LICENSEE EVENT REPORT ]() CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 
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1 0 CON'T L 6 0 5 0 0 0 2 2 0 0 0 2 0 2 0 0 2 8 1 3 0 4 8 1 9 61 DOCKET NUMBER 63 69 EVENT DATE 74 75 REPORT DATE 30 REPORT 0 1 SOURCE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During normal operation while implementing circulating water reverse flow operation, 0 2 the plant discharge temperature vs. plant inlet temperature  $\Delta T$  Technical Specification 03 was exceeded for a 52-hour period. During this period, the Main Condenser differential 0 4 temperature was within Technical Specification requirements. 0 5. 0 6 0 7 8 SYSTEM CODE CAUSE CAUSE SUBCODE COMP. VALVE SUBCODE COMPONENT CODE SUBCODE HIFIG (13) Z Z Z Z Z (14 Z (15) Z (16) A (12) Α Z 9 13 18 SEQUENTIAL REVISION OCCURRENCE REPORT LER/RO EVENT YEAR TYPE REPORT NO. CODE NO. REPORT 8 1 10 4 0.1 (17) 0 0 5 L 28 29 30 32 PRIME COMP. COMPONENT ACTION .FUTURE SHUTDOWN METHOD NPRD-4 ATTACHMENT SUBMITTED EFFECT ON PLANT ноияз (22) 0 | 0 | 2 FORM SUB. MANUFACTUREF SUPPLIER N]25 N 24 N 23 Z (21) G | 0 | 8 | X 18 G 0 0 0 0 B [(19] **](**20) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) For the first six and one-half hours of reverse flow operation, the inlet/discharge  $\Delta T$ 1 0 were within limits. Following this period it was found that the AT had exceeded the 1 1 1 50°F differential limit varying between 51-55°F for approximately a 52-hour period. 16 Upon Supervisory recognition, an immediate station load reduction was taken which ۰t. 1 3 brought this  $\Delta T$  within limits. For future prevention, a check of (SEE OVER) 1 4 8 9 METHOD OF DISCOVERY OTHER STATUS 30 DISCOVERY DESCRIPTION (32) % POWER E 28 0 9 0 29 N/A B (31) SUPERVISORY INSPECTION 15 ACTIVITY CONTENT 80 LOCATION OF RELEASE AMOUNT OF ACTIVITY (35) ELEASED OF RELEASE Z 33 Z 34 N/A N/A 10 11 PERSONNEL EXPOSURES 80 DESCRIPTION (39) NUMBER TYPE 0 0 (37) Z (38) 7 0 I N/A 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 0 N/A 8 80 11 12 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION Z (42) N/A 9 10 80 PUBLICITY 8103120539 NRC USE ONLY DESCRIPTION (45) N 44 N/A - 68 80 69 10 (315)=343-2110, ext. 12/1 P. Harrison

NUCLEAR REGULATORY

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this plant  $\Delta T$  during reverse flow operation will be added to the Operations shift checklist. In addition, the requirement of this limit was re-emphasized to operations personnel.

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