

LICENSEE EVENT REPORT

CONTROL BLOCK: (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	1	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	1	1	4	5						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36							
LICENSEE CODE														LICENSE NUMBER														LICENSE TYPE							CAT 58	

0	1	L	6	0	5	0	0	0	2	2	0	7	0	9	0	5	7	9	8	0	9	0	7	7	9	9		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33		
REPORT SOURCE												DOCKET NUMBER						EVENT DATE						REPORT DATE				

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During refueling outage, an onsite aquatic sample indicated that the

0 3 | concentration of three (3) nuclides was greater than ten times the

0 4 | control value and also there was a failure to complete the confirma-

0 5 | tory analysis within thirty days. This resulted in minimal safety

0 6 | implications.

0 7 |

0 8 |

0	9	Z	Z	X	X	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	Z	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
SYSTEM CODE			CAUSE CODE		CAUSE SUBCODE			COMPONENT CODE							COMP. SUBCODE		VALVE SUBCODE		

17	7	9	0	2	1	0	4	T	0	X	X	Z	0	0	0	Y	N	Z	Z	Z	Z	Z	Z	Z	Z	Z
21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47
LER RO REPORT NUMBER	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.	ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER												

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Initial data was reported late by contractor and subsequent recount was

1 1 | late due to high influx of samples. Contractor has increased its staff

1 2 | and is adding additional personnel to take care of sample backlog.

1 3 |

1 4 |

1	5	H	0	0	0	NA	D	Contractor Notification	
7	8	9	10	11	12	13	14	15	
FACILITY STATUS			% POWER			OTHER STATUS		METHOD OF DISCOVERY	

1	6	Z	Z	NA	NA	NA		
7	8	9	10	11	12	13		
ACTIVITY RELEASED			AMOUNT OF ACTIVITY			LOCATION OF RELEASE		

1	7	0	0	0	Z	NA
7	8	9	10	11	12	13
PERSONNEL EXPOSURES			DESCRIPTION			

1	8	0	0	0	NA
7	8	9	10	11	12
PERSONNEL INJURIES			DESCRIPTION		

1	9	Z	NA
7	8	9	10
LOSS OF OR DAMAGE TO FACILITY TYPE			

2	0	N	NA
7	8	9	10
ISSUED PUBLICITY DESCRIPTION			

7909140454

NAME OF PREPARER: E. Duda

PHONE: (315)343-2110 Ext 1306

NRC USE ONLY

September 7, 1979

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220
LER 79-021T/0

Dear Mr. Grier:

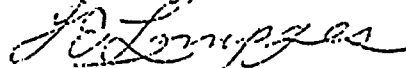
The following environmental sample is an anomalous measurement based on the criteria outlined in Section 5.6.2.b of the Nine Mile Point #1 Environmental Technical Specifications.

<u>Sample Location</u>	<u>Cladaphora</u>		
	Concentration pCi/gpm(wet)		
	<u>Cs-137</u>	<u>Mn-54</u>	<u>Co-60</u>
Off-Site (control)	1.1 E-02	< 8.4 E-03	1.0 E-02
On-Site (JAF Transect)	2.4 E-01	1.2 E-01	3.2 E-01
On-Site (JAF Transect) Confirmatory	2.1 E-01	9.9 E-02	3.1 E-01

The on-site concentrations are greater than ten times the control value for the same nuclides.

On 8/24/79 Niagara Mohawk was notified by the contractor that the on-site cladaphora sample exceeded 10 times the control value for the 3 nuclides (see above). These samples were taken on 6/19/79. On 8/24/79, a confirmatory count was requested, and on 8/30/79, it was established that the original analysis was done on 7/24/79 and the confirmatory count on 8/28/79. Confirmatory results were received by telephone on 9/5/79. Nine Mile Point Environmental Technical Specifications require that confirmatory analysis shall be made promptly, but in any case within thirty (30) days.

Cordially,



T.E. Lempges
General Superintendent
Nuclear Generation