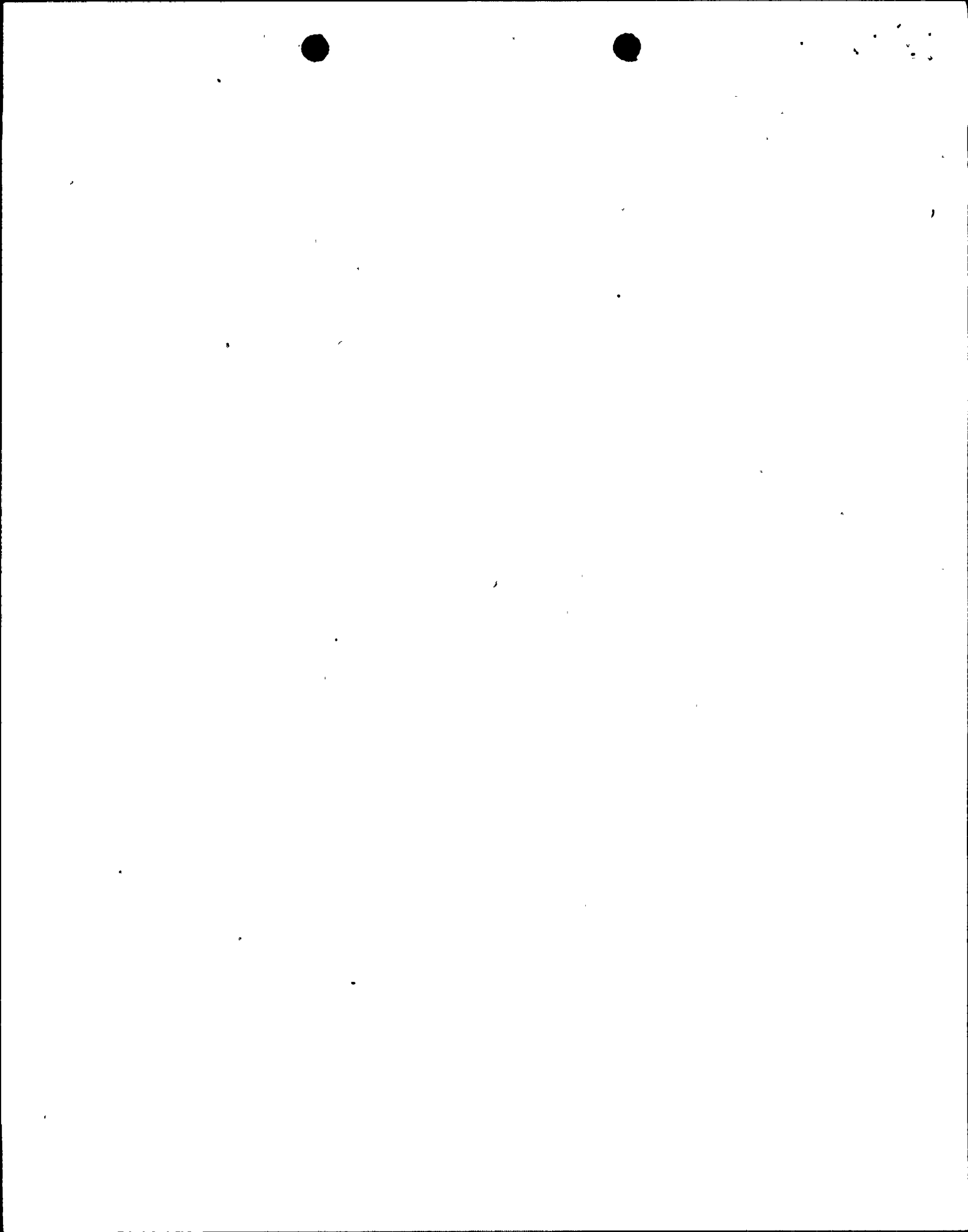


2

TABLE 4.6.2a (Cont'd)

INSTRUMENTATION THAT INITIATES SCRAMSurveillance Requirement

<u>Parameter</u>	<u>Sensor Check</u>	<u>Instrument Channel Test</u>	<u>Instrument Channel Calibration</u>
(8) Shutdown Position of Reactor Mode Switch	None	Once during each major refueling outage	None
(9) Neutron Flux			
(a) IRM			
(i) Upscale	(f)	(f)	(f)
(ii) Inoperative	(f)	(f)	(f)
(b) APRM			
(i) Upscale	None	Once/week	Once/week
(ii) Inoperative	None	Once/week	Once/week
(iii) Downscale	None	Once/week	Once/week
(10) Turbine Stop Valve Closure	None	Once per 3 months	Once per operating cycle
(11) Generator Load Rejection	None	Once per month	Once per 3 months



ATTACHMENT B

NIAGARA MOHAWK POWER CORPORATION

LICENSE DPR-63

DOCKET NO. 50-220

Supporting Information

The proposed changes to the technical specifications are in response to a commitment made by Niagara Mohawk to the U.S. Nuclear Regulatory Commission. Discussions were held regarding the necessity of calibrating the instrument channel of the main steam line isolation valve position limit switch. Niagara Mohawk subsequently committed to revising Table 4.6.2a, "Instrumentation that Initiates Scram - Surveillance Requirements." Upon review of this table, Niagara Mohawk determined that the turbine stop valve closure switch falls into the same category and, therefore, should also be calibrated every operating cycle.





