

ADOCK

PDR

05000259

PDR

#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

#### TENNESSEE VALLEY AUTHORITY

#### DOCKET NO. 50-259

#### BROWNS FERRY NUCLEAR PLANT, UNIT 1

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 211 License No. DPR-33

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Tennessee Valley Authority (the licensee) dated August 25, 1992, complies with the standards and requirements of the Atomic Energy of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

• •

•

:
.

2

. .

,

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-33 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 211, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days from the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

 $\overline{\mathcal{O}}_{1}$ Joveller . H. Kilde. Frederick J. Hebdon, Director

Frederick J. Hebdon, Director Project Directorate II-4 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: August 4, 1994

-•

### ATTACHMENT TO LICENSE AMENDMENT NO. 211

#### FACILITY OPERATING LICENSE NO. DPR-33

#### DOCKET NO. 50-259

Revise the Appendix A Technical Specifications by removing the pages identified below and inserting the enclosed pages. The revised pages are identified by the captioned amendment number and contain marginal lines indicating the area of change. Overleaf\* pages are included to maintain document completeness.

REMOVE	INSERT
3.6/4.6-11	3.6/4.6-11*
3.6/4.6-12	3.6/4.6-12

. . .

- c

.

.

• •

#### LIMITING CONDITIONS FOR OPERATION

#### 3.6.E. Jet Pumps

1. Whenever the reactor is in the STARTUP or RUN modes, all jet pumps shall be operable. If it is determined that a jet pump is inoperable, or if two or more jet pump flow instrument failures occur and cannot be corrected within 12 hours, an orderly shutdown shall be initiated and the reactor shall be placed in the COLD SHUTDOWN CONDITION within 24 hours.

#### 4.6.D. <u>Relief Valves</u>

- 3. The integrity of the relief valve bellows shall be continuously monitored when valves incorporating the bellows design are installed.
- 4. At least one relief valve shall be disassembled and inspected each operating cycle.

#### E. Jet Pumps

- 1. Whenever there is recirculation flow with the reactor in the STARTUP or RUN modes with both recirculation pumps running, jet pump operability shall be checked daily by verifying that the following conditions do not occur simultaneously:
  - a. The two recirculation loops have a flow imbalance of 15% or more when the pumps are operated at the same speed.
  - b. The indicated value of core flow rate varies from the value derived from loop flow measurements by more than 10%.
  - c. The diffuser to lower plenum differential pressure reading on an individual jet pump varies from the mean of all jet pump differential pressures by more than 10%.

AMENDMENT NO. 158

BFN Unit 1

#### 3.6/4.6 PRIMARY SYSTEM BOUNDARY

## LIMITING CONDITIONS FOR OPERATION 4.6.E. 3.6.F Recirculation Pump Operation 1. The reactor shall not be operated with one recirculation loop out of service for more than 24 hours. With the reactor operating, if one recirculation loop is out of service, the plant shall be placed in a HOT SHUTDOWN CONDITION within 24 hours: unless the loop is sooner returned to service. 2. Following one pump operation, the discharge valve of the low speed pump may not be opened unless the speed of the faster pump is less than 50% of its rated speed. 3. When the reactor is not in the

RUN mode, REACTOR POWER OPERATION with both recirculation pumps outof-service for up to 12 hours is permitted. During such interval restart of the recirculation pumps is permitted, provided the loop discharge temperature is within 75°F of the saturation

SURVEILLANCE REQUIREMENTS

#### Jet Pumps

2. Whenever there is recirculation flow with the reactor in the STARTUP or RUN Mode and one recirculation pump is operating, the 1 diffuser to lower plenum differential pressure shall be checked daily and the differential pressure of an individual jet pump in a loop shall not vary from the mean of all jet pump differential pressures in that loop by more than 10%.

#### 4.6.F Recirculation Pump Operation

1. Recirculation pump speeds shall be checked and logged at least once per day.

- 2. No additional surveillance required.
- 3. Before starting either recirculation pump during REACTOR POWER OPERATION, check and log the loop discharge temperature and dome saturation temperature.



