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ACCESSION NBR:8805100253 DOC.DATE: 88/05/04 NOTARIZED: NO DOCKET #  
 FACIL:50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe. 05000220  
 AUTH.NAME AUTHOR AFFILIATION  
 KANE,W.F. Region 1, Ofc of the Director  
 RECIP.NAME RECIPIENT AFFILIATION  
 MANGAN,C.V. Niagara Mohawk Power Corp.

SUBJECT: Discusses plans for resolving issues related to planned restart from current refueling outage.

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04 MAY 1988

Docket No. 50-220

Niagara Mohawk Power Corporation  
ATTN: Mr. C. V. Mangan  
Senior Vice President  
301 Plainfield Road  
Syracuse, New York 13212

Gentlemen:

Subject: Nine Mile Point Unit 1 Restart Plans

During an April 29, 1988 meeting on site with the General Station Superintendent, Mr. J. Willis, the NRC Senior Resident Inspector, Mr. W. Cook, discussed NMPC plans for resolving a number of issues prior to the planned restart of Unit 1 from the present refueling outage. During this discussion, Mr. Willis proposed that a meeting be held in Region I to describe NMPC's approach to restart and your actions to resolve the issues resulting from ongoing reviews.

Plans to conduct this meeting were confirmed during a phone call between Mr. J. Johnson (and others of my staff) and Mr. Willis on May 2, 1988. Mr. Johnson discussed a number of these issues that may impact the restart of Unit 1 including those presently contained in Confirmatory Action Letter No. 88-13 and others, such as those in Attachment A, resulting from ongoing reviews and NRC activities. At the meeting you should be prepared to discuss your approach to defining the scope of outage work, the items remaining to be accomplished, and your oversight plans to assure proper verification of activities to be completed prior to restart. Following the meeting the NRC will determine what additional steps, if any, are necessary to confirm your planned actions.

We will be in contact with your staff to arrange a mutually acceptable date for the meeting. Because of the potential impact on the Unit 1 restart schedule the meeting should be held at least 3 weeks prior to the anticipated restart date. We also understand that you will be prepared for a preliminary meeting to discuss these issues and your approach to a restart plan on May 10, 1988 following the SALP management meeting.

If you have any questions in this regard please contact Mr. J. Johnson of my staff. Your cooperation with us is appreciated.

Sincerely,

~~Signature~~ Signed By:

William F. Kane, Director  
Division of Reactor Projects

Enclosure:  
Attachment A

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04 MAY 1988

cc w/encl:

- J. A. Perry, Vice President, Quality Assurance
- T. Perkins, Vice President, Nuclear Generation
- W. Hansen, Manager Corporate Quality Assurance
- T. Roman, Unit 1 Station Superintendent
- R. Randall, Unit 1 Superintendent, Operations
- R. Abbott, Station Superintendent, Unit 2
- C. Beckham, Manager Nuclear Quality Assurance Operations
- J. Willis, General Station Superintendent
- C. Terry, Vice President Nuclear Engineering and Licensing
- Troy B. Conner, Jr. Esquire
- John W. Keib, Esquire
- Director, Power Division
- Public Document Room (PDR)
- Local Public Document Room (LPDR)
- Nuclear Safety Information Center (NSIC)
- NRC Resident Inspector
- State of New York

bcc w/encl:

- Region I Docket Room (with concurrences)
- Management Assistant, DRMA (w/o encl)
- DRP Section Chief
- Robert J. Bores, DRSS
- B. Clayton, EDO
- R. Capra, PDI-1, NRR
- R. Benedict PDI-1, NRR

RI:DRR  
Cook

5/3/88

*JM*  
RI:DRP  
Johnson

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*WZ*  
RI:DRP  
Wenzinger

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*SD*  
RI:DRS  
Durr

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*JG*  
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Attachment A

Nine Mile Point Unit 1 Restart Issues

- | <u>Item</u> | <u>Description</u>  |
|-------------|---|
| 1           | Written response to the Confirmatory Action Letter No. 88-13: Maintenance of Operator Licenses, dated March 23, 1988.   |
| 2           | Update of actions documented in April 21, 1988 letter (NMP34462) responding to NRC letter dated March 22, 1988, concerning maintenance of operator licenses.  |
| 3           | Update of the Inservice Inspection (ISI) Program related corrective actions taken and planned as addressed in your April 13, 1988, Reply to a Notice of Violation (NMP1L0246). Commitments made during a April 26, 1988 meeting in Region I regarding 1) written confirmation of review of Deficiency, Corrective Action reports and their technical resolution and documentation, and 2) written confirmation of review of ISI program requirements and that all required inspections have been completed. |
| 4           | A letter to the NRC documenting your statements made at the April 26, 1988, meeting in the Region I office regarding torus wall thinning. Include 1) measurements and analyses that support meeting ASME Code allowable limits throughout the next cycle, 2) mid-cycle thickness measurements to confirm the rate of degradation, and 3) plans for resolution beyond the next cycle.  |
| 5           | Summary and current status of Niagara Mohawk's corrective actions taken and/or planned to address the material controls and commercial grade dedication concerns identified by your staff.  |
| 6           | Resolution of the concerns identified after multiple fire barrier penetrations were discovered not properly sealed or incorporated in your Fire Protection Surveillance Testing Program.  |
| 7           | Results of scram discharge volume post-maintenance testing appropriate to verify acceptable operation prior to start-up, and status of 50 percent rod density testing plans upon startup.   |
| 8           | Resolution of 10 CFR 50, Appendix J submittals concerning containment isolation valves not currently tested.  |
| 9.          | Niagara Mohawk initiatives to identify and address those items currently contained in the maintenance/modification backlog or plan necessary to support the restart of Unit 1 (including a summary of repairs to the feedwater system).   |
| 10.         | Niagara Mohawk management oversight of outage activities including work scope identification, planning and scheduling, and verification of items required as a prerequisite to the restart of Unit 1.   |

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