ATTACHMENT C

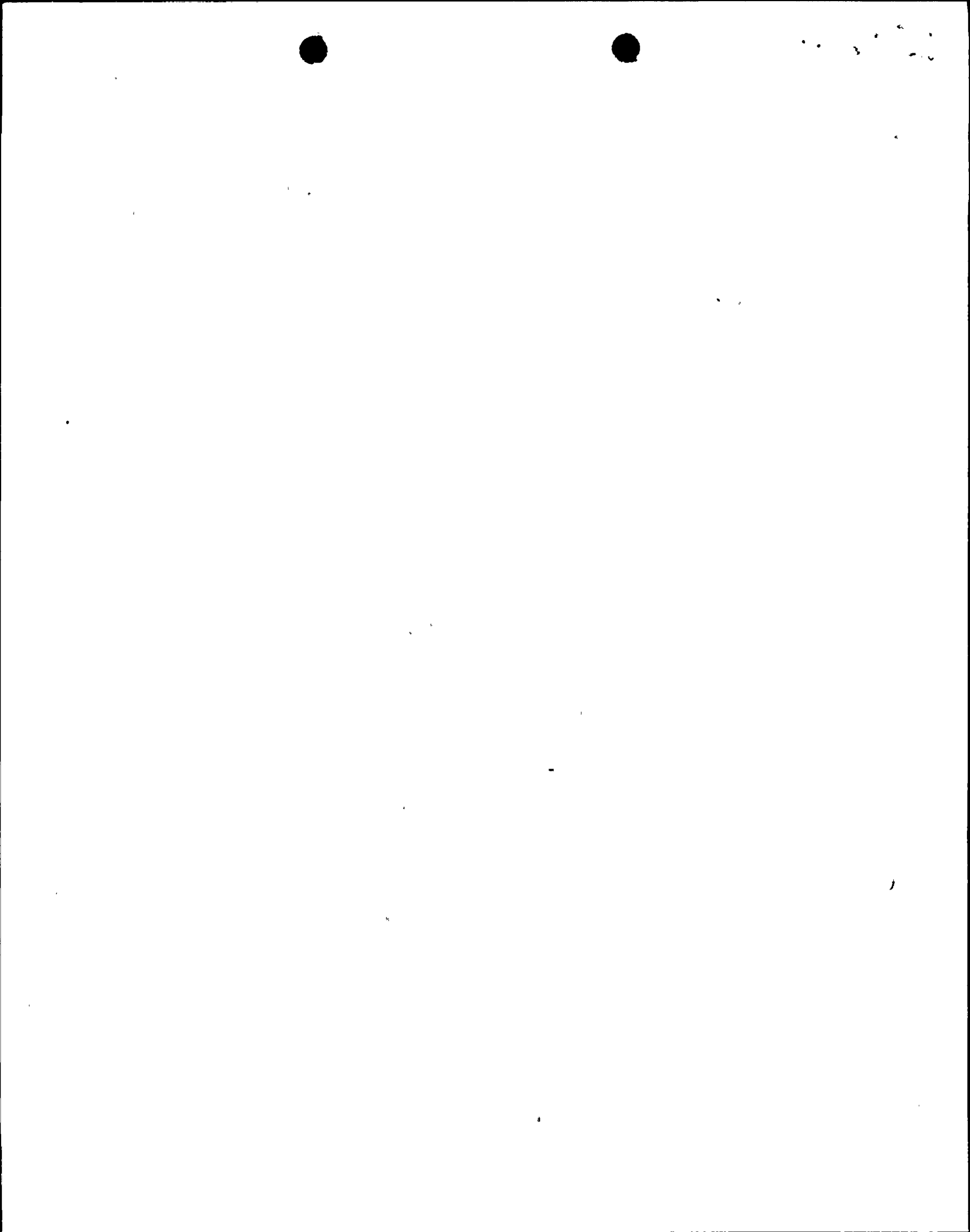
NIAGARA MOHAWK POWER CORPORATION

LICENSE DPR-63

DOCKET NO. 50-220

Amendment Classification

The proposed amendment to the Operating License has been determined to fall under the Class III Amendment fee of \$4,000 in accordance with 10CFR170.22.



ATTACHMENT D

NIAGARA MOHAWK POWER CORPORATION

LICENSE DPR-63

DOCKET NO. 50-220

No Significant Hazard Considerations Analysis

The proposed Technical Specification changes submitted herein involve no significant hazard considerations. Therefore, in accordance with the proposed amendment, the operation of Nine Mile Point Unit 1 will not:

- 1) involve a significant increase in the probability or consequences of an accident previously evaluated; or
- 2) create the possibility of a new or different kind of accident from any accident previously evaluated; or
- 3) involve a significant reduction in a margin of safety.

The Commission has provided guidance concerning the determination of significant hazards by providing certain examples (48FR14870) of amendments considered not likely to involve significant hazards consideration. One of the examples relates to a change which constitutes an additional limitation, restriction or control not presently in the Technical Specifications. The proposed Technical Specification change is similar to this in that it imposes more stringent surveillance requirements.