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

#### TENNESSEE VALLEY AUTHORITY

#### DOCKET NO. 50-260

#### BROWNS FERRY NUCLEAR PLANT, UNIT 2

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 226 License No. DPR-52

1. The Nuclear Regulatory Commission (the Commission) has found that:

- A. The application for amendment by Tennessee Valley Authority (the licensee) dated August 25, 1992 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
- B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
- C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
- D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
- E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-52 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 226, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days from the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

G

Frederick J. Hebdon, Director Project Directorate II-4 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

ŭ

Attachment: Changes to the Technical Specifications

2.

Date of Issuance: August 4, 1994

ŀ

- 2 -

•

•

. :

.

. • .

•

•

í

#### ATTACHMENT TO LICENSE AMENDMENT NO. 226

#### FACILITY OPERATING LICENSE NO. DPR-52

#### DOCKET NO. 50-260

Revise the Appendix A Technical Specifications by removing the pages identified below and inserting the enclosed pages. The revised pages are identified by the captioned amendment number and contain marginal lines indicating the area of change. Overleaf\* pages are included to maintain document completeness.

REMOVE	INSERT
3.6/4.6-11	3.6/4.6-11*
3.6/4.6-12	3.6/4.6-12

۰. ۲

· · ·

•

, . .

2 • •

•

#### LIMITING CONDITIONS FOR OPERATION

#### 3.6.E. Jet Pumps

1. Whenever the reactor is in the STARTUP or RUN modes, all jet pumps shall be OPERABLE. If it is determined that a jet pump is inoperable, or if two or more jet pump flow instrument failures occur and cannot be corrected within 12 hours, an orderly shutdown shall be initiated and the reactor shall be shutdown in the COLD SHUTDOWN CONDITION within 24 hours.

#### SURVEILLANCE REQUIREMENTS

#### 4.6.D. <u>Relief Valves</u>

- 3. The integrity of the relief valve bellows shall be continuously monitored when valves incorporating the bellows design are installed.
- 4. At least one relief valve shall be disassembled and inspected each operating cycle.

#### E. Jet Pumps

- 1. Whenever there is recirculation flow with the reactor in the STARTUP or RUN modes with both recirculation pumps running, jet pump operability shall be checked daily by verifying that the following conditions do not occur simultaneously:
  - a. The two recirculation loops have a flow imbalance of 15% or more when the pumps are operated at the same speed.
  - b. The indicated value of core flow rate varies from the value derived from loop flow measurements by more than 10%.
  - c. The diffuser to lower plenum differential pressure reading on an individual jet pump varies from the mean of all jet pump differential pressures by more than 10%.

AMENDMENT NO. 154

3.6/4.6-11

#### LIMITING CONDITIONS FOR OPERATION

#### SURVEILLANCE REQUIREMENTS

#### 4.6.E. Jet Pumps

2. Whenever there is recirculation flow with the reactor in the STARTUP or RUN Mode and one recirculation pump is operating, the diffuser to lower plenum differential pressure shall be checked daily and the differential pressure of an individual jet pump in a loop shall not vary from the mean of all jet pump differential pressures in that loop by more than 10%.

#### 4.6.F. <u>Recirculation Pump Operation</u>

1. Recirculation pump speeds shall be checked and logged at least once per day.

2. No additional surveillance required.

3. Before starting either recirculation pump during REACTOR POWER OPERATION, check and log the loop discharge temperature and dome saturation temperature.

AMENDMENT NO. 226

3.6/4.6-12

3.6.F Recirculation Pump Operation

- The reactor shall not be operated with one recirculation loop out of service for more than 24 hours. With the reactor operating, if one recirculation loop is out of service, the plant shall be placed in a HOT SHUTDOWN CONDITION within 24 hours unless the loop is sooner returned to service.
- 2. Following one pump operation, the discharge valve of the low speed pump may not be opened unless the speed of the faster pump is less than 50% of its rated speed.
- 3. When the reactor is not in the RUN mode, REACTOR POWER OPERATION with both recirculation pumps out-of-service for up to 12 hours is permitted. During such interval, restart of the recirculation pumps is permitted, provided the loop discharge temperature is within 75°F of the saturation temperature of the reactor

BFN Unit 2

\_

٢

. . .

