

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	I	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	9	14	15				25	26												30	57			58				
LICENSEE CODE		LICENSE NUMBER						LICENSE TYPE					CAT		58														

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0	1	L	6	0	5	0	0	0	2	2	0	7	0	9	1	8	7	9	8	1	0	0	1	7	9	9
7	8	60	61								68	69						74	75						80	
REPORT SOURCE		DOCKET NUMBER										EVENT DATE						REPORT DATE								

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | Found one seismic constraint on containment spray system outside

0 3 | the primary containment was not installed as required by construction

0 4 | drawings.

0 5 |

0 6 |

0 7 |

0 8 |

0	9	S	A	11	B	12	F	13	X	X	X	X	X	X	14	Z	15	Z	16				
7	8	9	10	11	12	13	18		19						20								
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE									
17		EVENT YEAR				SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.											
		7	9			0	2	2		0	1	T		0									
LER/RO REPORT NUMBER		EVENT YEAR				SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.											
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							
A	18	A	19	Z	20	Z	21	0	0	0	0	Y	23	N	24	X	25	Z	9	9	9	9	26
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Not installed at construction. Initiated design and order to install

1 1 | constraint. Declared applicable containment spray loop inoperable.

1 2 | Performing redundant loop operability test as required by technical

1 3 | specifications.

1 4 |

1	5	E	28	0	9	4	29	NA	30	C	31	Anchor Bolt Inspection			32
7	8	9	10	12	13			44	45	46				80	
FACILITY STATUS		% POWER		OTHER STATUS				METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
1	6	Z	33	Z	34	NA			35	NA					36
7	8	9	10	11				44	45					80	
ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
1	7	0	0	0	37	Z	38	NA					39		
7	8	9	11	12	13									80	
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION											
1	8	0	0	0	40	NA									41
7	8	9	11	12										80	
PERSONNEL INJURIES NUMBER		DESCRIPTION													
1	9	Z	42	NA										43	
7	8	9	10											80	
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION													
1	9	Z	42	NA										43	
7	8	9	10											80	
PUBLCITY ISSUED		DESCRIPTION													
2	0	N	44	NA										45	
7	8	9	10											80	

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NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

October 1, 1979

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220
LER 79-022/T-0

Dear Mr. Grier:

On September 18, 1979, during the course of the current piping system examination per NRC I.E. Bulletin 79-14, it was discovered that one (1) seismic constraint, 80-SC-28, on one (1) of four (4) Containment Spray Piping Systems, had not been installed during plant construction. The effected loop was immediately declared inoperable, the appropriate redundant component surveillance was performed, and a work order was issued for fabrication and installation of the restraint. On September 19, 1979, the Commission was informed of the event by telecopy message, and work on the restraint had commenced.

A review of data from NRC I.E. Bulletin 79-02 restraint inspection of this piping system revealed that the subject constraint had been noted on the piping isometric inspection sheet with a "circle", however, was not identified on the drawing by the inspection team with the word "missing". Subsequently, in the review of this data for 79-02 purposes, this deficiency was inadvertently missed.

On September 20, 1979, an Engineering Evaluation was performed. It was determined that the piping system material strengths would withstand the design basis seismic event stresses without 80-SC-28 seismic constraint being installed. However, installation of the constraint was progressing as scheduled, and work was completed on September 21, 1979.

Very truly yours,

R.R. Schneider
Vice President -
Electric Production

mtm