

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE REQUIRED INFORMATION)

01 | N | Y | N | M | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 4 | 5

LICENSEE CODE 14 18 LICENSE NUMBER 23 26 LICENSE TYPE 30 37 CAT 38 5

01 | L | 5 | 0 | 0 | 0 | 0 | 2 | 2 | 0 | 7 | 1 | 1 | 1 | 1 | 8 | 8 | 0 | 9 | 1 | 1 | 2 | 0 | 2 | 1 | 8 | 1 | 0 | 9

REPORT SOURCE 20 51 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

02 | SEE ATTACHED

03 |

04 |

05 |

06 |

07 |

08 |

09 | C | A | 11 | X | 12 | Z | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16

SYSTEM CODE 9 10 CAUSE CODE 11 X CAUSE SUBCODE 12 Z COMPONENT CODE 13 Z Z Z Z Z Z Z OCCURRENCE CODE 14 Z COMP. SUBCODE 15 Z VALVE SUBCODE 16 Z

17 | 8 | 0 | - | 0 | 2 | 6 | / | 0 | 1 | T | - | -

LER NO. REPORT NUMBER 17 21 22 EVENT YEAR 21 22 SEQUENTIAL REPORT NO. 23 24 25 0 2 6 OCCURRENCE CODE 26 27 28 29 / REPORT TYPE 30 31 T REVISION NO. 32 -

X | X | B | Z | 2 | 4 | 4 | 8 | N | N | Z | 2 | 9 | 9 | 9

ACTION TAKEN 33 X FUTURE ACTION 34 X EFFECT ON PLANT 35 B SHUTDOWN METHOD 36 Z HOURS 37 2 4 4 8 ATTACHMENT SUBMITTED 40 N NPRO-4 FORMS 42 N PRIME COMP. SUPPLIER 43 Z COMPONENT MANUFACTURER 44 2 9 9 9

10 | SEE ATTACHED

11 |

12 |

13 |

14 |

15 | E | 0 | 9 | 5 | N/A | D | VENDOR REVIEW

FACILITY STATUS 7 8 E % POWER 9 10 0 9 5 OTHER STATUS 30 N/A METHOD OF DISCOVERY 31 D DISCOVERY DESCRIPTION 32 VENDOR REVIEW

16 | Z | Z | N/A | N/A

ACTIVITY RELEASED 7 8 Z CONTENT 9 10 Z AMOUNT OF ACTIVITY 35 N/A LOCATION OF RELEASE 36 N/A

17 | 0 | 0 | 0 | Z | N/A

PERSONNEL EXPOSURES 7 8 0 0 0 NUMBER 9 11 0 TYPE 12 Z DESCRIPTION 39 N/A

18 | 0 | 0 | 0 | N/A

PERSONNEL INJURIES 7 8 0 0 0 NUMBER 9 11 0 DESCRIPTION 41 N/A

19 | Z | N/A

LOSS OF OR DAMAGE TO FACILITY 7 8 Z TYPE 9 11 N/A DESCRIPTION 43

20 | N | 8012100 475

ISSUED 7 8 N DESCRIPTION 45 8012100 475 NRC USE ONLY 68 69

NAME OF OPERATOR Paul Harrison

PHONE (315) 342-2110, X1549

90 91 92 93



10-10-53

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

An input error was discovered in the Reload #7 Licensing Analysis submittal that resulted in a reduction in the calculated pressure margin to the Reactor Safety Valve setpoints during possible transients. Previously it was recommended that a 25 psi pressure margin be maintained. The input error reduces this pressure margin but does not result in safety valve lift during calculated postulated transients. In any event, it is recognized that the pressure margin restriction was imposed by the licensee, and that a safety valve discharge to the drywell is not a safety concern. The input error does not constitute a substantial safety hazard and safety limits as defined in the Technical Specifications are not exceeded.

CAUSE DESCRIPTION AND CORRECTIVE ACTION

As a result of a Reload Submittal review by the Fuel Vendor (General Electric) an input error involving the 10 Void Coefficient was discovered. This determination resulted in the reduction of Reactor Head Safety Valve pressure margin during postulated transients from 25 to 18 psi. Upon notification of Engineering and Plant Operations Staff, action was taken to reestablish the 25 psi pressure margin by lowering Thermal Power level from 95% to 93%.