7 6 3

.

k

. . . .

. .



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

#### TENNESSEE VALLEY AUTHORITY

#### DOCKET NO. 50-296

#### BROWNS FERRY NUCLEAR PLANT, UNIT 3

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 184 License No. DPR-68

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Tennessee Valley Authority (the licensee) dated August 25, 1992, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-68 is hereby amended to read as follows:
  - (2) <u>Technical\_Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 184, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days from the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

and Jon J. G. W. L.L.

Frederick J. Hebdon, Director Project Directorate II-4 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: August 4, 1994

#### ATTACHMENT TO LICENSE AMENDMENT NO. 184

#### FACILITY OPERATING LICENSE NO. DPR-68

#### DOCKET NO. 50-296

Revise the Appendix A Technical Specifications by removing the pages identified below and inserting the enclosed pages. The revised pages are identified by the captioned amendment number and contain marginal lines indicating the area of change. Overleaf\* pages are included to maintain document completeness.

#### REMOVE

#### INSERT

3.6/4.6-11	3.6/4.6-11*
3.6/4.6-12	3.6/4.6-12

ļ

#### LIMITING CONDITIONS FOR OPERATION

#### 3.6.E. Jet Pumps

1. Whenever the reactor is in the STARTUP or RUN modes, all jet pumps shall be OPERABLE. If it is determined that a jet pump is INOPERABLE, or if two or more jet pump flow instrument failures occur and cannot be corrected within 12 hours, an orderly shutdown shall be initiated and the reactor shall be placed in the COLD SHUTDOWN CONDITION within 24 hours.

#### 4.6.D. <u>Relief Valves</u>

- 3. The integrity of the relief valve bellows shall be continuously monitored when valves incorporating the bellows design are installed.
- 4. At least one relief valve shall be disassembled and inspected each operating cycle.

#### E. Jet Pumps

- 1. Whenever there is recirculation flow with the reactor in the STARTUP or RUN modes with both recirculation pumps running, jet pump operability shall be checked daily by verifying that the following conditions do not occur simultaneously:
  - a. The two recirculation loops have a flow imbalance of 15% or more when the pumps are operated at the same speed.
  - b. The indicated value of core flow rate varies from the value derived from loop flow measurements by more than 10%.
  - c. The diffuser to lower plenum differential pressure reading on an individual jet pump varies from the mean of all jet pump differential pressures by more than 10%.

AMENDMENT NO. 129

BFN Unit 3 3.6/4.6-11

#### 3.6/4.6 PRIMARY SYSTEM BOUNDARY

#### LIMITING CONDITIONS FOR OPERATION

#### SURVEILLANCE REQUIREMENTS

#### 4.6.E. <u>Jet Pumps</u>

2. Whenever there is recirculation flow with the reactor in the STARTUP or RUN Mode and one recirculation pump is operating, the diffuser to lower plenum differential pressure shall be checked daily and the differential pressure of an individual jet pump in a loop shall not vary from the mean of all jet pump differential pressures in that loop by more than 10%.

#### 4.6.F <u>Recirculation Pump Operation</u>

1. Recirculation pump speeds shall be checked and logged at least once per day.

- 2. No additional surveillance required.
- 3. Before starting either recirculation pump during REACTOR POWER OPERATION, check and log the loop discharge temperature and dome saturation temperature.

BFN Unit 3 3.6/4.6-12

AMENDMENT NO. 184

1. The reactor shall not be operated with one recirculation loop out

3.6.F Recirculation Pump Operation

- of service for more than 24 hours. With the reactor operating, if one recirculation loop is out of service, the plant shall be placed in a HOT SHUTDOWN CONDITION within 24 hours unless the loop is sooner returned to service.
- 2. Following one-pump operation, the discharge valve of the low speed pump may not be opened unless the speed of the faster pump is less than 50% of its rated speed.
- 3. When the reactor is not in the RUN mode, REACTOR POWER OPERATION with both recirculation pumps out-ofservice for up to 12 hours is permitted. During such interval restart of the recirculation pumps is permitted, provided the loop discharge temperature is within 75°F of the saturation temperature

)

4

• •

• • •

.